

**4.5KW/6.5KW TRI
SOLAR INVERTER / CHARGER**

User Manual

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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS



WARNING: All safety instructions in this document must be read, understood and followed. Failure to follow these instructions will result in death or serious injury.

1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
5. **CAUTION** – Only qualified personnel can install this device with battery.
6. **NEVER** charge a frozen battery.
7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
10. One piece of 150A fuse is provided as over-current protection for the battery supply.
11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
14. **WARNING:** Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
15. **CAUTION:** It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Configurable input voltage ranges for home appliances and personal computers via LCD control panel
- Configurable battery charging current based on applications via LCD control panel
- Configurable AC/Solar Charger priority via LCD control panel
- Compatible to utility mains or generator power
- Auto restart while AC is recovering
- Overload / Over temperature / short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function
- Removable LCD control module
- Multiple communication ports for BMS (RS485, CAN-BUS, RS232)
- Built-in WiFi for mobile monitoring (Requires App), OTG USB function, dusk filters
- Configurable AC/PV Output usage timer and prioritization

Basic System Architecture

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- Generator or Utility mains.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

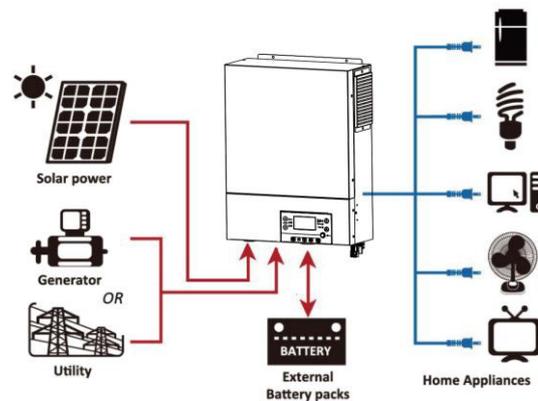
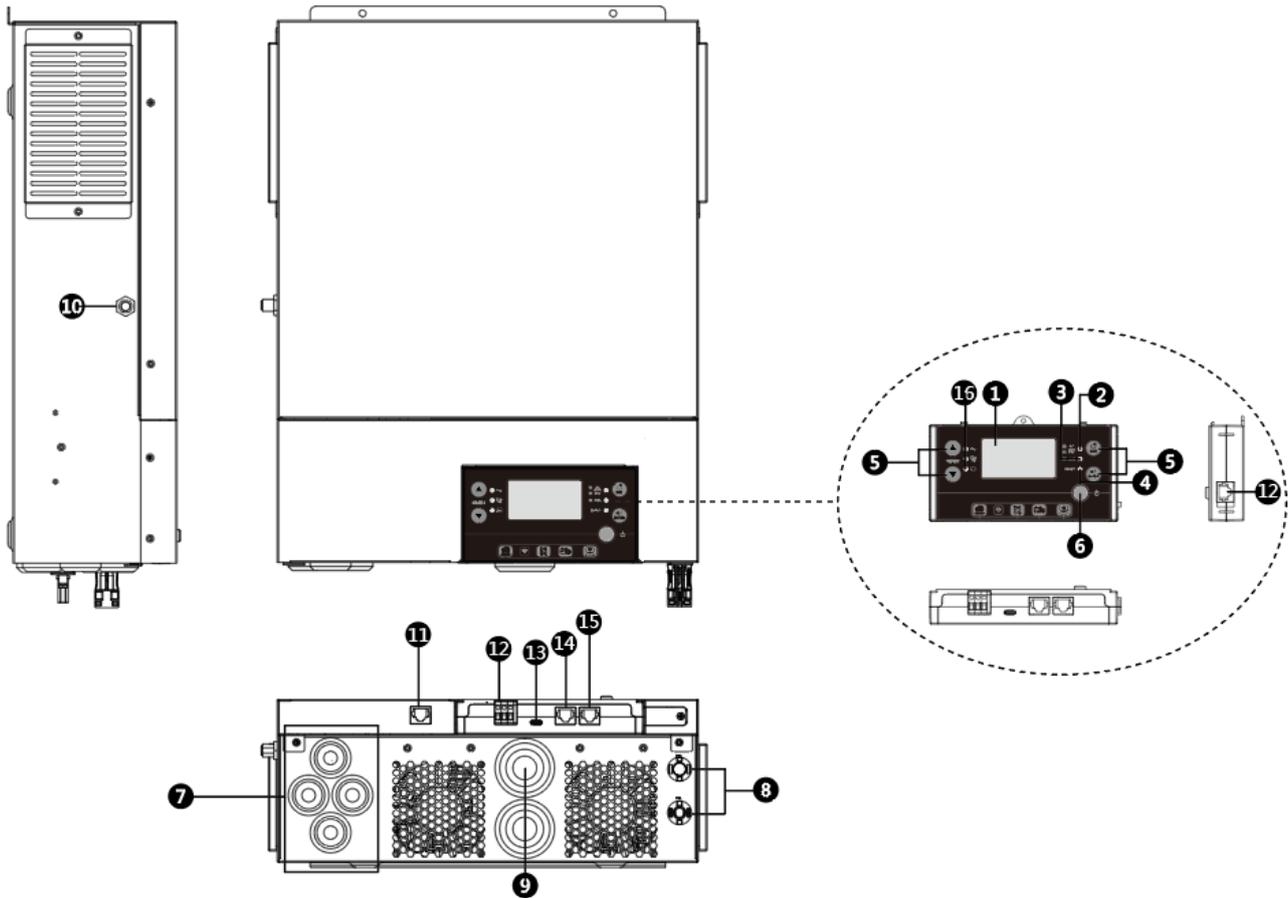


Figure 1 Solar Power System

Product Overview



1. LCD display
2. Status indicator
3. Charging indicator
4. Fault indicator
5. Function buttons
6. Power on/off switch
7. AC input connectors/ AC output connectors/ Ext. CT Ports
8. PV input
9. Battery input
10. Circuit breaker
11. Remote LCD panel communication port
12. Dry contact
13. USB port as USB communication port and USB function port (firmware upgrade and export log)
14. BMS communication port: CAN and RS232 or RS485
15. RS-232 communication port
16. Output source indicators (refer to OPERATION/Operation and Display Panel section for details) and USB function setting reminder (refer to OPERATION/Function Setting for the details)

INSTALLATION

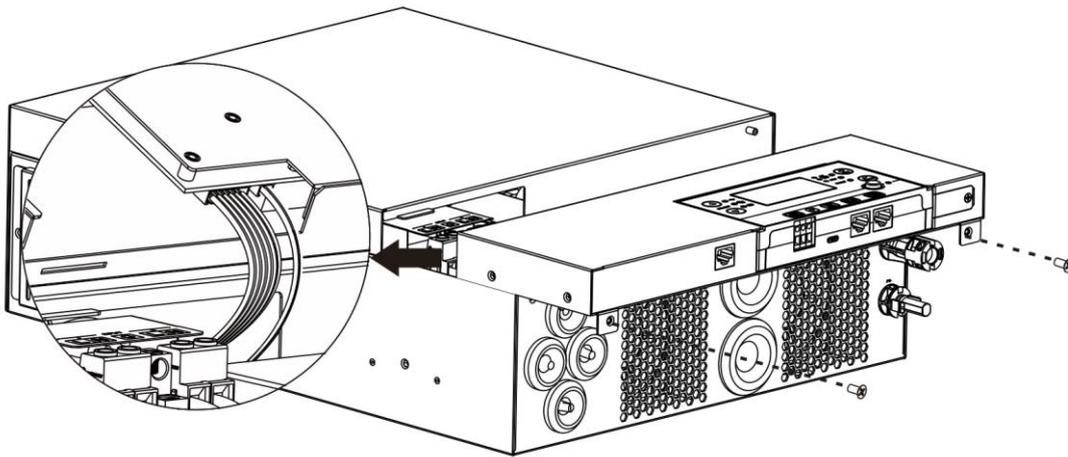
Unpacking and Inspection

Before installation, please inspect the content. Be sure that nothing inside the package is damaged. You should have received the following items inside the package:

- Inverter x 1
- User manual x 1
- RS232 Communication cable x 1
- Software CD x 1
- DC Fuse x 1

Preparation

Before connecting all wirings, please take off the bottom cover by removing two screws and remove two wirings as shown below. Detach two cables from the cover.

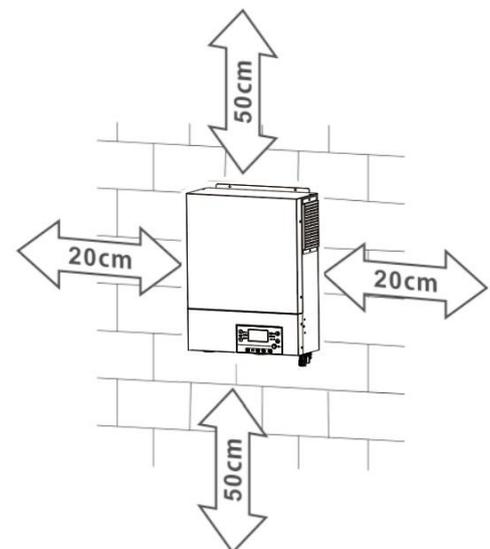


Mounting the Unit

Consider the followings before selecting your placements:

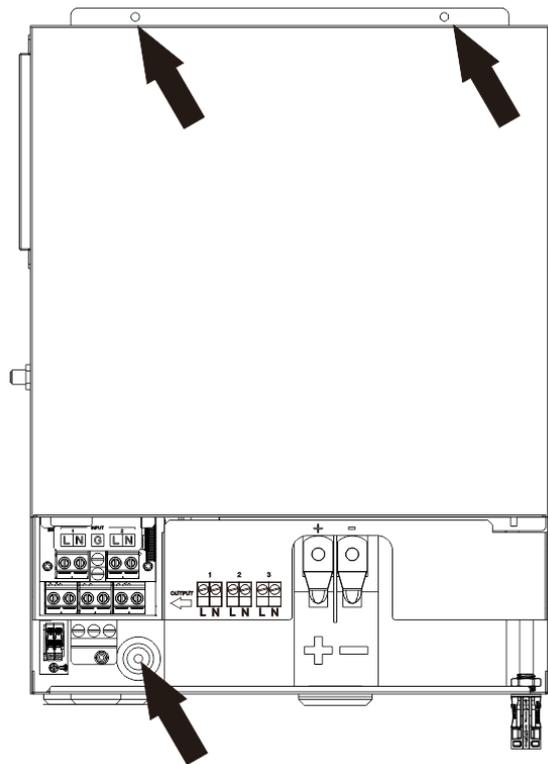
- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install the inverter at eye level in order to allow easy LCD display readout.
- For proper air circulation and heat dissipation, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended orientation is to be adhered to the wall vertically.

Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for wirings.



SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

Install the unit by screwing three screws. It's recommended to use M4 or M5 screws.



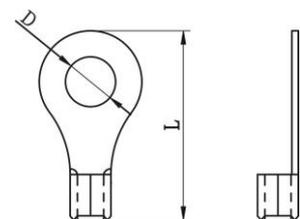
Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnection device between battery and the inverter. It may not be necessary to have a disconnection device in some applications, however, it's still recommended to have over-current protection installed. Please refer to typical amperage as required.

WARNING! All wiring must be performed by a qualified electrical technician.

WARNING! It's very important for system safety and efficient operation to use appropriate cables for battery connection. To reduce risk of injury, please use the proper recommended cable in the table below.

Ring terminal:

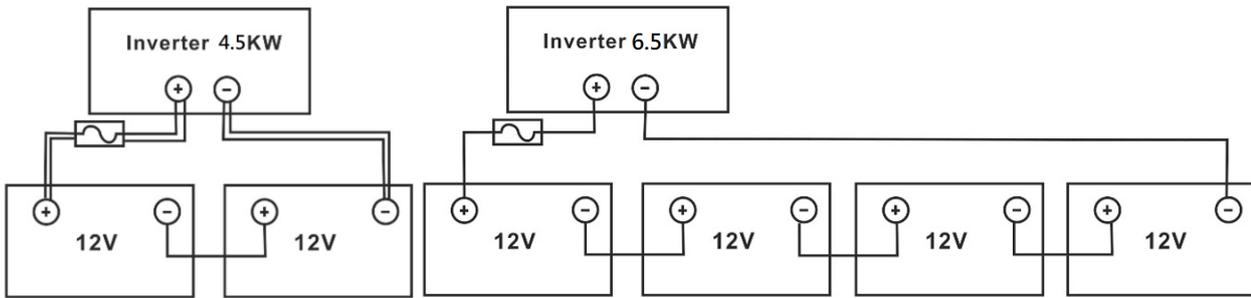


Recommended battery cable size:

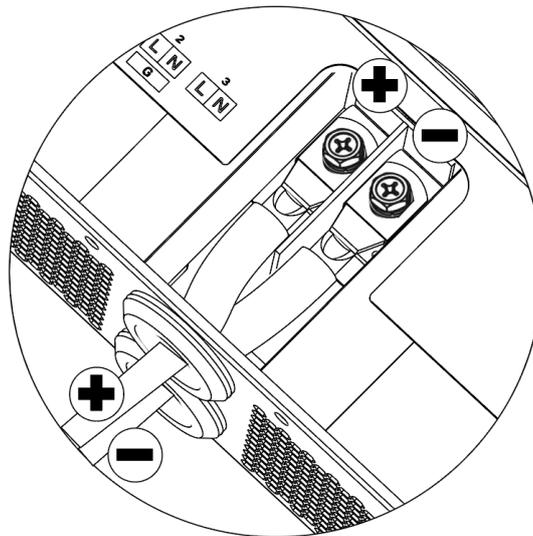
Model	Typical Amperage	Wire Size	Cable mm ² (each)	Ring Terminal Dimensions		Torque Value
				D (mm)	L (mm)	
				4.5KW	208.3A	
6.5KW	150.4A	1*0AWG	53.5	8.4	54	

Please follow below steps to implement battery connection:

1. 4.5KW model supports 24VDC system and 6.5KW model supports 48VDC system. Connect all battery packs as below chart. It is recommend to connect minimum of 200Ah capacity battery for 4.5KW model and 150Ah capacity battery for 6.5KW model.



2. Prepare four battery wires for 4.5KW model and two or four battery wires for 6.5KW model depending on cable size (refer to recommended cable size table). Apply ring terminals to your battery wires and secure it to the battery terminal block with the bolts properly tightened. Refer to battery cable size for torque value. Make sure polarity at both the battery and the inverter is correctly connected and ring terminals are secured to the battery terminals.



	<p>WARNING: Shock Hazard Installation must be performed with care due to high battery voltage in series.</p>
	<p>CAUTION!! Do not place anything between inverter terminals and the ring terminals. Otherwise, overheating may occur.</p> <p>CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are securely tightened.</p> <p>CAUTION!! Before making final DC connection or closing DC breaker/disconnector, be sure that the positive (+) must be connected to positive (+) and negative (-) connected to negative (-)</p>

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between the inverter and the AC input power source. This will ensure that the inverter can be safely disconnected during maintenance and fully protected from over-current. The recommended spec of AC breaker is 32A (4.5KW model) and 40A (6.5KW model)

CAUTION!! There are two power terminal blocks with "IN" (Input) and "OUT" (Output) markings. DO NOT mistakenly connect to the wrong connectors.

WARNING! All wiring must be performed by a qualified personnel.

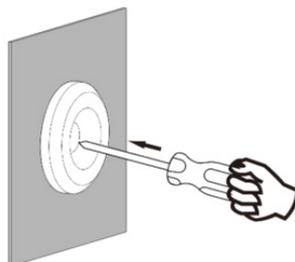
WARNING! It's very important for system safety and efficient operation to use appropriate cable size for AC

input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Cable (mm ²)	Torque Value
4.5KW	12 AWG	4	1.2 Nm
6.5KW	10 AWG	6	1.2 Nm

Before connecting the wires, please use a sharp object to puncture the waterproof grommet.



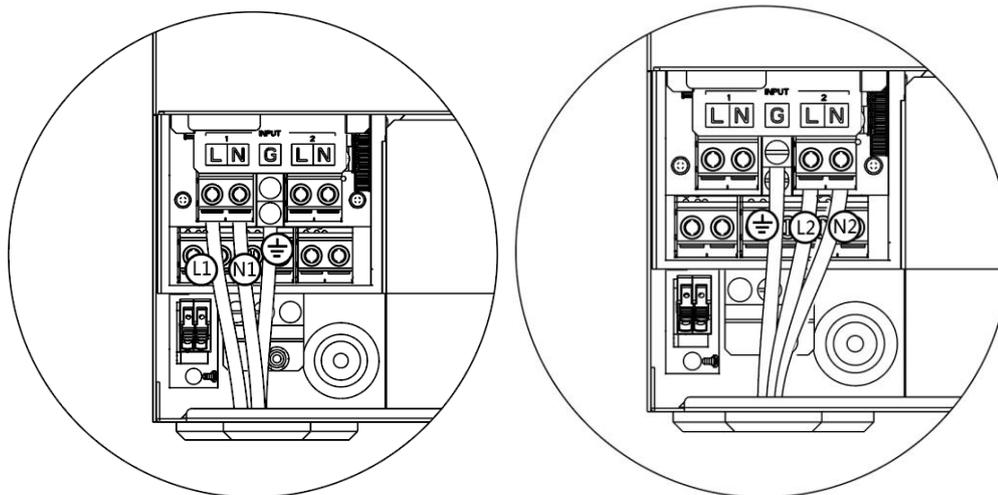
Please follow these steps to implement AC input/output connection:

1. Before making AC input/output connection, be sure to enable DC protector or disconnecter first.
2. Remove insulation sleeves for about 10mm for the five screw terminals.
3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect the grounding wire (⊕) first.

⊕ → **Ground (yellow-green)**

L → **LINE (brown or black)**

N → **Neutral (blue)**



	<p>WARNING: Be sure that AC power source is disconnected before attempting to hardwire it to the unit.</p>
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4. This inverter is equipped with Triple output There are four terminals (L1/N1, L2/N2, L3/N3) available on output port. It's set up through LCD program or monitoring software to turn on and off the second/third output Refer to "LCD setting" section for the details. Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor (⊕) first.

⊕ → **Ground (yellow-green)**

L1 → **LINE (brown or black)**

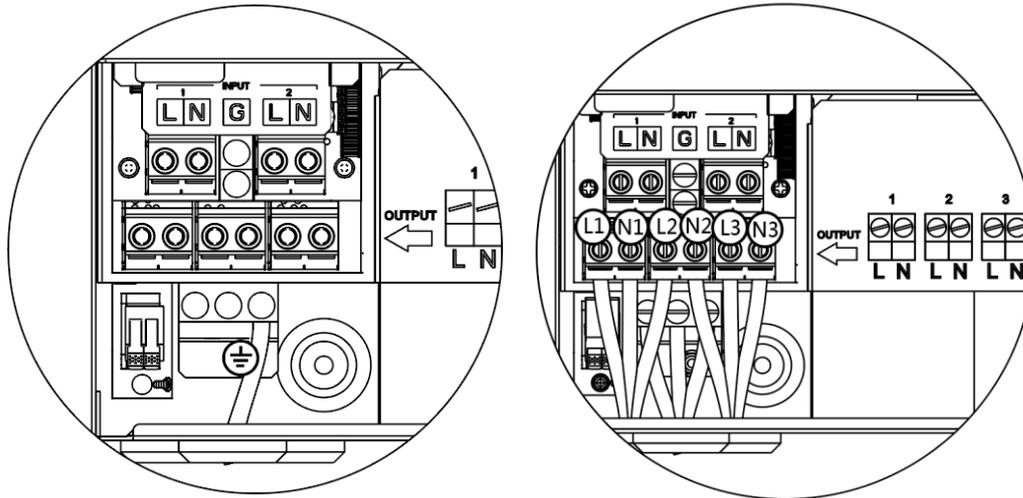
N1 → **Neutral (blue)**

L2 → **LINE (brown or black)**

N2 → **Neutral (blue)**

L3 → **LINE (brown or black)**

N3→Neutral (blue)



5. Make sure the wires are securely connected.

CAUTION: Appliances such as air conditioner required at least 2~3 minutes to spool up because it needs to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short period of time, it may cause damage to your connected appliances. To prevent this from happening, please check with manufacturer of air conditioner if it has time-delay function before installation. Otherwise, this inverter will trigger overload fault and cut off output to protect your appliance but sometimes it may still causes damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install a **separately** DC circuit breaker between the inverter and PV modules.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size shown below.

Model	Wire Size	Cable (mm ²)	Torque value (max)
4.5KW/6.5KW	1 x 10AWG	6	1.2 Nm

WARNING: Because this inverter is non-isolated, are accepted: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunctions, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding connection.

CAUTION: It's requested to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

PV Module Selection:

When selecting proper PV modules, please be sure to consider the following parameters:

1. Open circuit Voltage (Voc) of PV modules not to exceeds maximum PV array open circuit voltage of the inverter.
2. Open circuit Voltage (Voc) of PV modules should be higher than the start-up voltage.

INVERTER MODEL	4.5KW	6.5KW
Max. PV Array Power	6500W	8500W
Max. PV Array Open Circuit Voltage	500Vdc	
PV Array MPPT Voltage Range	60Vdc~450Vdc	
Start-up Voltage	60Vdc +/- 10Vdc	
Max. PV Current	40A	

Take the 555Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

Solar Panel Spec. (reference)	SOLAR INPUT		Q'ty of panels	Total input power
	Min in series: 2 pcs, max. in series: 12 pcs.			
- 555Wp	2 pcs in series		2 pcs	1110W
- Vmp: 30.2	4 pcs in series		4 pcs	2220W
- Imp: 17.32A	8 pcs in series		8 pcs	4440W
- Voc: 38.46Vdc	10 pcs in series		10 pcs	5550W
- Isc: 18.33A	12 pcs in series*		12 pcs	6660W
- Cells: 110	7 pcs in series, 2 pcs in parallel*		14 pcs	7770W

Take 620Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed as below table.

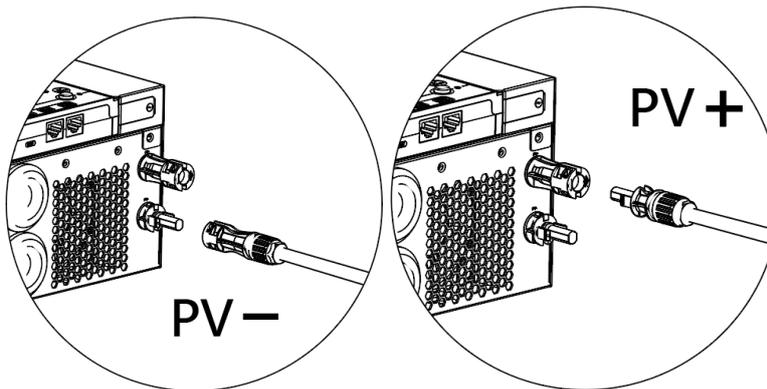
Solar Panel Spec. (reference)	SOLAR INPUT		Q'ty of panels	Total input power
	Min in series: 4 pcs, max. in series: 7 pcs.			
-620Wp	4 pcs in series		4 pcs	2480W
-Vmp: 35.7V	6 pcs in series		6 pcs	3720W
-Imp: 17.37A	9 pcs in series		9 pcs	5580W
-Voc: 42.9Vdc	6 pcs in series, 2 sets in parallel*		12 pcs	7440W
-Isc: 18.31A	7 pcs in series, 2 sets in parallel*		14 pcs	8680W
-Cells: 120				

* It's recommended for 6.5KW model.

PV Module Wire Connection

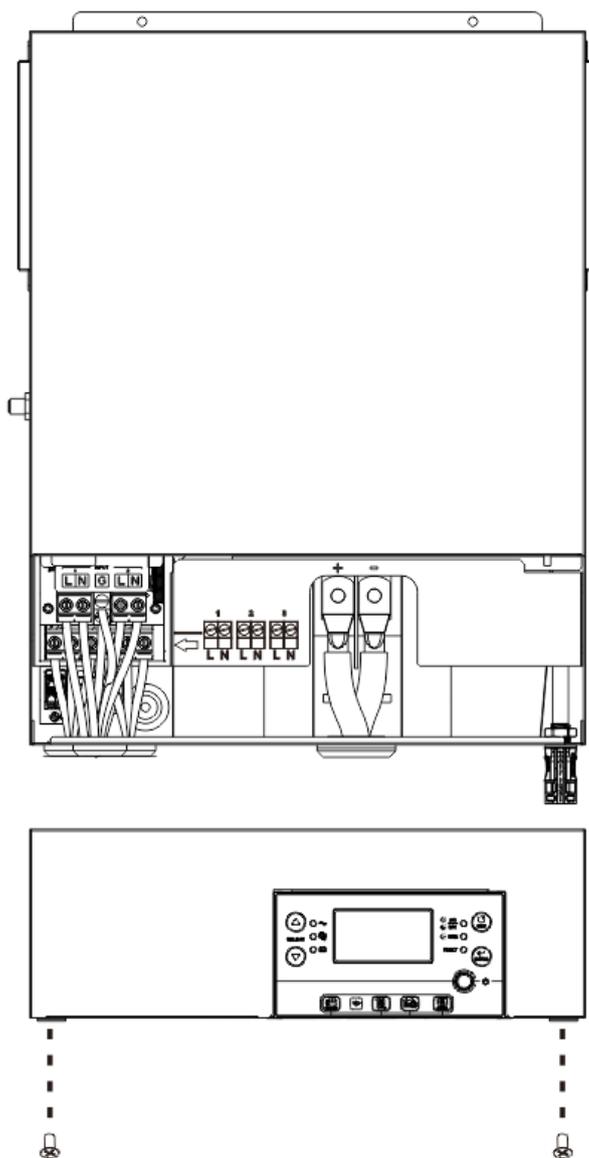
Please take the following to implement PV module connection:

1. Remove insulation sleeve for about 7 mm on your positive and negative wires.
2. We recommend using bootlace ferrules on the wires for optimal performance.
3. Check polarities of wire connections from PV modules to PV input screw terminals. Connect your wires as illustrated below.
Recommended tool: 4mm blade screwdriver



Final Assembly

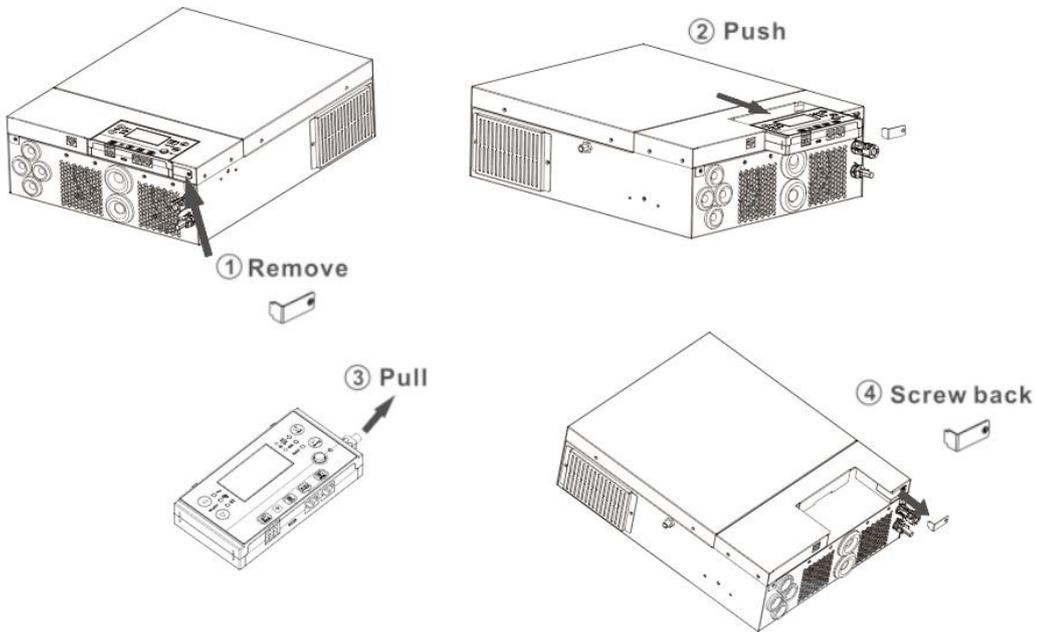
After connecting all wirings, replace the bottom cover as shown below.



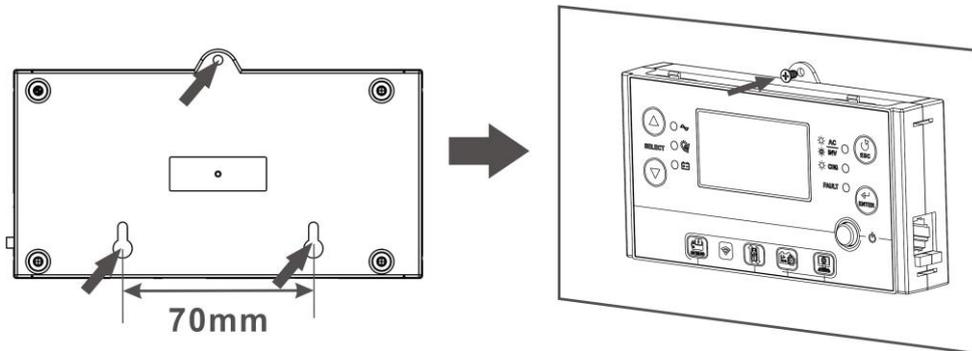
Remote Display Panel Installation

The LCD module can be removable and installed in a remote location with an optional communication cable. Please take the follow steps to implement this remote panel installation.

Step 1. Remove the screw on the bottom of LCD panel and pull down the module from the case. Detach the cable from the remote communication port. Be sure to replace the retention plate back to the inverter.



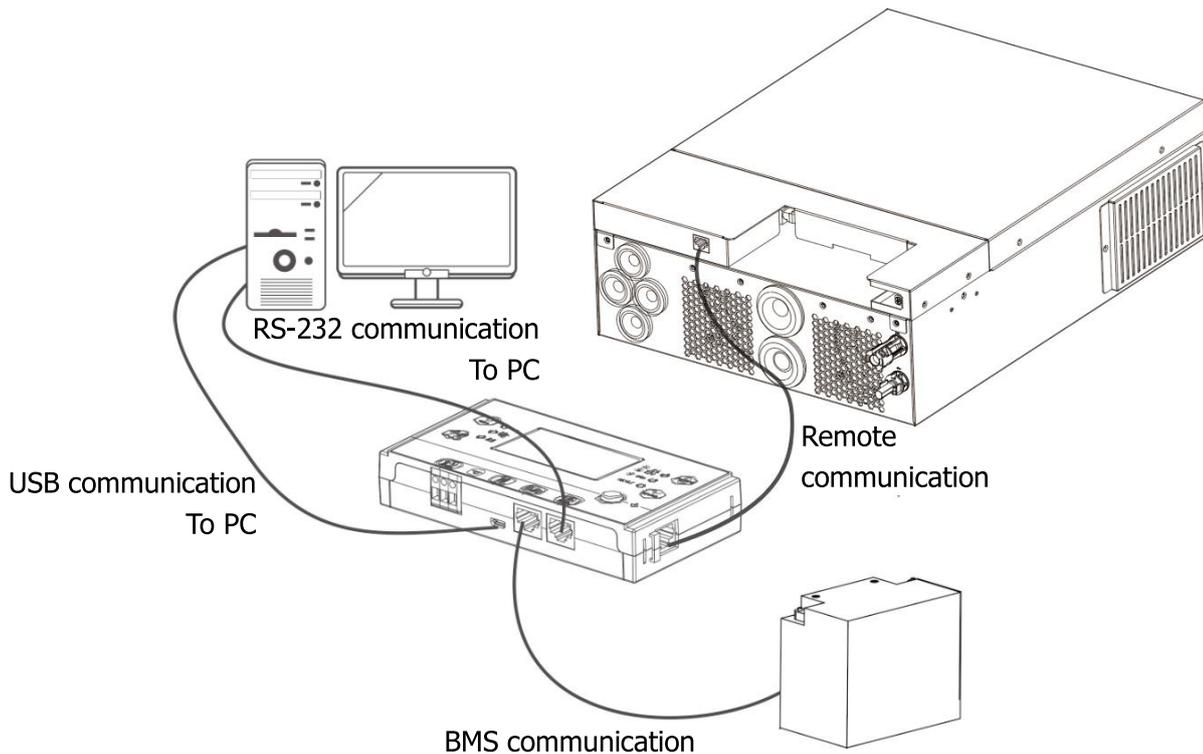
Step 2. Prepare your mounting holes in the marked locations as shown in the illustration below. The LCD module then can be securely mounted to your desired location.



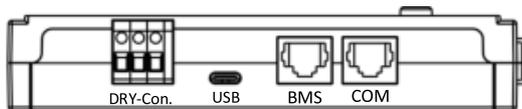
Note: Wall installation should be implemented with the proper screws to the right.



Step 3. Connect LCD module to the inverter with an optional RJ45 communication cable as shown below.



Communication Options



Serial Connection: COM port

Please use the supplied serial cable to connect between the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

Pin assignment

PIN #	Definition	PIN #	Definition
PIN 1	TXD from Inverter	PIN 5	X
PIN 2	RXD to Inverter	PIN 6	X
PIN 3	X	PIN 7	X
PIN 4	X	PIN 8	GND

Serial Connection: BMS port

Please select compatible lithium battery module, setup battery type on the LCD setting and then build communication between inverter and BMS. Related information could refer to APPENDIX I.

Pin assignment:

PIN #	Definition	PIN #	Definition
PIN 1	X	PIN 5	RS485P
PIN 2	X	PIN 6	CANH
PIN 3	RS485N	PIN 7	CANL
PIN 4	X	PIN 8	GND

USB port (Type C)

This port could be used either connection with PC to communicate with monitoring software or USB disk to export inverter data log and OTA firmware. Detail information please refer to the LCD setting section.

Pin assignment:

PIN #	Definition	PIN #	Definition
PIN 1, 12	GND	PIN 5, 7	D-
PIN 2, 11	VBUS	PIN 6, 8	D+
PIN 3	X	PIN 9	X
PIN 4	CC1	PIN 10	CC2

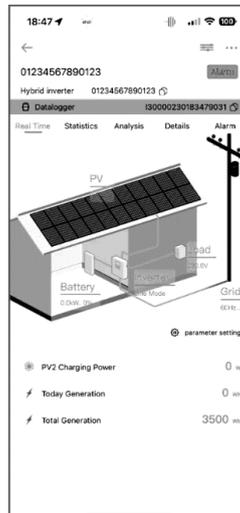
Dry Contact port

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status	Condition		 NC C NO		
			NC & C	NO & C	
Power Off	Unit is off and no output is powered.		Close	Open	
Power On	Output is powered from Battery power or Solar energy.	Program 01 set as USB (utility first)	Battery voltage < Low DC warning voltage	Open	Close
			Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
		Program 01 is set as SBU (SBU priority)	Battery voltage < Setting value in Program 12	Open	Close
			Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

Wi-Fi Connection

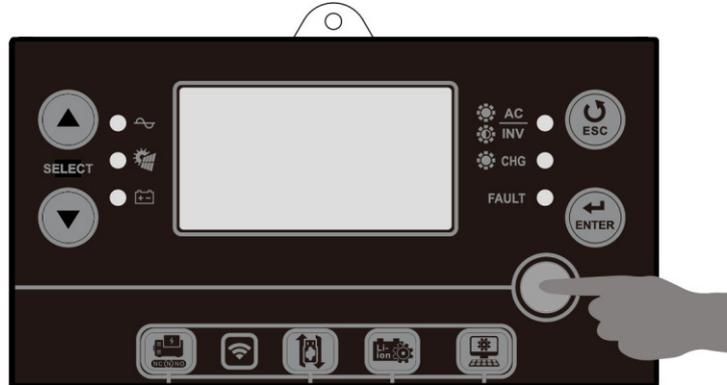
Users can remotely monitor and control their inverters when they combine the Wi-Fi module with Energy-Mate APP. The App uses the Wi-Fi chip to provide remote monitoring data services, which is beneficial for the daily data monitoring of the inverter, querying the real-time data in the device, sending commands from the device, and operating the device remotely. The app is available for both iOS and Android.



OPERATION

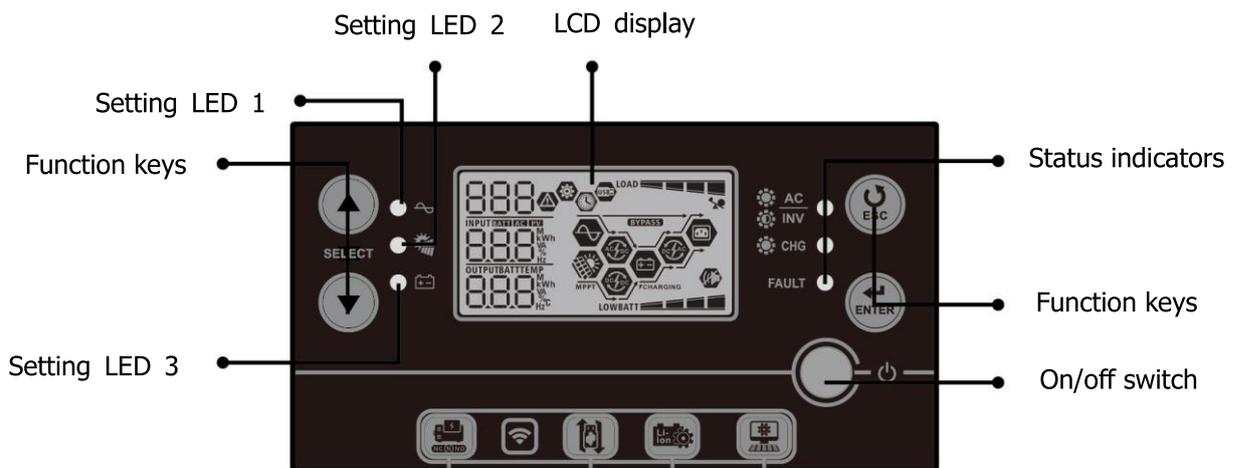
Power ON/OFF

Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the display panel) to turn on the unit.



Operation and Display Panel

The operation and the LCD module, shown in the chart below, includes six indicators, four function keys, on/off switch and a LCD display, indicating the operating status and input/output power information.



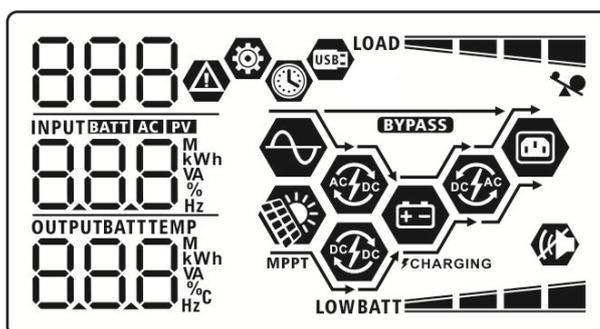
Indicators

LED Indicator	Color	Solid/Flashing	Messages
Setting LED 1	Green	Solid On	Output powered by utility
Setting LED 2	Green	Solid On	Output powered by PV
Setting LED 3	Green	Solid On	Output powered by battery
Status indicators		Solid On	Output is available in line mode
		Flashing	Output is powered by battery in battery mode
		Solid On	Battery is fully charged
		Flashing	Battery is charging.
FAULT	Red	Solid On	Fault mode
		Flashing	Warning mode

Function Keys

Function Key		Description
	ESC	Exit the setting
	Up	To previous selection
	Down	To next selection
	Enter	To confirm/enter the selection in setting mode

LCD Display Icons



Icon	Function description
Input Source Information	
AC	Indicates the AC input.
PV	Indicates the PV input
INPUT BATT AC PV 888 M kWh 888 VA % 888 Hz	Indicate input voltage, input frequency, PV voltage, charger current, charger power, battery voltage.
Configuration Program and Fault Information	
	Indicates the setting programs.
888	Indicates the warning and fault codes.
888 	Warning: 88  flashing with warning code.
F88	Fault: F88 lighting with fault code
Output Information	
OUTPUT BATT TEMP 888 M kWh 888 VA % 888 Hz	Indicate output voltage, output frequency, load percent, load in VA, load in Watt and discharging current.

Battery Information		
	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.	
When battery is charging, it will present battery charging status.		
Status	Battery voltage	LCD Display
Constant Current mode / Constant Voltage mode	<2V/cell	4 bars will flash in turns.
	2 ~ 2.083V/cell	The right bar will be on and the other three bars will flash in turns.
	2.083 ~ 2.167V/cell	The right two bars will be on and the other two bars will flash in turns.
	> 2.167 V/cell	The right three bars will be on and the left bar will flash.
Floating mode. Batteries are fully charged.		4 bars will be on.
In battery mode, it will present battery capacity.		
Load Percentage	Battery Voltage	LCD Display
Load >50%	< 1.85V/cell	LOWBATT 
	1.85V/cell ~ 1.933V/cell	BATT 
	1.933V/cell ~ 2.017V/cell	BATT 
	> 2.017V/cell	BATT 
Load < 50%	< 1.892V/cell	LOWBATT 
	1.892V/cell ~ 1.975V/cell	BATT 
	1.975V/cell ~ 2.058V/cell	BATT 
	> 2.058V/cell	BATT 
Load Information		
	Indicates overload.	
 	Indicates the load level by 0-24%, 25-49%, 50-74% and 75-100%.	
	0%~24%	25%~49%
	LOAD 	LOAD 
	50%~74%	75%~100%
	LOAD 	LOAD 
Mode Operation Information		
	Indicates unit connects to the mains.	
 MPPT	Indicates unit connects to the PV panel.	
BYPASS	Indicates load is supplied by utility power.	
	Indicates the utility charger circuit is working.	
	Indicates the solar charger circuit is working.	
	Indicates the DC/AC inverter circuit is working.	
	Indicates unit alarm is disabled.	
	Indicates USB disk is connected.	
	Indicates timer setting or time display	

LCD Setting

General Setting

After pressing and holding "  " button for 3 seconds, the unit will enter the Setup Mode. Press "  " or "  " button to select setting programs. Press "  " button to confirm your selection or "  " button to exit.

Program List	Functions
01	Output source priority
02	Maximum charging current
03	AC input voltage range
05	Battery type
06, 07	Auto restart when overload or over-temperature
09, 10	Output frequency and voltage
11	Maximum utility and generator charging current
12, 13	Stop/Re-start discharging battery voltage or SOC back to utility source
16	Charger source priority
18	Alarm control
19	Auto return to default display screen
20	Backlight control
22	Beeps while primary source is interrupted
23	Overload bypass
25	Record Fault code
26, 27	Bulk and floating charging voltage
29	Battery low cut-off voltage or SOC
30, 31, 33, 34, 35, 36	Battery equalization, voltage, timer, activate
37	Reset all stored data for PV generated power and output load energy
38	Solar energy feeds to the grid
42, 43	Calibrate meter earth, reverse LED
44	Feed power limitation
50, 51, 52	PV power generation, Grid, AC output and Battery power consumption
60, 61, 62, 63, 64	Battery voltage, SOC, discharge time or interval on/off the 2 nd output
67	External CT function
70, 71, 72, 73, 74	Battery voltage, SOC, discharge time or interval on/off the 3 rd output
83	Erase all data log
84	Data log recorded interval
85, 86, 87, 88, 89	Internal clock setting – Minute, Hour, Day, Month, Year
99	Timer Setting for Output Source Priority
100	Timer Setting for Charger Source Priority

Setting Programs:

Program	Description	Selectable option	
00	Exit setting mode	Escape 00  ESC	
01	Output source priority: To configure load power source priority	Utility first (default) 01  USb	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
		Solar first 01  SUb	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
		SBU priority 01  SbU	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12.
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default) 02  60 ^A	Setting range is from 10A to 120A. Increment of each click is 10A.
03	AC input voltage range	Appliances (default) 03  APL	If selected, acceptable AC input voltage range will be within 90-280VAC.

		UPS 03  UPS	If selected, acceptable AC input voltage range will be within 170-280VAC.
05	Battery type	AGM (default) 05  AGM	Flooded 05  FLd
		User-Defined 05  USE	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.
		Pylontech battery 05  PYL	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		BYD battery 05  byd	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		WECO battery (only for 48V model) 05  WEC	If selected, programs of 02, 12, 26, 27 and 29 will be auto-configured per battery supplier recommended. No need for further adjustment.

05	Battery type	Soltaro battery (only for 48V model) 05  SOL	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		LIA-protocol compatible battery 05  LIA	Select "LIA" if using Lithium battery compatible to Lib protocol. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		Lib-protocol compatible battery 05  LIB	Select "LIB" if using Lithium battery compatible to Lib protocol. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		3 rd party Lithium battery 05  LIC	Select "LIC" if using Lithium battery not listed above. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. Please contact the battery supplier for installation procedure.
06	Auto restart when overload occurs	Restart disable (default) 06  Lfd	Restart enable 06  LFE
		Restart disable (default) 07  Lfd	Restart enable 07  LFE

09	Output frequency	50Hz (default) 09 50 _{Hz}	60Hz 09 60 _{Hz}
10	Output voltage	220V 10 220 _v	230V (default) 10 230 _v
		240V 10 240 _v	
11	Maximum utility and generator charging current Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.	Utility charging current: 2A 11 0Fd 2 _A	Utility charging current: 30A (default) 11 0Fd 30 _A
		Generator charging current: 2A 11 0EN 2 _A	Generator charging current: 30A (default) 11 0EN 30 _A
		Setting range is 2A, then from 10A to 120A. Increment of each click is 10A.	
12	Setting voltage or SOC percentage back to utility source when selecting "SBU" (SBU priority) in program 01.	23V (default for 24V model) 12 230 _v ^{BATT}	Setting range is from 22V to 25.5V. Increment of each click is 0.5V.

		<p>46V (default for 48V model)</p> 	<p>Setting range is from 44V to 55V. Increment of each click is 1V.</p>
		<p>SOC 10% (default for Lithium)</p> 	<p>If any types of lithium battery is selected in program 05, setting value will change to SOC automatically. Adjustable range is 5% to 95%.</p>
13	Setting voltage or SOC percentage back to battery mode when selecting "SBU" (SBU priority) in program 01.	<p>Available options for 24V model: Setting range is FUL and from 24V to 29V. Increment of each click is 1V.</p>	
		<p>Battery fully charged</p> 	<p>27V (default)</p> 
		<p>Available options for 48V model: Setting range is FUL and from 48V to 58V. Increment of each click is 1V.</p>	
		<p>Battery fully charged</p> 	<p>54V (default)</p> 
		<p>SOC 80% (default for Lithium)</p> 	<p>If any types of lithium battery is selected in program 05, setting value will change to SOC automatically. Adjustable range is 10% to 100%. Increment of each click is 5%.</p>

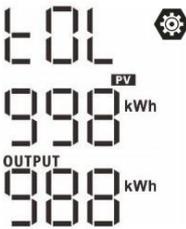
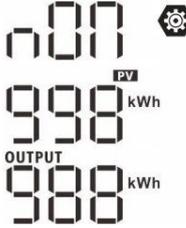
16	Charger source priority: To configure charger source priority	If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below:	
		Solar first  	Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available.
		Solar and Utility (default)  	Solar energy and utility will charge battery at the same time.
		Only Solar  	Solar energy will be the only charger source no matter utility is available or not.
If this inverter/charger is working in Battery mode, only solar energy can charge battery. Solar energy will charge battery if it's available and sufficient.			
18	Alarm control	Alarm on (default)  	Alarm off  
19	Auto return to default display screen	Return to default display screen (default)  	If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.
		Stay at latest screen  	If selected, the display screen will stay at latest screen user finally switches.

20	Backlight control	Backlight on (default) 20  LON	Backlight off 20  LOF
22	Beeps while primary source is interrupted	Alarm on (default) 22  RON	Alarm off 22  ROF
23	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable (default) 23  byd	Bypass enable 23  byE
25	Record Fault code	Record enable (default) 25  FEN	Record disable 25  FdS
26	Bulk charging voltage (C.V voltage)	Available options for 24V model:	
		28.2V (default) 28  CV BATT 28.2 _v	Available options for 24V model: If user-defined is selected in program 05, this program can be set up. Setting range is from 25.0V to 31.5V. Increment of each click is 0.1V.
		Available options for 48V model:	
		56.4V (default) 28  CV BATT 56.4 _v	Available options for 48V model: If self-defined is selected in program 05, this program can be set up. Setting range is from 48.0V to 61.0V. Increment of each click is 0.1V.

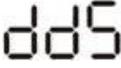
27	Floating charging voltage	Available options for 24V model:	
		27V (default) 	If user-defined is selected in program 05, this program can be set up. Setting range is from 25.0V to 31.5V. Increment of each click is 0.1V.
		Available options for 48V model:	
		54V (default) 	If user-defined is selected in program 05, this program can be set up. Setting range is from 48.0V to 61.0V. Increment of each click is 0.1V.
29	<p>Low DC cut-off voltage or SOC percentage:</p> <ul style="list-style-type: none"> ● If battery power is only power source available, inverter will shut down. ● If PV energy and battery power are available, inverter will charge battery without AC output. ● If PV energy, battery power and utility are all available, inverter will transfer to line mode 	Available options for 24V model:	
		21.0V (default) 	If user-defined is selected in program 05, this program can be set up. Setting range is from 21.0V to 24.0V. Increment of each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.
		Available options for 48V model:	
		42.0V (default) 	If user-defined is selected in program 05, this program can be set up. Setting range is from 42.0V to 48.0V. Increment of each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.
		SOC 0% (default) 	If Lithium battery is selected in program 05, setting value will change to SOC automatically. Setting range is from 0% to 90%.

30	Battery equalization	Battery equalization 30 	Battery equalization disable (default) 30 
		 	
If "Flooded" or "User-Defined" is selected in program 05, this program can be set up.			
31	Battery equalization voltage	Available options for 24V model:	
		29.2V (default) 31  EV BATT 29.2 _v	Setting range is from 25.0V to 31.5V. Increment of each click is 0.1V.
		Available options for 48V model:	
		58.4V (default) 31  EV BATT 58.4 _v	Setting range is from 48.0V to 61.0V. Increment of each click is 0.1V.
33	Battery equalized time	60min (default) 33  60	Setting range is from 5min to 900min. Increment of each click is 5min.
34	Battery equalized timeout	120min (default) 34  120	Setting range is from 5min to 900 min. Increment of each click is 5 min.
35	Equalization interval	30days (default) 35  30d	Setting range is from 0 to 90 days. Increment of each click is 1 day

36	Equalization activated immediately	Enable 36 	Disable (default) 36 
		AEN	AdS
If equalization function is enabled in program 30, this program can be set up. If "Enable" is selected in this program, it's to activate battery equalization immediately and LCD main page will shows "E9". If "Disable" is selected, it will cancel equalization function until next activated equalization time arrives based on program 35 setting. At this time, "E9" will not be shown in LCD main page.			
37	Reset all stored data for PV generated power and output load energy	Not reset(Default) 37 	Reset 37 
		nTt	TSt
38	Solar energy feeds to the grid (It's requested to enter password)	Solar feeds to the grid disable (default) 38 	Solar feeds to the grid enable 38 
		Gtd	GtE
42	Adjustment parameter for EARTH LED	If unit is not in Line mode, it will show nothing. 42 	If unit is in Line mode, it will show following. (default) 42 
			0
If EARTH LED of meter is on, it can be off by adjusting the parameter. If the unit is in Line mode, this program can be set up. Setting range is from -30 to 30. Increment of each click is 1. The condition of program changed automatically.			
43	Adjustment parameter for REVERSE LED	If unit is not in Line mode, it will show following. 43 	If unit is in Line mode, it will show following. (Default) 43 
			100
If REVERSE LED of meter is on, it can be off by adjusting the parameter. If the unit is in Line mode, this program can be set up. Setting range is from 0 to 300. Increment of each click is 10.			

44	Feed Power to Grid limitation	100% (Default)  	
50	PV power generation & AC output power consumption	PV & AC output power  OUTPUT	If selected, the display screen will show the power by order with total, yearly, monthly, daily as below. The middle number is the PV power generation and the bottom number is the AC output consumption.
		Total amount 	Yearly power 
		Monthly power 	Daily power 
51	Grid power consumption & Feed-in power	Grid power consumption & Feed-in power  OUTPUT	If selected, the display screen will show grid power consumption and feed-in power in order with total, yearly, monthly, daily as below. The middle number is the power consumption taking from grid and the bottom number is the total energy feed-in to the grid.
		Total amount 	Yearly power 
		Monthly power 	Daily power 

52	Battery charge power & battery discharge power	<p>Battery charge & battery discharge power</p> 	<p>If selected, the display screen will show the charging and discharging power from battery by order with total, yearly, monthly, daily as below. The middle number is the total charging energy for battery and the bottom number is the discharging power from battery.</p>
		<p>Total amount</p> 	<p>Yearly power</p> 
		<p>Monthly power</p> 	<p>Daily power</p> 
60	Low DC cut off voltage or SOC percentage on second output	<p>24V default setting: 21.0V</p> 	<p>If "User-defined" is selected in program 05, this setting range is from 21.0V to 31.0V. Increment of each click is 0.1V.</p>
		<p>48V default setting: 42.0V</p> 	<p>If "User-defined" is selected in program 05, this setting range is from 42.0V to 60.0V. Increment of each click is 0.1V.</p>
		<p>SOC 0% (default for Lithium)</p> 	<p>If any type of lithium battery is selected in program 05, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 0% to 95%. Increment of each click is 5%.</p>

61	Setting discharge time on the second output (L2)	Disable (Default)  	Setting range is disable and then from 0 min to 990 min. Increment of each click is 5 min. *If the battery discharge time achieves the setting time in program 61 and the program 60 function is not triggered, the output will be turned off.
62	Setting time interval to turn on second output (L2)	0~23 (Default. Second output is always on)   	Setting range is from 0 to 23. Increment of each click is 1 hour. If setting range is from 0 to 08, the second output will be turned on until 09:00. During this period, it will be turned off if any setting value in program 60 or 61 is reached.
63	Setting voltage point or SOC to restart on the second output (L2)	23.0V(default for 24V model)  	If "User-defined" is selected in program 05, this setting range is from 21.5V to 31.5V for 4.5K model and 43.0V to 61.0V for 6.5K model. Increment of each click is 0.1V. *If second output is cut off due to setting in program 60, second output (L2) will restart according to setting in program 63.
		46.0V(default for 48V model)  	
		SOC: 20% (default for lithium battery)   	
64	Setting waiting time to turn on the second output (L2) when the inverter is back to Line Mode or battery is in charging status	0 min (Default)  	Setting range is from disable, 0 min to 990 min. Increment of each click is 5 min. *If second output is cut off due to setting in program 61, second output (L2) will restart according to setting in program 64.

67	External CT function	<p>Enable</p> <p>67 </p> <p>0EN</p>	<p>Disable (default)</p> <p>67 </p> <p>0d5</p>
70	Setting cut-off voltage point or SOC percentage on the second output (L3)	<p>21.0V(default for 24V model)</p> <p>70 </p> <p>BATT 2 10_v</p>	<p>If "User-defined" is selected in program 05, this setting range is from 21.0V to 31.0V. Increment of each click is 0.1V.</p>
		<p>42.0V(default for 48V model)</p> <p>70 </p> <p>BATT 420_v</p>	<p>If "User-defined" is selected in program 05, this setting range is from 42.0V to 60.0V. Increment of each click is 0.1V.</p>
		<p>SOC 0% (default for Lithium)</p> <p>70 </p> <p>SOC BATT 0%</p>	<p>If any type of lithium battery is selected in program 05, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 0% to 95%. Increment of each click is 5%.</p>
71	Setting discharge time on the third output (L3).	<p>Disable (Default)</p> <p>71 </p> <p>0d5</p>	<p>Setting range is disable and then from 0 min to 990 min. Increment of each click is 5 min. *If the battery discharge time achieves the setting time in program 71 and the program 70 function is not triggered, the output will be turned off.</p>
72	Setting time interval to turn on the third output (L3)	<p>00~23 (Default)</p> <p>72 </p> <p>0 23</p>	<p>Setting range is from 00 to 23. Increment of each click is 1 hour. If setting range is from 00 to 08, the third output will be turned on until 09:00. During this period, it will be turned off if any setting value in program 70 or 71 is reached.</p>

73	Setting voltage point or SOC to restart on the third output (L3)	23.0V(default for 24V model) 73  BATT 230 ^v	If "User-defined" is selected in program 05, this setting range is from 21.5V to 31.5V for 4.5K model and 43.0V to 61.0V for 6.5K model. Increment of each click is 0.1V. *If the third output is cut off due to setting in program 70, the third output (L3) will restart according to setting in program 73.
		46.0V(default for 48V model) 73  BATT 460 ^v	
		SOC: 20% (default for lithium battery) 73  SOC BATT 20 %	
74	Setting waiting time to turn on the third output (L3) when the inverter is back to Line Mode or battery is in charging status	0 min (Default) 74  0	Setting range is from disable, 0 min to 990 min. Increment of each click is 5 min. *If the third output is cut off due to setting in program 71, the third output (L3) will restart according to setting in program 74.
83	Erase all data log	Not reset(Default) 83  7FE	Reset 83  F5E
84	Data log recorded interval *The maximum data log number is 6550. If it's over 6550, it will re-write the first log.	1 minute (default) 84  1	1, 2, 3~6 minutes, default 1 minute

85	Time setting – Minute	<p>For minute setting, the range is from 0 to 59.</p> 
86	Time setting – Hour	<p>For hour setting, the range is from 0 to 23.</p> 
87	Time setting– Day	<p>For day setting, the range is from 1 to 31.</p> 
88	Time setting– Month	<p>For month setting, the range is from 1 to 12.</p> 
89	Time setting – Year	<p>For year setting, the range is from 17 to 99.</p> 
99	<p>Timer Setting for Output Source Priority</p> 	<p>Once access this program, it will show "OPP" in LCD. Press  "ENTER" button to select timer setting for output source priority.</p> <p>There are three timers to set up. Press  "▲" or  "▼" button to select specific timer option. Then, press  "ENTER" to confirm timer option. Press  "▲" or  "▼" button to adjust starting time first and the setting range is from 00 to 23. Increment of each click is one hour. Press  "ENTER" to confirm starting time setting. Next, the cursor will jump to next column to set up end time. Once ending time is set completely, press  "ENTER" to confirm all setting.</p>

99	<p>Timer Setting for Output Source Priority</p> <p>99 </p> <p>OPP</p>	<p>Utility first timer</p> <p>U56 </p> <p>00</p> <p>23</p>	<p>Solar first timer</p> <p>SU6 </p> <p>00</p> <p>23</p>
100	<p>Timer Setting for Charger Source Priority</p> <p>100 </p> <p>CGP</p>	<p>Once access this program, it will show "CGP" in LCD. Press  " button to select timer setting for charger source priority.</p> <p>There are three timers to set up. Press  " or  " button to select specific timer option. Then, press  " to confirm timer option. Press  " or  " button to adjust starting time first and the setting range is from 00 to 23. Increment of each click is one hour. Press  " to confirm starting time setting. Next, the cursor will jump to next column to set up end time. Once ending time is set completely, press  " to confirm all setting.</p>	
		<p>Solar first</p> <p>C50 </p> <p>00</p> <p>23</p>	<p>Solar and utility</p> <p>SUN </p> <p>00</p> <p>23</p>
		<p>Only solar</p> <p>O50 </p> <p>00</p> <p>23</p>	

USB Function Setting

There are three USB function setting such as firmware upgrade, data log export and internal parameter re-write from the USB disk. Please follow below procedure to execute selected USB function setting.

Procedure	LCD Screen
Step 1: Insert an OTG USB disk into the USB port.	UPG  
Step 2: Press and hold "  " button for 3 seconds to enter USB function setting.	
Step 3: Press "  " or "  " button to enter the selectable setting programs	

Step 3: Please select setting program by following the procedure.

Program#	Operation Procedure	LCD Screen
Upgrade firmware	After entering USB function setting, press "  " button to enter "upgrade firmware" function. This function is to upgrade inverter firmware. If firmware upgrade is needed, please check with your dealer or installer for detail instructions.	
Re-write internal parameters	After entering USB function setting, press "  " button to switch to "Re-write internal parameters" function. This function is to over-write all parameter settings (TEXT file) with settings in the USB disk from a previous setup or to duplicate inverter settings. Please check with your dealer or installer for detail instructions.	
Export data log	After entering USB function setting, press "  " button twice to switch to "export data log" function and it will show "LOG" in the LCD. Press "  " button to confirm the selection for export data log. If the selected function is ready, LCD will display "LDY". Press "  " button to confirm the selection again.	LOG   LDY
	<ul style="list-style-type: none"> Press "" button to select "Yes" to export data log. "YES" will disappear after this action is complete. Then, press "" button to return to main screen. Or press "" button to select "No" to return to main screen. 	LOG   YES NO

If no button is pressed for 1 minute, it will automatically return to main screen.

Error message for USB On-The-Go functions:

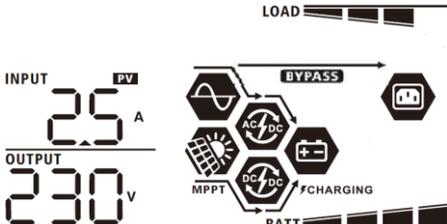
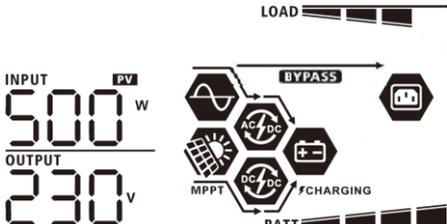
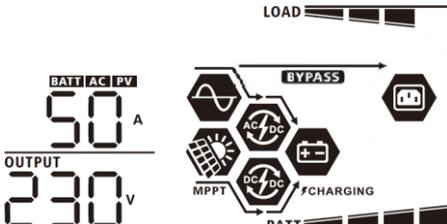
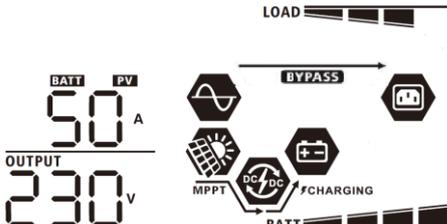
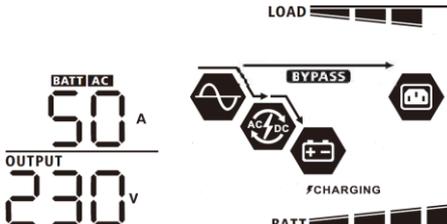
Error Code	Messages
U01	No USB disk is detected.
U02	USB disk is protected from copying.
U03	Document inside the USB disk contains the wrong format.

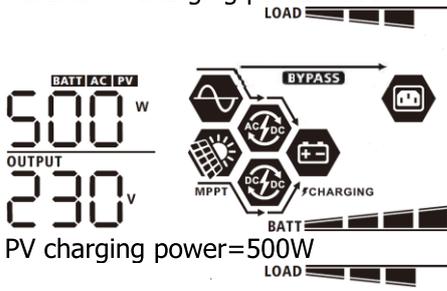
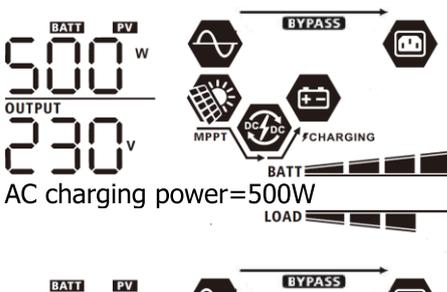
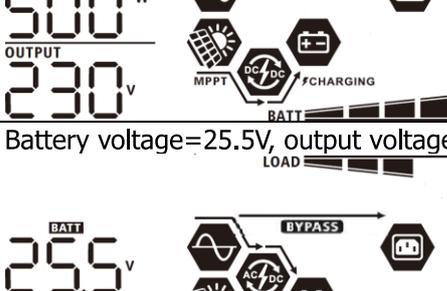
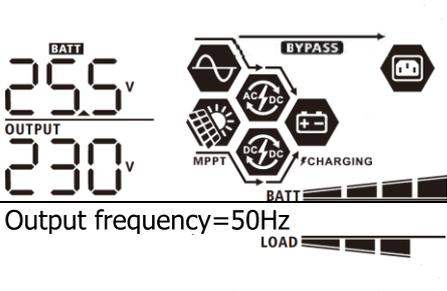
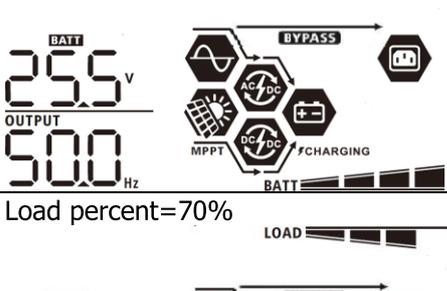
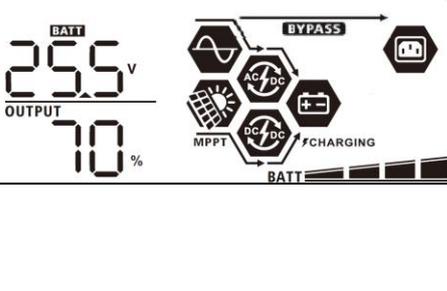
If any error occurs, error code will only show for 3 seconds. After 3 seconds, it will automatically return to the main screen.

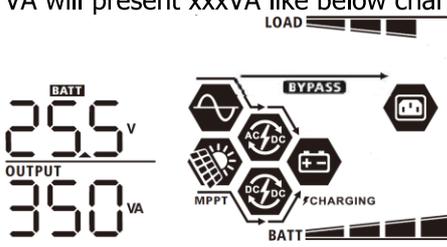
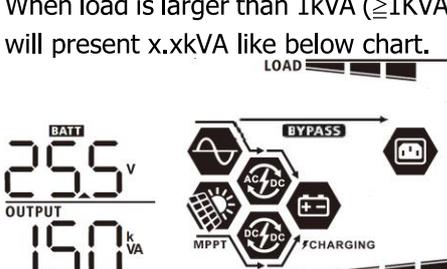
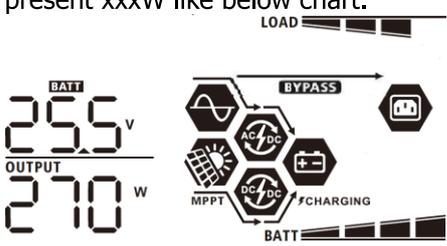
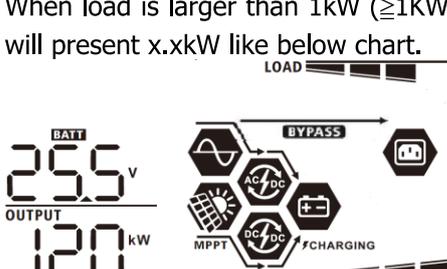
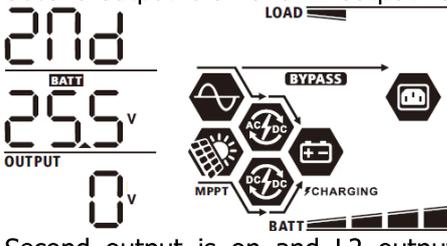
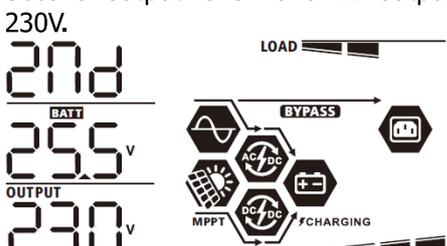
Display Setting

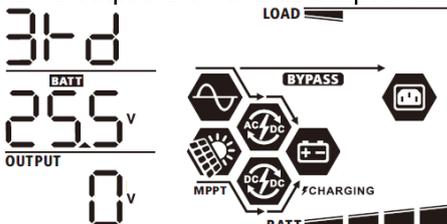
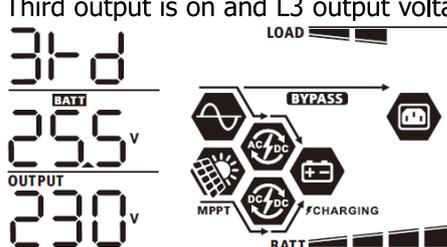
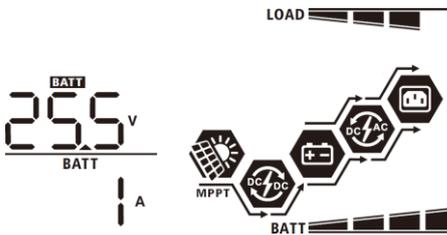
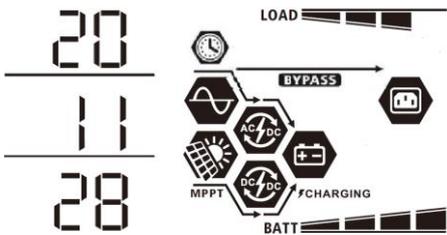
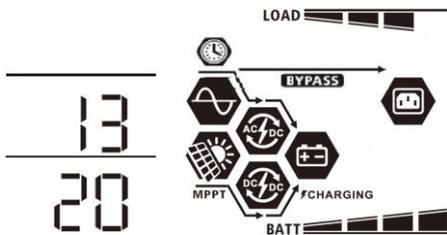
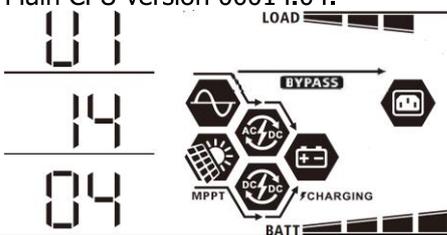
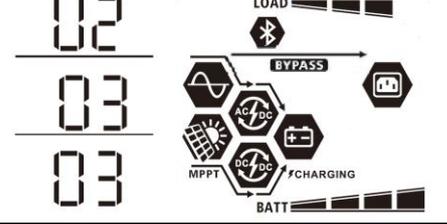
The LCD display information will be switched in turn by pressing the "▲" or "▼" button. The selective information is switched as the following table in order:

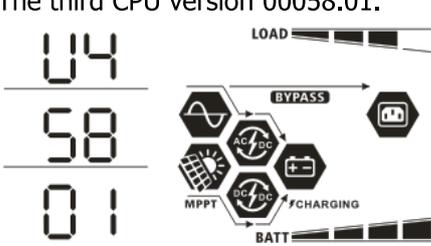
Selectable information	LCD display
Input voltage/Output voltage (Default Display Screen)	<p>Grid input voltage=230V, output voltage=230V</p> <p>Generator input voltage=230V, output voltage=230V</p>
Input frequency	<p>Grid input frequency=50Hz</p> <p>Generator input frequency=50Hz</p>
PV voltage	<p>PV voltage=260V</p>

<p>PV current</p>	<p>PV current = 2.5A</p>  <p>The display shows INPUT PV 2.5 A and OUTPUT 230 V. The schematic diagram shows power flowing from PV through MPPT to the AC/DC converter, then through the DC/DC converter to the BATT (battery) and FCHARGING (charging) ports. A BYPASS line goes from the AC/DC converter to the LOAD. The LOAD bar is nearly empty, and the BATT bar is full.</p>
<p>PV power</p>	<p>PV power = 500W</p>  <p>The display shows INPUT PV 500 W and OUTPUT 230 V. The schematic diagram is identical to the first row, showing power flow from PV through MPPT to the AC/DC converter, then through the DC/DC converter to the BATT and FCHARGING ports. A BYPASS line goes from the AC/DC converter to the LOAD. The LOAD bar is nearly empty, and the BATT bar is full.</p>
<p>Charging current</p>	<p>AC and PV charging current=50A</p>  <p>The display shows BATT AC PV 50 A and OUTPUT 230 V. The schematic diagram shows power flow from PV through MPPT to the AC/DC converter, then through the DC/DC converter to the BATT and FCHARGING ports. A BYPASS line goes from the AC/DC converter to the LOAD. The LOAD bar is nearly empty, and the BATT bar is full.</p> <p>PV charging current=50A</p>  <p>The display shows BATT PV 50 A and OUTPUT 230 V. The schematic diagram shows power flow from PV through MPPT to the DC/DC converter, then to the BATT and FCHARGING ports. A BYPASS line goes from the AC/DC converter to the LOAD. The LOAD bar is nearly empty, and the BATT bar is full.</p> <p>AC charging current=50A</p>  <p>The display shows BATT AC 50 A and OUTPUT 230 V. The schematic diagram shows power flow from the AC/DC converter through the DC/DC converter to the BATT and FCHARGING ports. A BYPASS line goes from the AC/DC converter to the LOAD. The LOAD bar is nearly empty, and the BATT bar is full.</p>

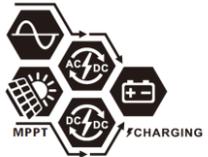
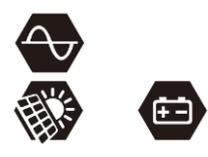
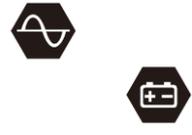
<p>Charging power</p>	<p>AC and PV charging power=500W</p>  <p>PV charging power=500W</p>  <p>AC charging power=500W</p> 
<p>Battery voltage and output voltage</p>	<p>Battery voltage=25.5V, output voltage=230V</p> 
<p>Output frequency</p>	<p>Output frequency=50Hz</p> 
<p>Load percentage</p>	<p>Load percent=70%</p> 

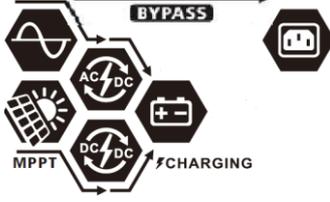
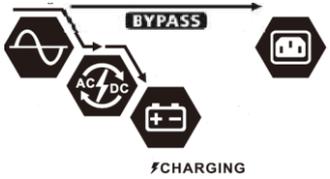
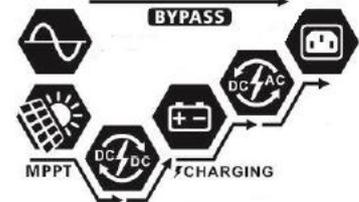
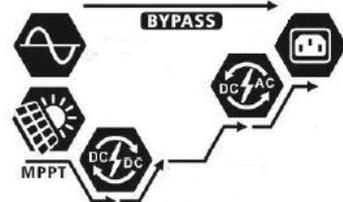
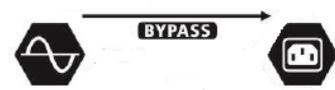
<p>Load in VA</p>	<p>When connected load is lower than 1kVA, load in VA will present xxxVA like below chart.</p>  <p>When load is larger than 1kVA ($\geq 1\text{kVA}$), load in VA will present x.xkVA like below chart.</p> 
<p>Load in Watt</p>	<p>When load is lower than 1kW, load in W will present xxxW like below chart.</p>  <p>When load is larger than 1kW ($\geq 1\text{kW}$), load in W will present x.xkW like below chart.</p> 
<p>L2 output voltage</p>	<p>Second output is off and L2 output voltage is 0V.</p>  <p>Second output is on and L2 output voltage is 230V.</p> 

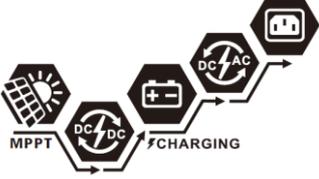
<p>L3 output voltage</p>	<p>Third output is off and L3 output voltage is 0V.</p>  <p>Third output is on and L3 output voltage is 230V.</p> 
<p>Battery voltage/DC discharging current</p>	<p>Battery voltage=25.5V, discharging current=1A</p> 
<p>Real date.</p>	<p>Real date Nov 28, 2020.</p> 
<p>Real time.</p>	<p>Real time 13:20.</p> 
<p>Main CPU version checking.</p>	<p>Main CPU version 00014.04.</p> 
<p>Secondary CPU version checking.</p>	<p>Secondary CPU version 00003.03.</p> 

<p>The third CPU version checking</p>	<p>The third CPU version 00058.01.</p> 
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Operating Mode Description

Operation mode	Description	LCD display
<p>Standby mode</p> <p>Note:</p> <p>*Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output.</p>	<p>No output is supplied by the unit but it still can charge batteries.</p>	<p>Charging by utility and PV energy.</p> 
		<p>Charging by utility.</p> 
		<p>Charging by PV energy.</p> 
		<p>No charging.</p> 
<p>Fault mode</p> <p>Note:</p> <p>*Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.</p>	<p>No charging at all no matter if grid or PV power is available.</p>	<p>Grid and PV power are available.</p> 
		<p>Grid is available.</p> 
		<p>PV power is available.</p> 
		<p>No charging.</p> 

		<p>Charging by utility and PV energy.</p>  <p>Charging by utility.</p>  <p>If "SUB" (solar first) is selected as output source priority and solar energy is not sufficient to provide the load, solar energy and the utility will provide the loads and charge the battery at the same time.</p>  <p>If either "SUB" (solar first) or "SBU" is selected as output source priority and battery is not connected, solar energy and the utility will provide the loads.</p>  <p>Power from utility.</p> 
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	<p>Power from battery and PV energy.</p> 
Battery Mode	The unit will provide output power from battery and/or PV power.	

<p>Battery Mode</p>	<p>The unit will provide output power from battery and/or PV power.</p>	<p>PV energy will supply power to the loads and charge battery at the same time. No utility is available.</p> 
		<p>Power from battery only.</p> 
		<p>Power from PV energy only.</p> 

Battery Equalization Description

Battery equalization function is built into the charge controller. It reverses the buildup of negative chemical effects such as stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that may have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize the battery periodically.

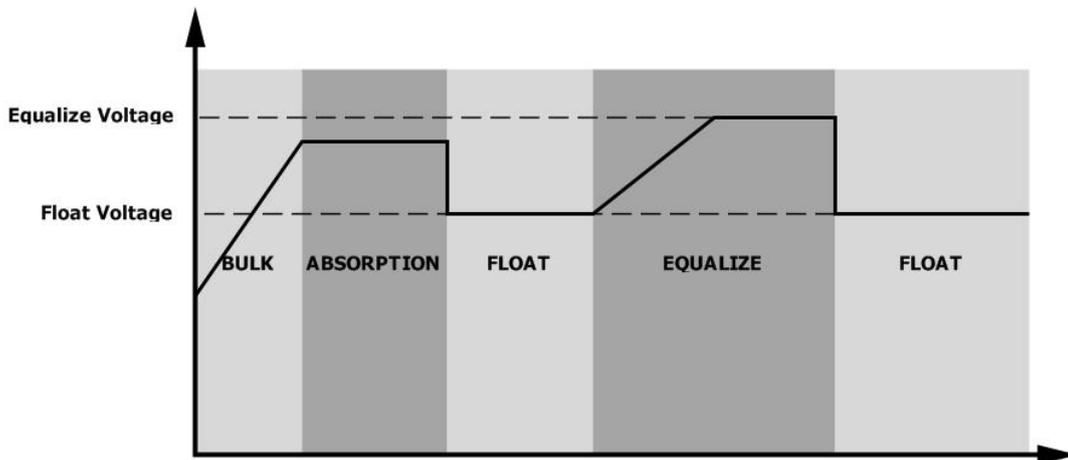
- **How to Activate Equalization Function**

You must enable battery equalization function in LCD setting Program 30 first. You can then apply this function by either one of the following methods:

1. Setting equalization interval in Program 35.
2. Activate equalization immediately in Program 36.

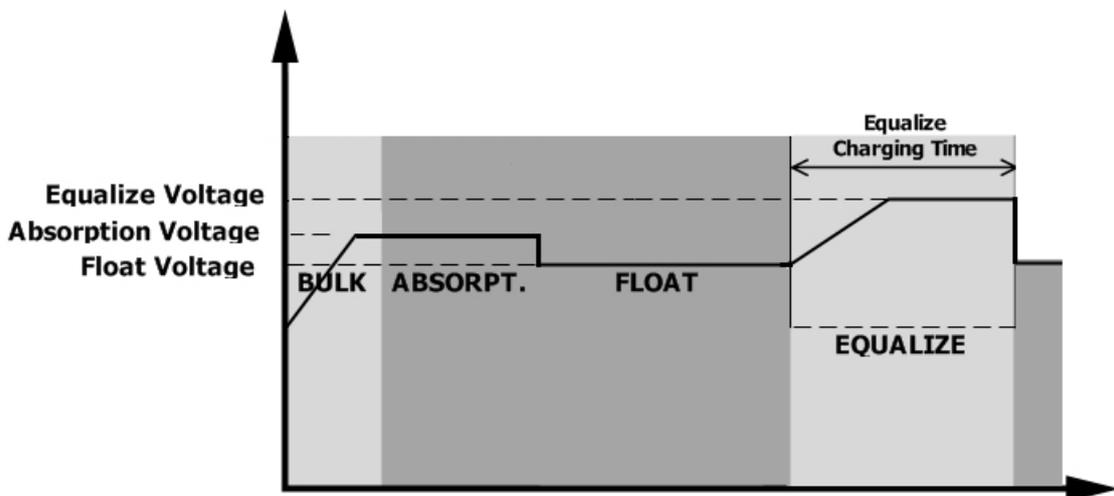
- **When to Equalize**

In floating charge stage, when setting the equalization interval (battery equalization cycle) is reached, or equalization is activated immediately, the controller will start to enter Equalize Mode.

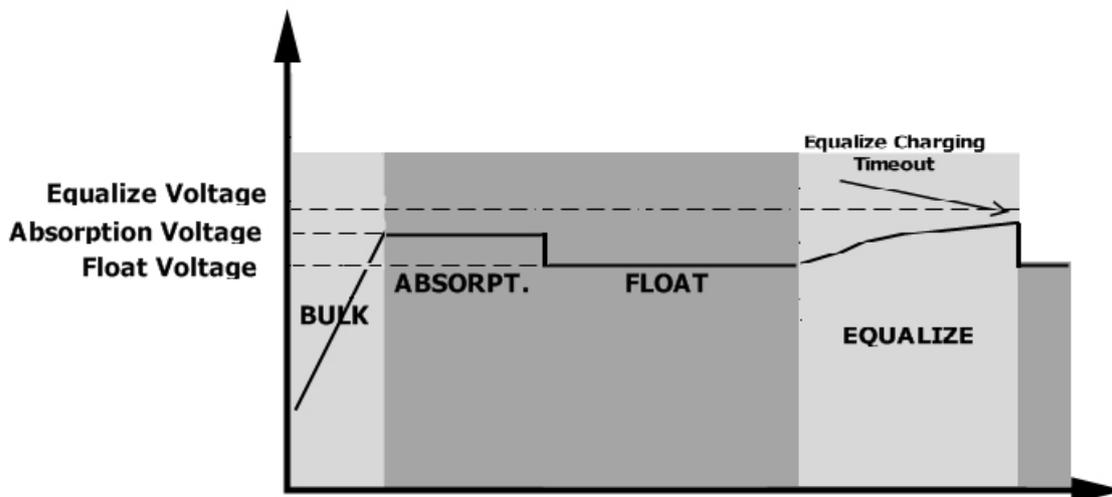


- **Equalize Charging and Timeout**

In Equalize Mode, the controller will supply power to charge battery as much as possible until battery voltage reach the equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the equalization level. The battery will remain in the Equalize Mode until the equalization timer runs out.



However, in Equalize Mode, if the battery equalization timer runs out and the battery voltage doesn't recover to the battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves equalization voltage. If the battery voltage is still lower than equalization voltage when the extension runs out, the charge controller will stop equalization and return to the floating charging stage.



Fault Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	F01
02	Over temperature	F02
03	Battery voltage is too high	F03
04	Battery voltage is too low	F04
05	Output short circuited or over temperature is detected by internal converter components.	F05
06	Output voltage is too high.	F06
07	Overload time out	F07
08	Bus voltage is too high	F08
09	Bus soft start failed	F09
51	Over current or surge	F51
52	Bus voltage is too low	F52
53	Inverter soft start failed	F53
55	Over DC voltage in AC output	F55
57	Current sensor failed	F57
58	Output voltage is too low	F58
59	PV voltage is over limitation	F59

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	01 
02	Over temperature	None	02 
03	Battery is over-charged	Beep once every second	03 
04	Low battery	Beep once every second	04 
07	Overload	Beep once every 0.5 second	07  
10	Output power derating	Beep twice every 3 seconds	10 
15	PV energy is low.	Beep twice every 3 seconds	15 
16	High AC input (>280VAC) during BUS soft start	None	16 
30	Communication lost between DSP and INPUT MCU	None	30 
32	Communication failure between inverter and remote display panel	None	32 
E9	Battery equalization	None	E9 
bP	Battery is not connected	None	bP 

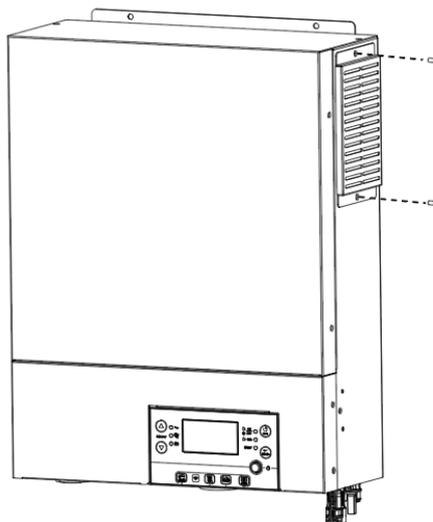
CLEARANCE AND MAINTENANCE FOR ANTI-DUST KIT

Overview

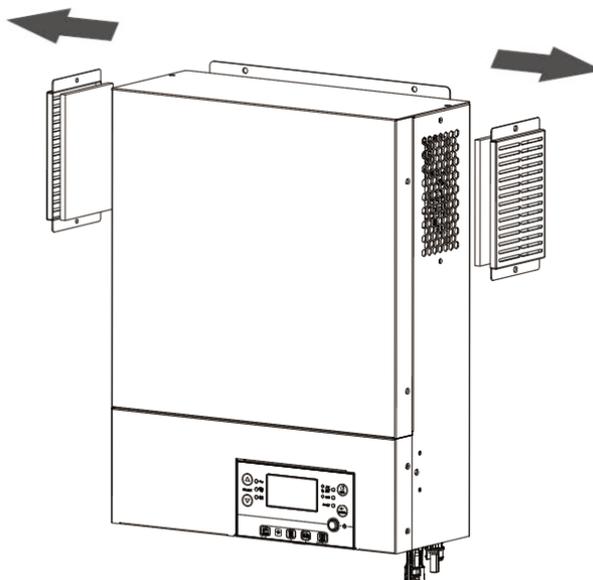
Every inverter is already installed with anti-dusk kit from factory. This kit also keeps dusk from your inverter and increases product reliability in harsh environment.

Clearance and Maintenance

Step 1: Please remove the screws on the sides of the inverter.



Step 2: Then, dustproof case can be removed and take out air filter foam as shown in below chart.



Step 3: Clean air filter foam and dustproof case. After clearance, re-assemble the dust-kit back to the inverter.

NOTICE: The anti-dust kit should be cleaned from dust every one month.

SPECIFICATIONS

Table 1 Line Mode Specifications

INVERTER MODEL	4.5KW	6.5KW
Input Voltage Waveform	Sinusoidal (utility or generator)	
Nominal Input Voltage	230Vac	
Low Loss Voltage	170Vac±7V (UPS); 90Vac±7V (Appliances)	
Low Loss Return Voltage	180Vac±7V (UPS); 100Vac±7V (Appliances)	
High Loss Voltage	280Vac±7V	
High Loss Return Voltage	270Vac±7V	
Max AC Input Voltage	300Vac	
Nominal Input Frequency	50Hz / 60Hz (Auto detection)	
Low Loss Frequency	40±1Hz	
Low Loss Return Frequency	42±1Hz	
High Loss Frequency	65±1Hz	
High Loss Return Frequency	63±1Hz	
Output Short Circuit Protection	Circuit Breaker	
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)	
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)	
<p>Output power derating: When AC input voltage drops to 170V, the output power will be derated.</p>	<p>The graph illustrates the output power derating characteristics. The vertical axis represents Output Power, with specific levels for 50% Power and Rated Power. The horizontal axis represents Input Voltage, with key points at 90V, 170V, and 280V. The power remains constant up to 90V, then increases linearly to reach the Rated Power at 170V. It remains constant at the Rated Power level until 280V, after which it drops to zero.</p>	

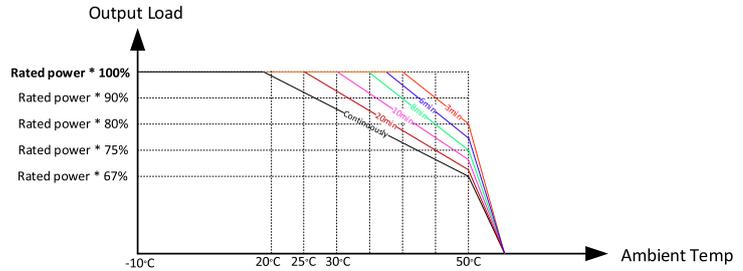
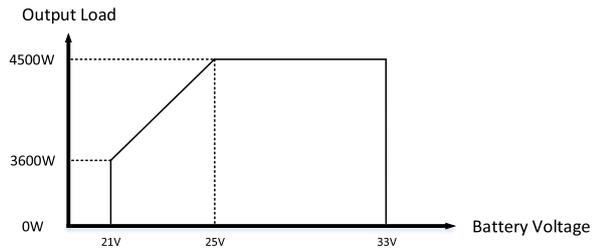
Table 2 Inverter Mode Specifications

INVERTER MODEL	4.5KW	6.5KW
Rated Output Power	4.5KVA/4.5KW	6.5KVA/6.5KW
Output Voltage Waveform	Pure Sine Wave	
Output Voltage Regulation	230Vac±10%	
Output Frequency	50Hz	
Peak Efficiency	93%	
Overload Protection	5s@≥110% load; 10s@101%~110% load	10s@≥110% load
Surge Capacity	2* rated power for 5 seconds	
Max. AC Output Current	30Amp	40Amp
Nominal DC Input Voltage	24Vdc	48Vdc
Cold Start Voltage	23.0Vdc	46.0Vdc
Low DC Warning Voltage @ load < 50% @ load ≥ 50%	23.0Vdc 22.0Vdc	46.0Vdc 44.0Vdc
Low DC Warning Return Voltage @ load < 50% @ load ≥ 50%	23.5Vdc 23.0Vdc	47.0Vdc 46.0Vdc
Low DC Cut-off Voltage @ load < 50% @ load ≥ 50%	21.5Vdc 21.0Vdc	43.0Vdc 42.0Vdc
High DC Recovery Voltage	32Vdc	62Vdc
High DC Cut-off Voltage	33Vdc	63Vdc
No Load Power Consumption	<40W	<55W

Power Limitation

When battery voltage is lower than 25V for 4.5K model and lower than 54V for 6.5K model, output power will be de-rated. If connected output load is higher than minimum output rated power (3.6KW for 4.5K model and 5.2KW for 6.5K model) at the same time, the AC output voltage will drop until the output power reduce to minimum power. The lowest AC output voltage is 225V when setting output voltage is 240V and 215V when setting output voltage is 220V or 230V.

4.5K



6.5K

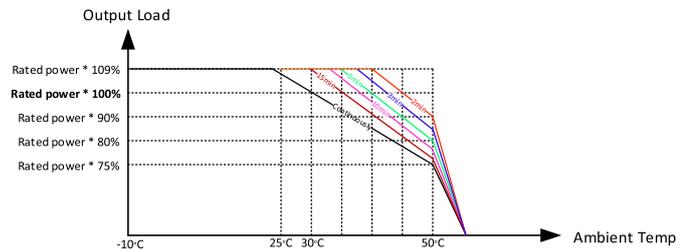
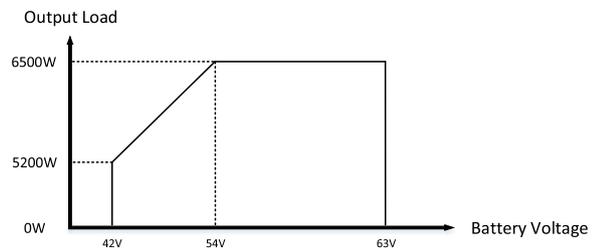
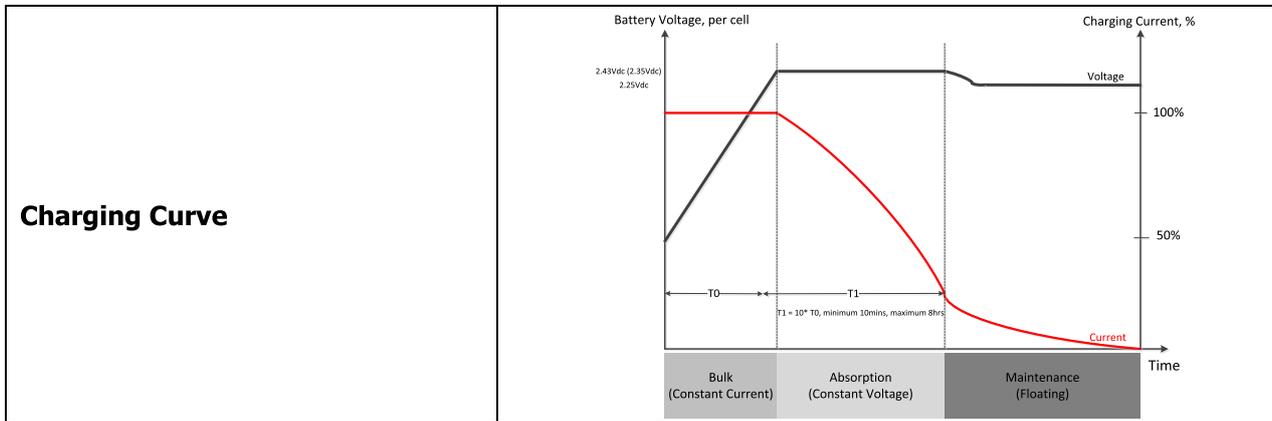


Table 3 Charge Mode Specifications

Utility Charging Mode			
INVERTER MODEL		4.5KW	6.5KW
Charging Algorithm		3-Step	
AC Charging Current (Max)		120Amp (@V _{I/P} =230Vac)	
Bulk Charging Voltage	Flooded Battery	29.2Vdc	58.4
	AGM / Gel Battery	28.2Vdc	56.4
Floating Charging Voltage		27Vdc	54Vdc



MPPT Solar Charging Mode		
INVERTER MODEL	4.5KW	6.5KW
Max. PV Array Power	6500W	8500W
Max. PV Current	40A	
Nominal PV Voltage	163Vdc	213Vdc
Start-up Voltage	60Vdc +/- 10Vdc	
PV Array MPPT Voltage Range	60Vdc~450Vdc	
Max. PV Array Open Circuit Voltage	500Vdc	
Max Charging Current (AC charger plus solar charger)	120Amp	

Table 4 General Specifications

INVERTER MODEL	4.5KW	6.5KW
Operating Temperature Range	-10°C to 50°C	
Storage temperature	-15°C~ 60°C	
Humidity	5% to 95% Relative Humidity (Non-condensing)	
Dimension (D*W*H), mm	115 x 300 x 435	
Net Weight, kg	9	10

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	1. Re-charge battery. 2. Replace battery.
No response after power on.	No indication.	1. The battery voltage is far too low. (<1.4V/Cell) 2. Internal fuse tripped.	1. Contact repair center for replacing the fuse. 2. Re-charge battery. 3. Replace battery.
Mains exist but the unit works in battery mode.	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	1. Check if AC wires are too thin and/or too long. 2. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)
	Green LED is flashing.	Set "SUB" (solar first) as the priority of output source.	Change output source priority to "USB" (utility first).
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
Buzzer beeps continuously and red LED is on.	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
		If PV input voltage is higher than specification, the output power will be derated. At this time, if connected loads is higher than derated output power, it will cause overload.	Reduce the number of PV modules in series or the connected load.
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.
		Temperature of internal converter component is over 120°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
	Fault code 02	Internal temperature of inverter component is over 100°C.	Return to repair center.
	Fault code 03	Battery is over-charged.	Return to repair center.
		The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
	Fault code 01	Fan fault	Replace the fan.
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	1. Reduce the connected load. 2. Return to repair center
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.
	Fault code 51	Over current or surge.	Restart the unit, if the error happens again, please return to repair center.
	Fault code 52	Bus voltage is too low.	
	Fault code 55	Output voltage is unbalanced.	
Fault code 59	PV input voltage is beyond the specification.	Reduce the number of PV modules in series.	

Appendix I: BMS Communication Installation

1. Introduction

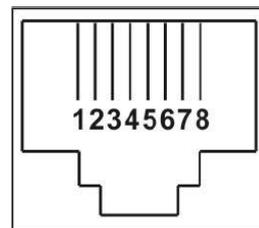
If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

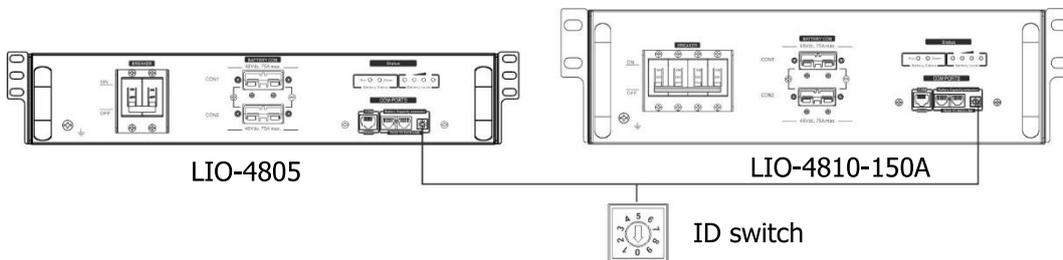
2. Pin Assignment for BMS Communication Port

	Definition
PIN 1	NC
PIN 2	NC
PIN 3	RS485N
PIN 4	NC
PIN 5	RS485P
PIN 6	CANH
PIN 7	CANL
PIN 8	GND

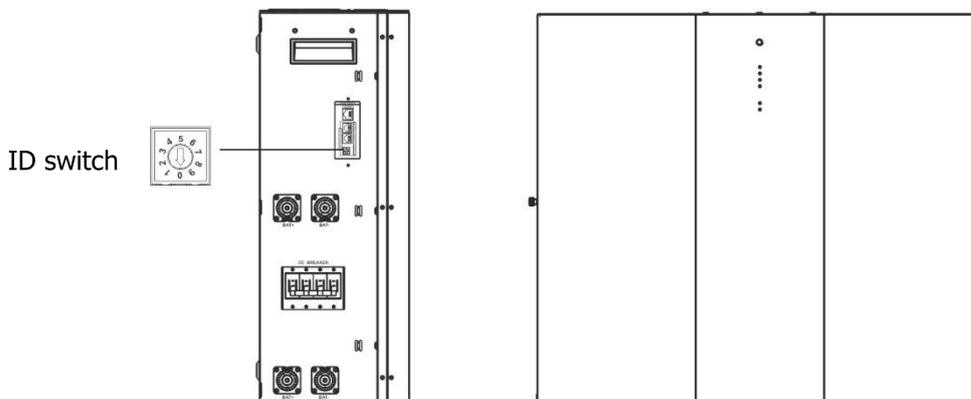


3. Lithium Battery Communication Configuration

LIO-4805/LIO-4810-150A

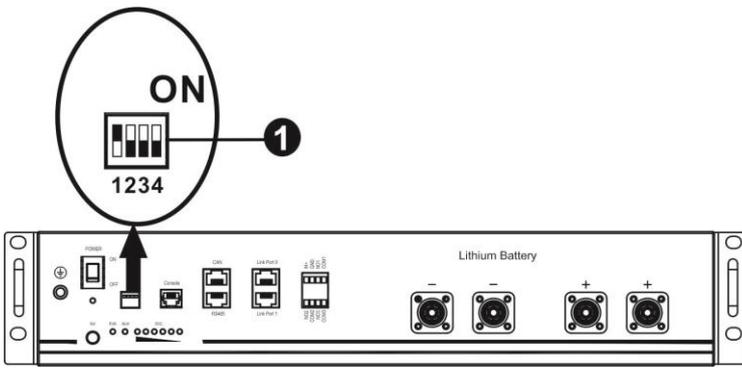


ESS LIO-II 4810



ID Switch indicates the unique ID code for each battery module. It's required to assign an identical ID to each battery module for normal operation. We can set up the ID code for each battery module by rotating the PIN number on the ID switch. From number 0 to 9, the number can be random; no particular order. Maximum 10 battery modules can be operated in parallel.

PYLONTECH



❶ Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

NOTE: "1" is upper position and "0" is bottom position.

Dip 1	Dip 2	Dip 3	Dip 4	Group address
1: RS485 baud rate=9600 Restart to take effect	0	0	0	Single group only. It's required to set up master battery with this setting and slave batteries are unrestricted.
	1	0	0	Multiple group condition. It's required to set up master battery on the first group with this setting and slave batteries are unrestricted.
	0	1	0	Multiple group condition. It's required to set up master battery on the second group with this setting and slave batteries are unrestricted.
	1	1	0	Multiple group condition. It's required to set up master battery on the third group with this setting and slave batteries are unrestricted.
	0	0	1	Multiple group condition. It's required to set up master battery on the fourth group with this setting and slave batteries are unrestricted.
	1	0	1	Multiple group condition. It's required to set up master battery on the fifth group with this setting and slave batteries are unrestricted.

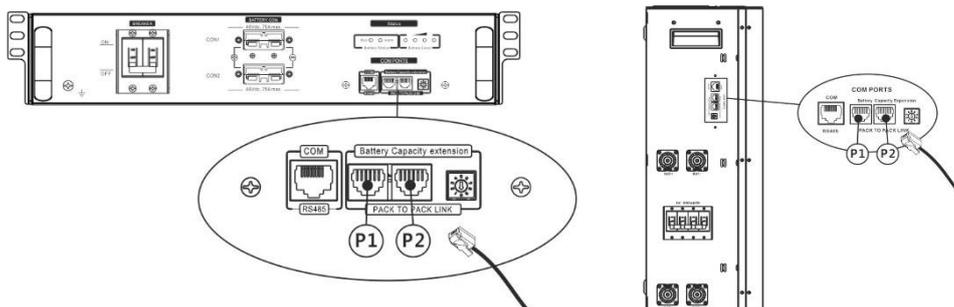
NOTE: The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

4. Installation and Operation

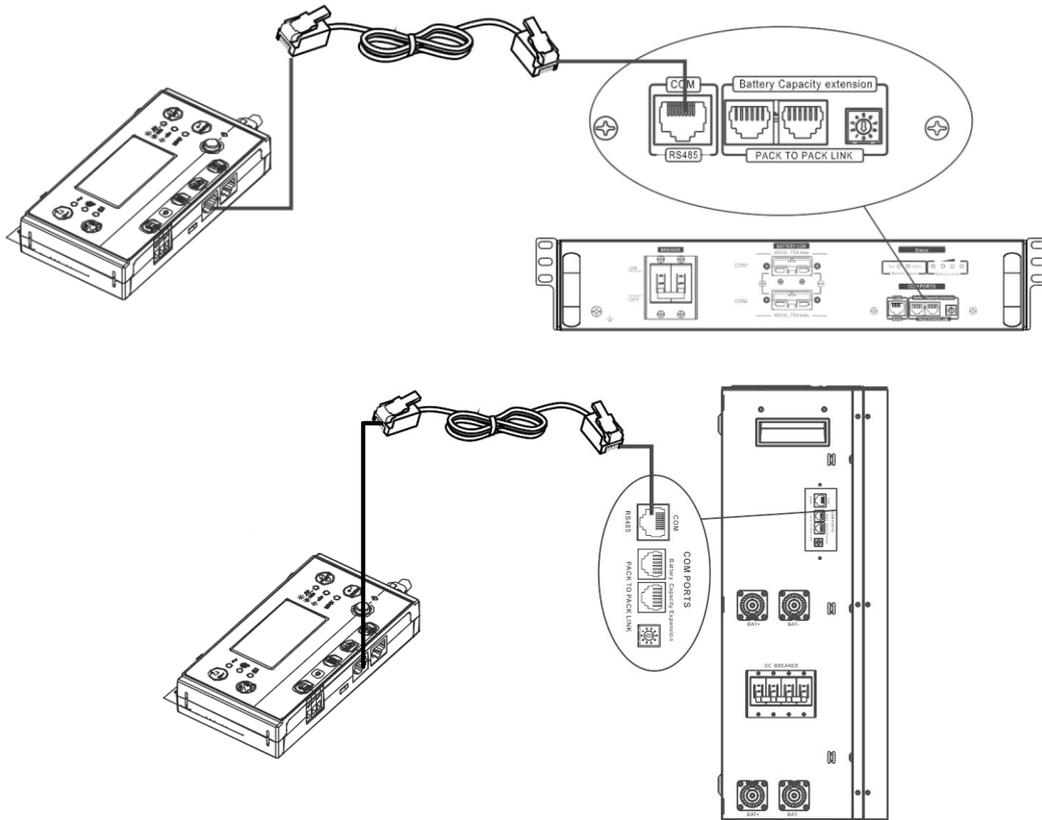
LIO-4805/LIO-4810-150A/ESS LIO-II 4810

After ID no. is assigned for each battery module, please set up LCD panel in inverter and install the wiring connection as following steps.

Step 1: Use supplied RJ11 signal cable to connect into the extension port (P1 or P2).



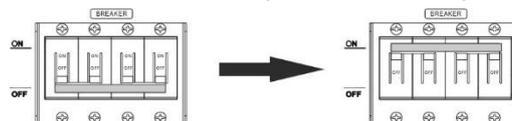
Step 2: Use supplied RJ45 cable (from battery module package) to connect inverter and Lithium battery.



Note for parallel system:

1. Only support common battery installation.
2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "LIB" in LCD program 05. Others should be "USE".

Step 3: Turn the breaker switch "ON". Now, the battery module is ready for DC output.



Step 4: Press Power on/off button on battery module for 5 secs, the battery module will start up.

*If the manual button cannot be approached, just simply turn on the inverter module. The battery module will be automatically turned on.

Step 5. Turn on the inverter.



Step 6. Be sure to select battery type as "LIB" in LCD program 05.

05 

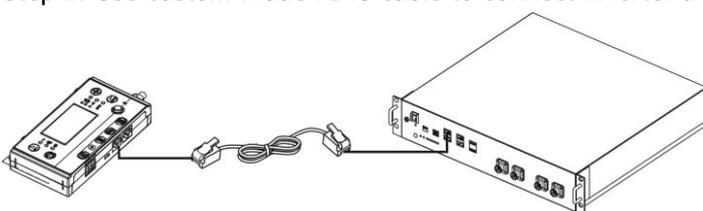
LIB

If communication between the inverter and battery is successful, the battery icon  on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

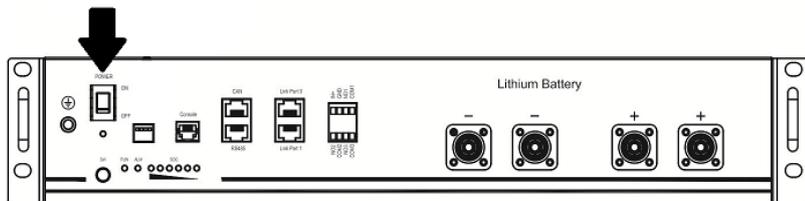
PYLONTECH

After configuration, please install LCD panel with inverter and Lithium battery with the following steps.

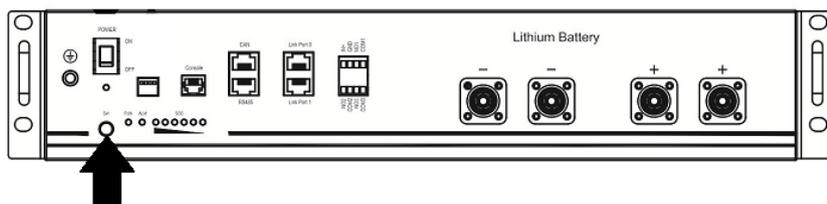
Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.



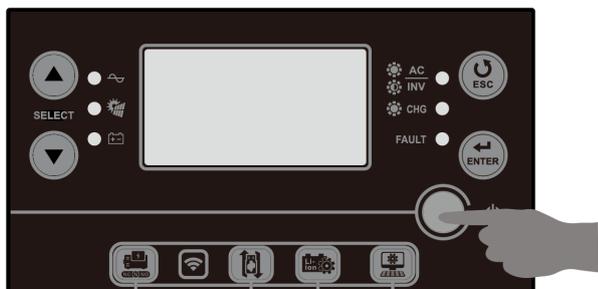
Step 2. Switch on Lithium battery.



Step 3. Press more than three seconds to start Lithium battery. Output power is ready.



Step 4. Turn on the inverter.



Step 5. Be sure to select battery type as "PYL" in LCD program 05.

05 

PYL

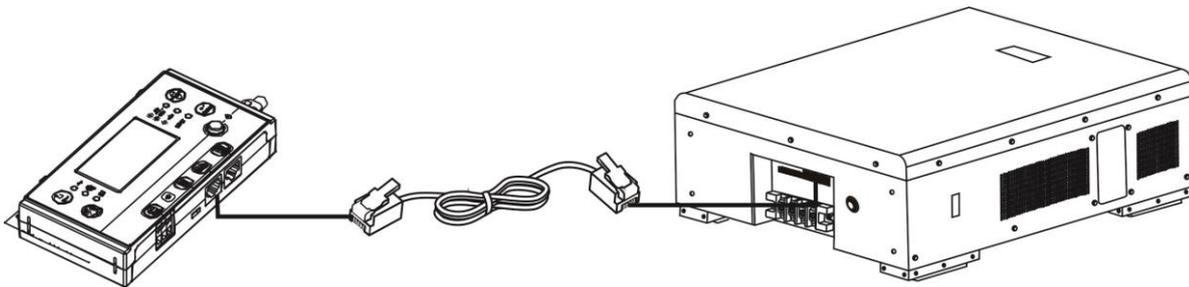
If communication between the inverter and battery is successful, the battery icon  on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

Active Function

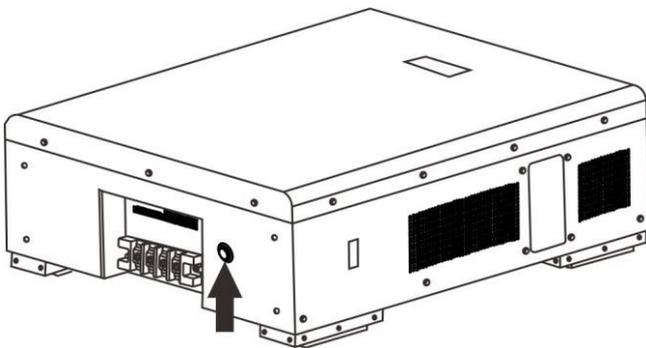
This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.

WECO

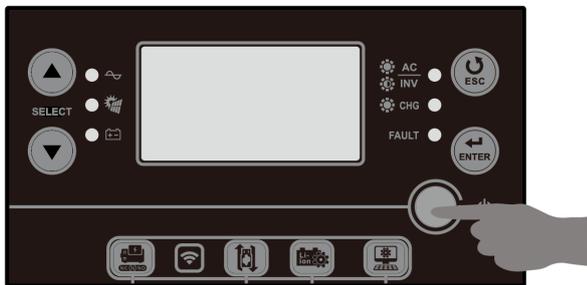
Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



Step 2. Switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "WEC" in LCD program 05.

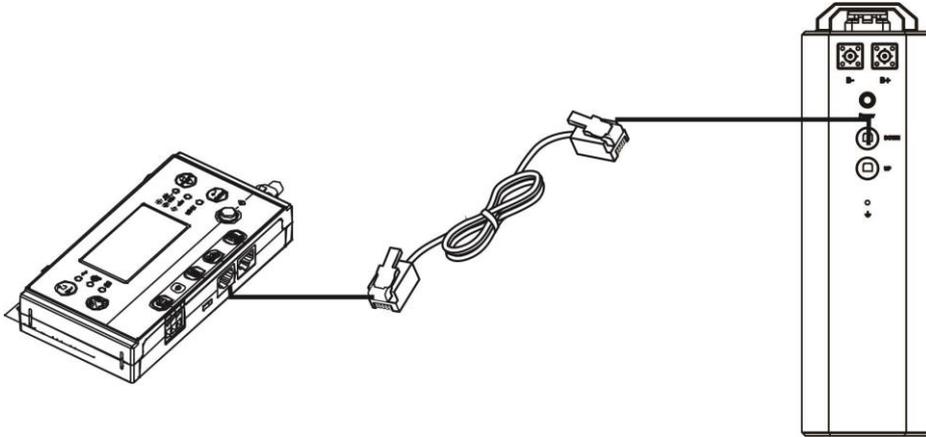
05 

WEC

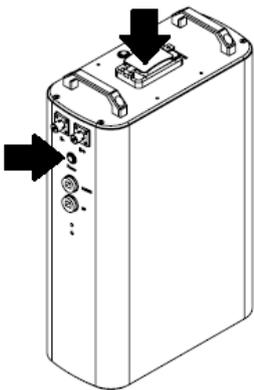
If communication between the inverter and battery is successful, the battery icon  on LCD display will "flash". Generally speaking, it will take longer than 1 minute to establish communication.

SOLTARO

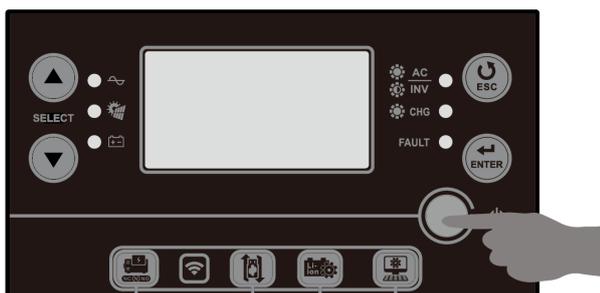
Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



Step 2. Open DC isolator and switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "SOL" in LCD program 05.

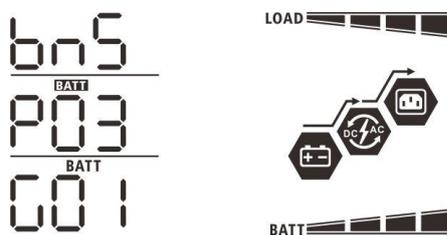
05 

SOL

If communication between the inverter and battery is successful, the battery icon  on LCD display will "flash". Generally speaking, it will take longer than 1 minute to establish communication.

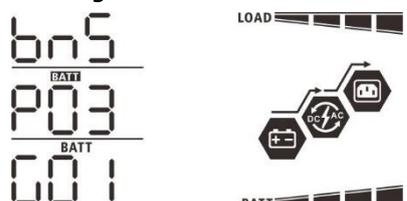
5. LCD Display Information

Press "▲" or "▼" button to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as shown below.

Selectable information	LCD display
Battery pack numbers & Battery group numbers	Battery pack numbers = 3, battery group numbers = 1 

5. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description	Action
60 	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery.	
61 	Communication lost (only available when the battery type is setting as any type of lithium-ion battery.) <ul style="list-style-type: none"> After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately. 	
62 	Battery number is changed. It probably is because of communication lost between battery packs.	Press "UP" or "DOWN" key to switch LCD display until below screen shows. It will have battery number re-checked and 62 warning code will be clear. 
69 	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.	
70 	If battery status must to be charged after the communication between the inverter and battery is successful, it will show code 70 to charge battery.	
71 	If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharging battery.	

Appendix II: The Wi-Fi Operation Guide

1. Introduction

Wi-Fi module can enable wireless communication between solar inverters and the monitoring platform. Users can remotely monitor and control their inverters when they combine the Wi-Fi module with Energy-Mate APP. The App uses the Wi-Fi chip to provide remote monitoring data services, which is beneficial for the daily data monitoring of the inverter, querying the real-time data in the device, sending commands from the device, and operating the device remotely. The app is available for both iOS and Android.

2. Energy-Mate App

2-1. Download and install APP

Please find "Energy-Mate" app from Apple® store or Google® Play Store. Install this app in your mobile phone.



Or scan the following QR code with your smart phone and download Energy-Mate App.



(Android system)



(iOS system)

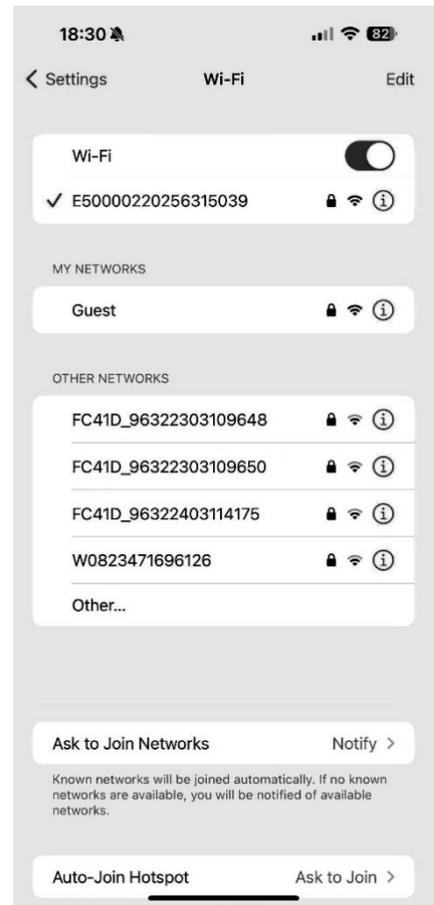
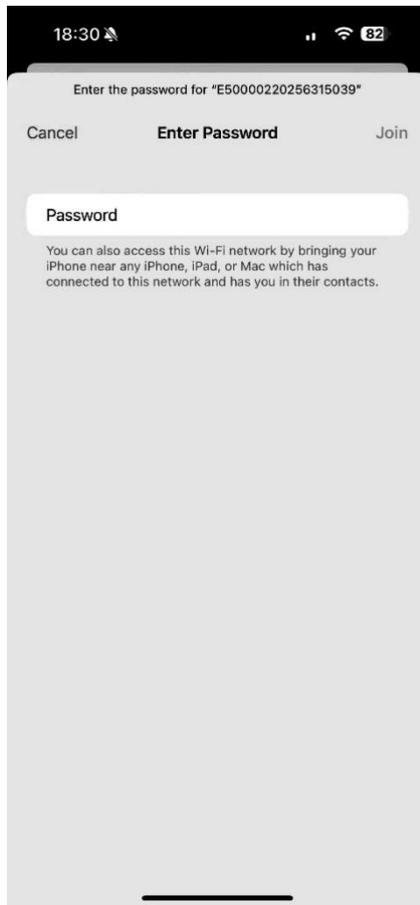
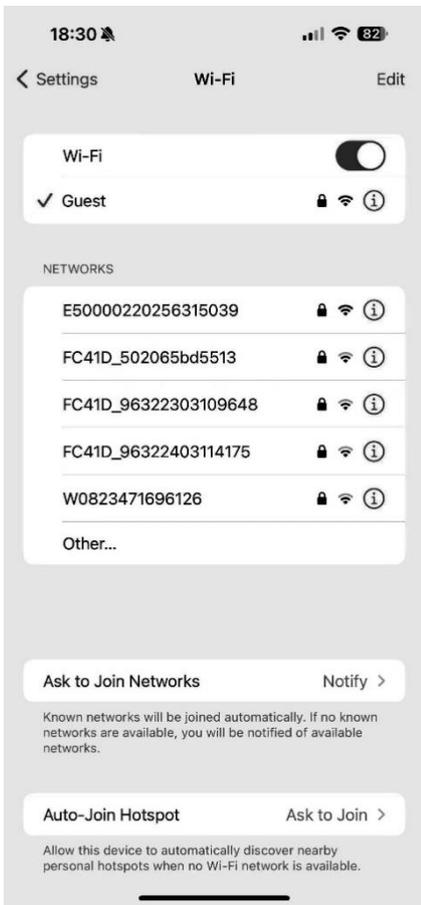
2-2. Initial Setup

You can choose local Wi-Fi or Bluetooth to configure the Wi-Fi module network through Energy-mate APP.

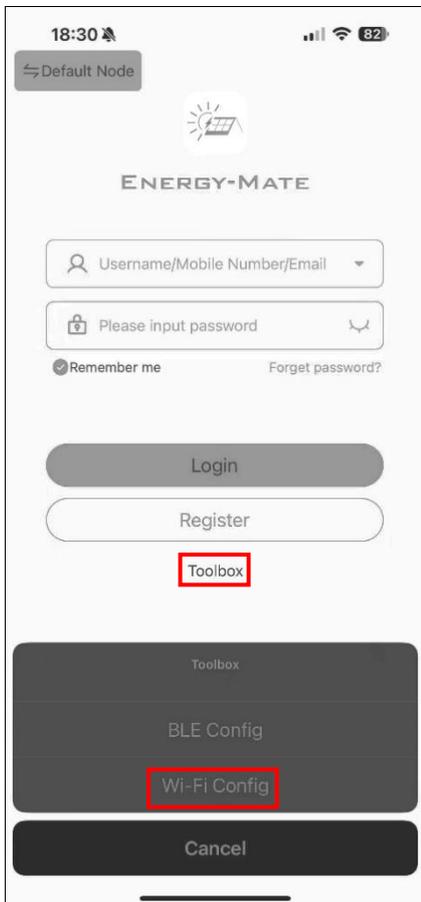
Local Wi-Fi Configuration

If you have configured the network through Bluetooth, please skip this section.

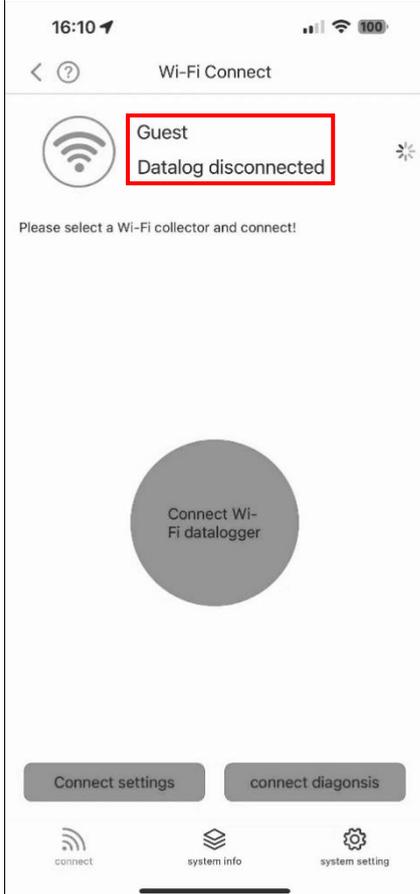
- Turn on the unit.
- Open the Wi-Fi settings from your smart phone.
- Connect your smart phone to the Wi-Fi module. The Wi-Fi module PN number is 18 digits.
- Default password for the Wi-Fi module is: 12345678.



- Once the Wi-Fi connection is successful, click the Energy-Mate APP installed in the phone to enter the login page. Then, click the "Toolbox" and choose "Wi-Fi Config" to enter the Wi-Fi configuration page.

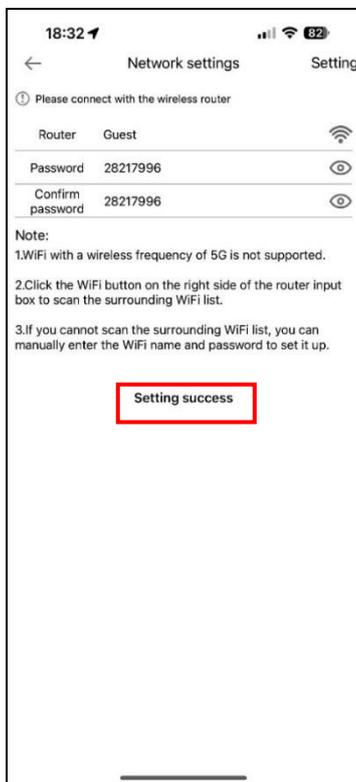
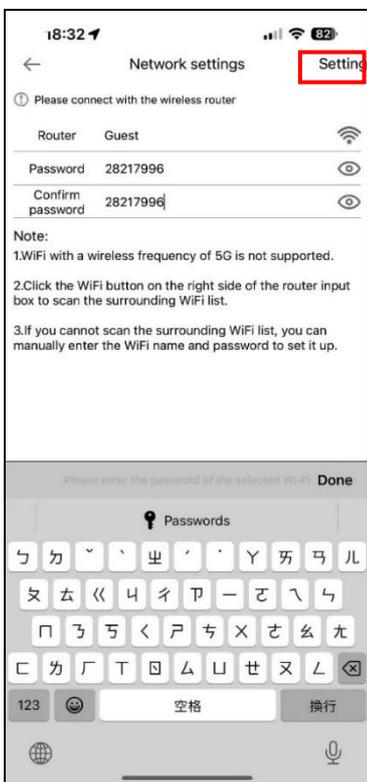
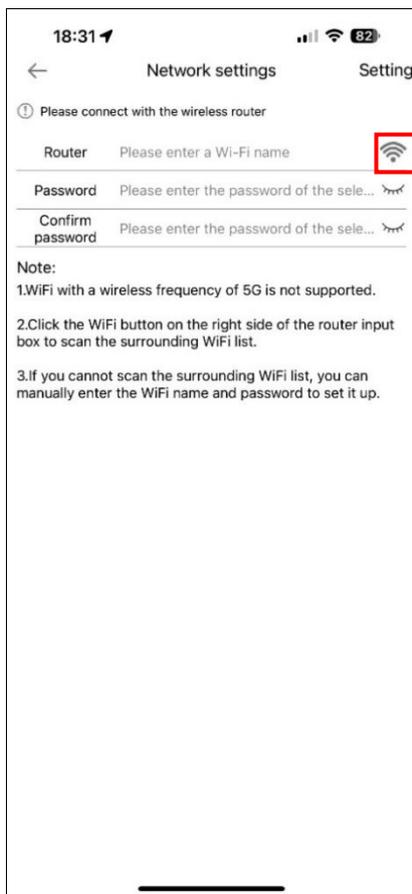
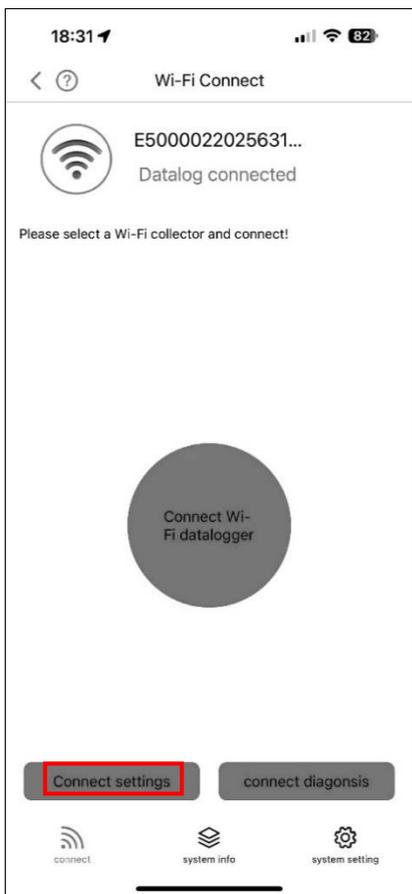


- After entering the Wi-Fi configuration page, please note that the connected Wi-Fi name **must** be the **same as your Wi-Fi module PN number**, and the status **must** be **connected**. If not, please return to the login page, connect your smart phone to the Wi-Fi module, and re-enter the Wi-Fi configuration page.

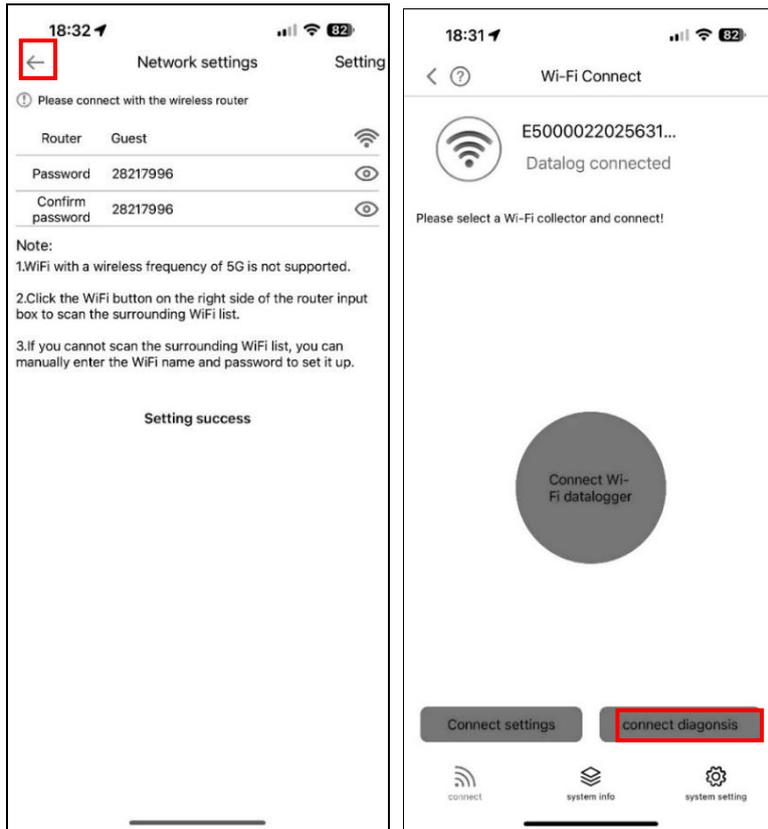
The Wi-Fi module connection is successfully	The Wi-Fi module connection failed
<p>You can proceed to the next step to configure the network.</p> 	<p>Please return to the login page, connect your smart phone to the Wi-Fi module, and re-enter the Wi-Fi configuration page.</p> 

- Click "Connect settings" to manually enter the router name or click  to choose the router name. Then, enter the router password and click the "Setting" to complete the setting.

The Wi-Fi module only could connect the router at **2.4GHz**.

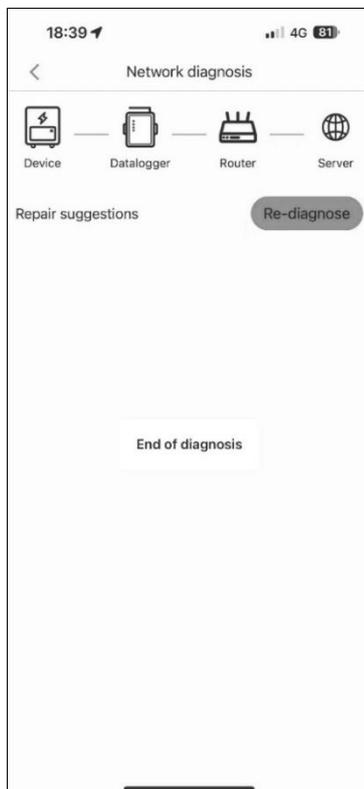


- Click  to return to the Wi-Fi configuration page. Click "Connect diagnosis" to check the connection status.



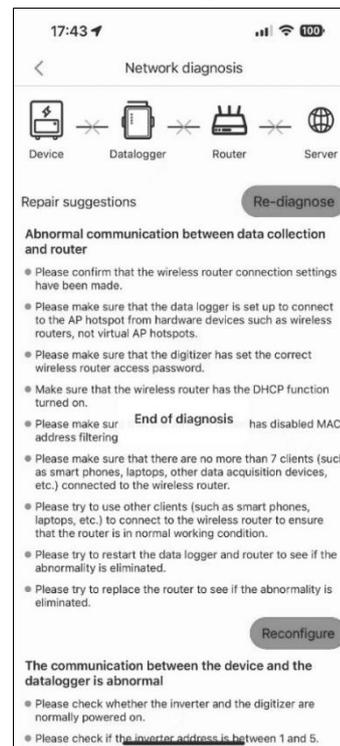
The configuration is **successfully**

Green lines between device, datalogger, router, and server.

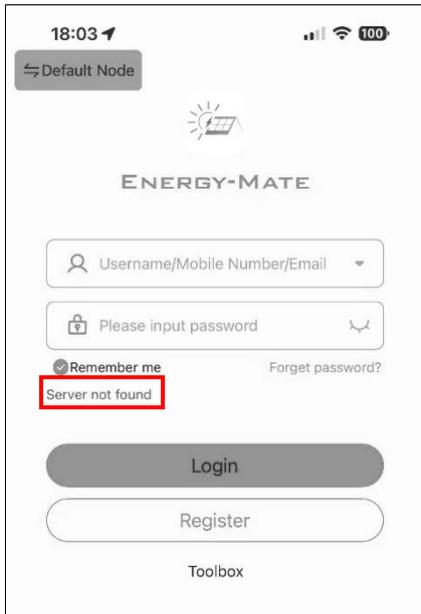


The configuration **failed**

Red crosses between device, datalogger, router, and server. Please refer to APP instructions to re-configure.



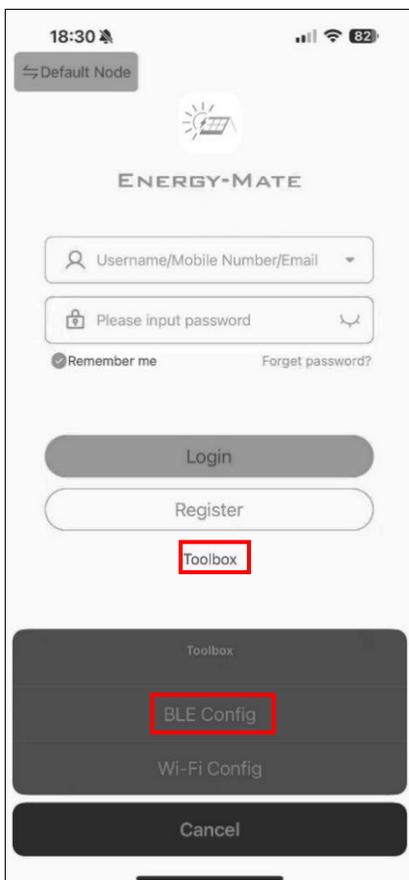
- After Wi-Fi configuration, please **forget** the Wi-Fi module of the Wi-Fi connection on the smartphone to avoid automatic connection and unable to access the network. The login page will prompt "Server not found".



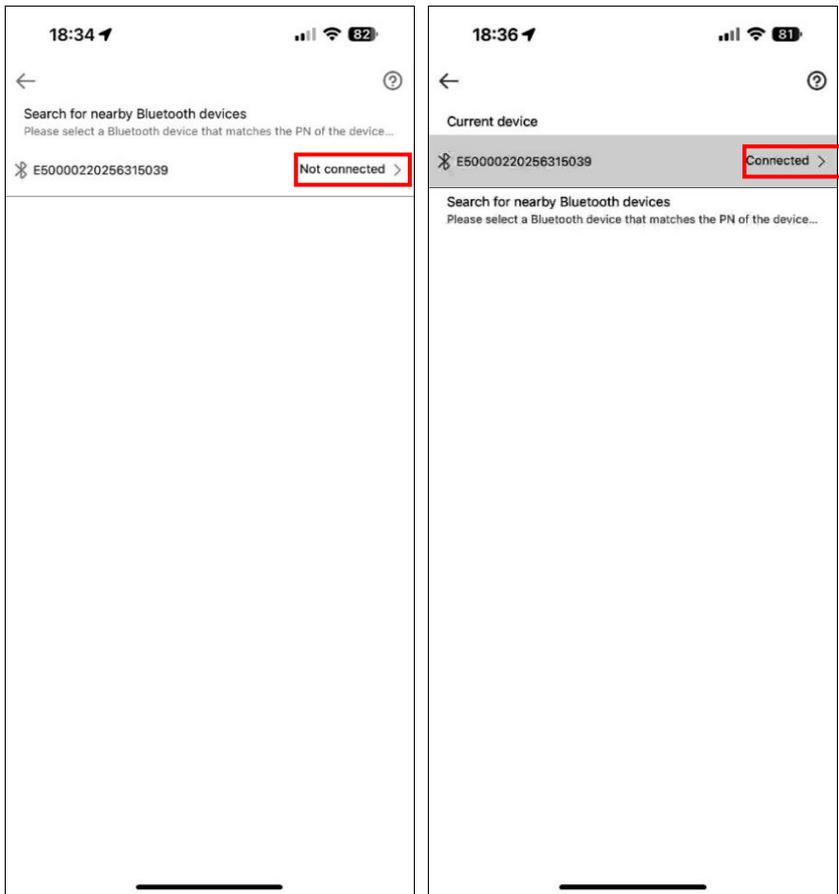
Bluetooth Configuration

If you have configured the network through Wi-Fi, please skip this section.

- Turn on the unit.
- Open the Bluetooth from your smart phone.
- Click the Energy-Mate APP installed in the phone to enter the login page. Then, click the "Toolbox" and choose "BLE Config" to enter the Bluetooth configuration page.

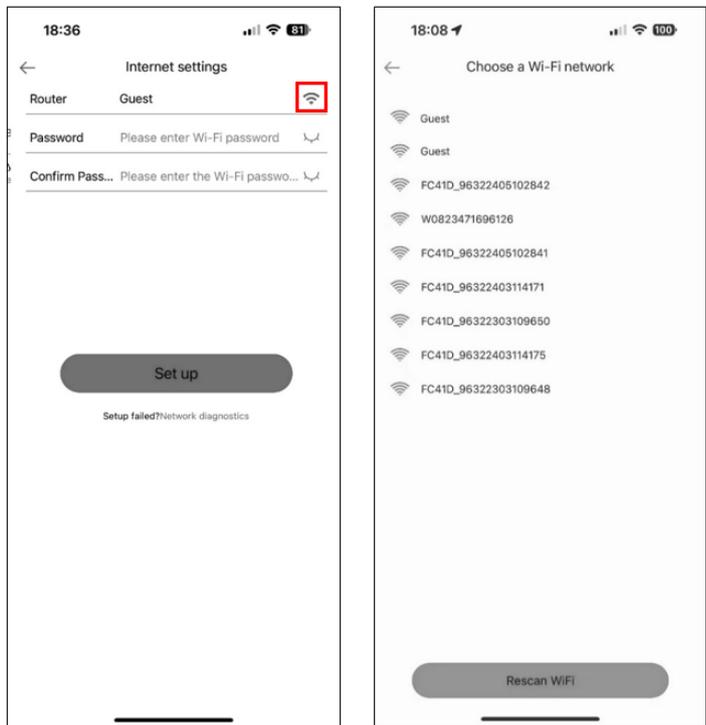


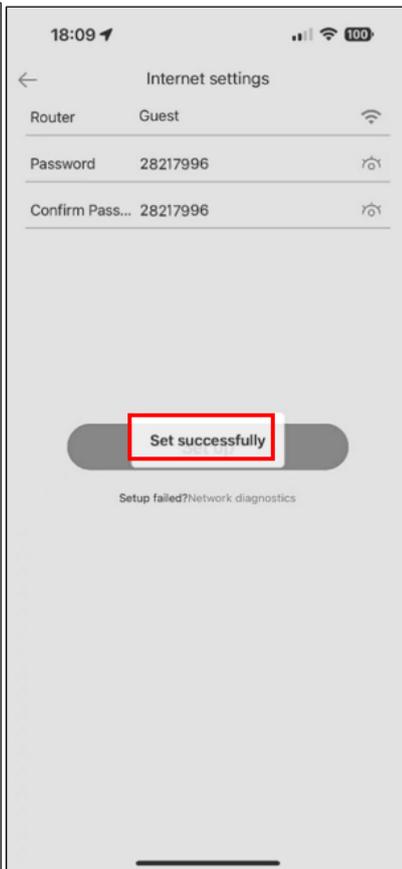
- Connect your smart phone to the Wi-Fi module through Bluetooth.



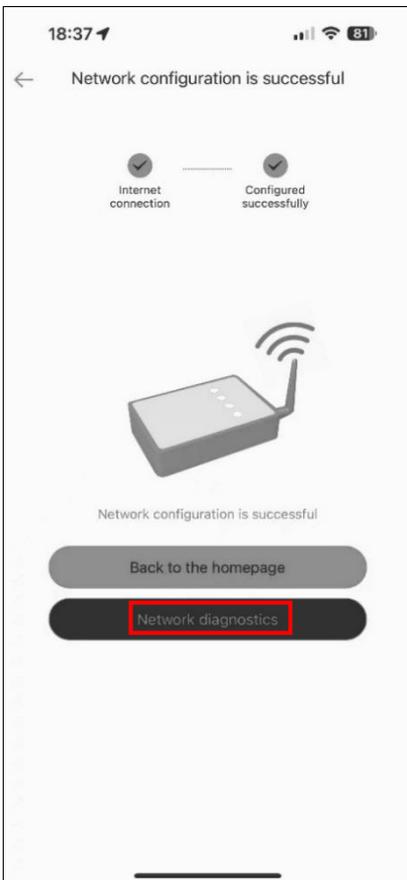
- Manually enter the router name or click  to choose the router name, enter the router password, and then click the "Setting" to complete the setting.

The Wi-Fi module only could connect the router at **2.4GHz**.



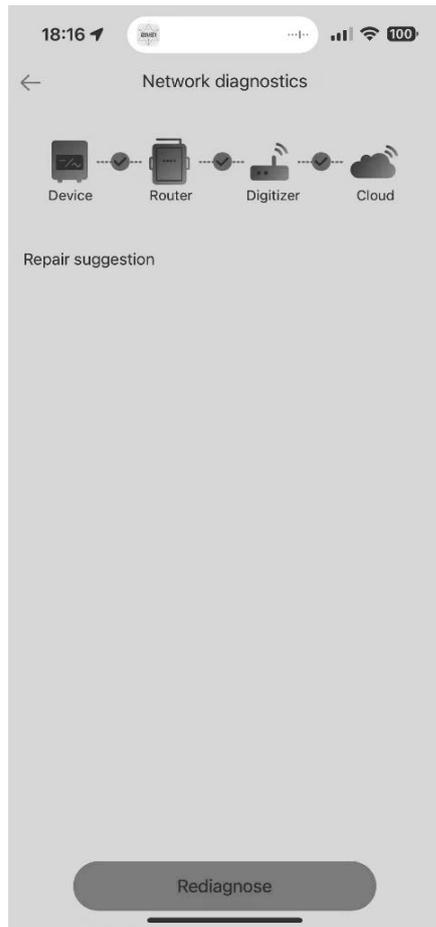


- Click "Network diagnosis" to check the connection status.



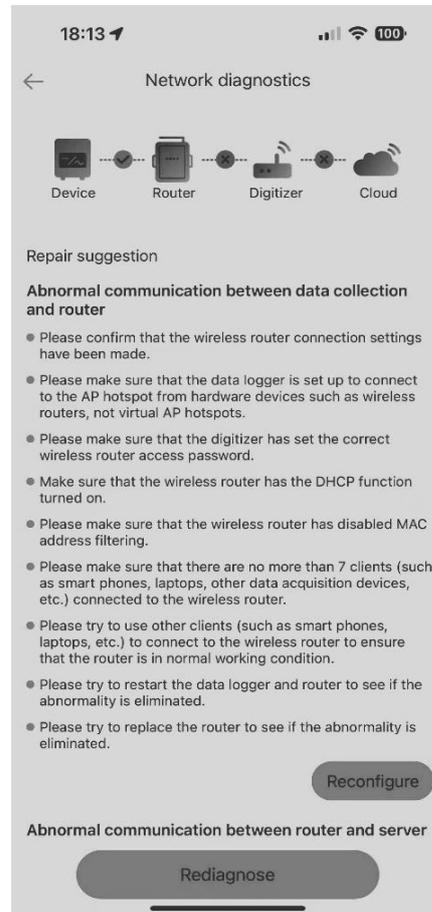
The configuration is **successfully**

Green lines between device, data logger, router, and server.

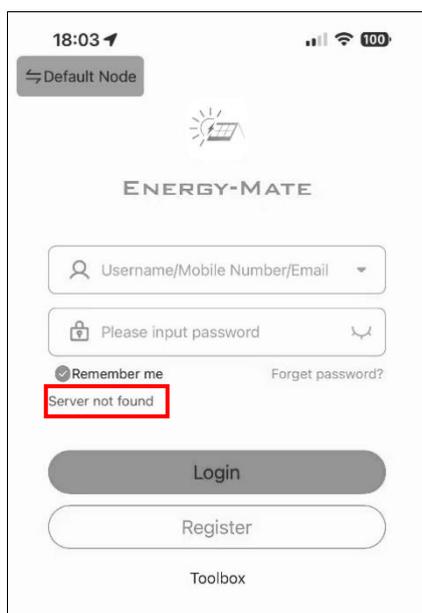


The configuration **failed**

Red crosses between device, data logger, router, and server. Please refer to APP instructions to reconfigure.

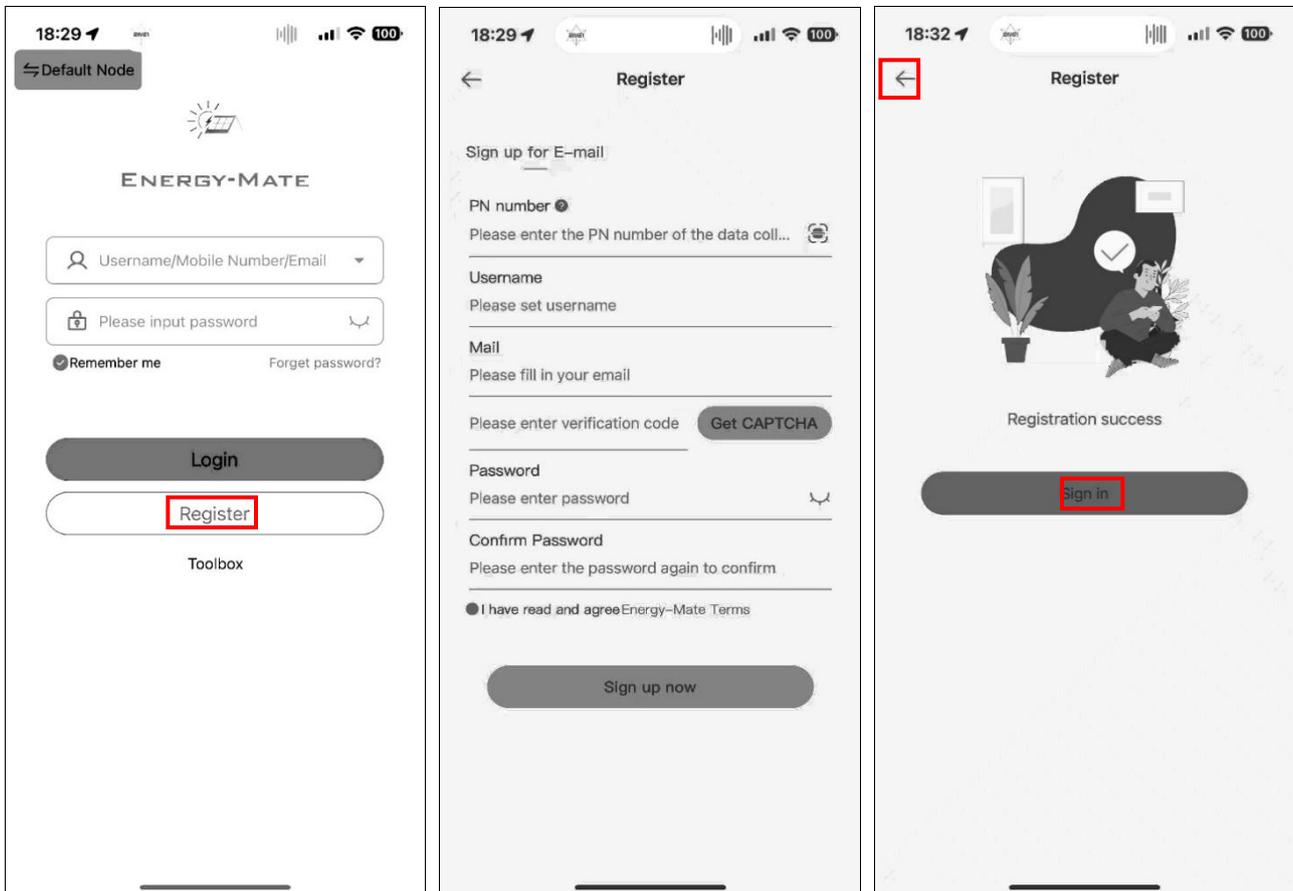


- After Bluetooth configuration, please **disconnect** the Wi-Fi module of the Bluetooth connection on the smartphone to avoid automatic connection and unable to access the network. The login page will prompt "Server not found".



2-3 Registration and login

- Connect your smart phone to the router.
- Registration at first time.
- Click the "Register" to enter registration page and fill in the information. Once registration is complete, click "Sign in" or click  to return to the home page. Then, enter the registered username and password to log in.



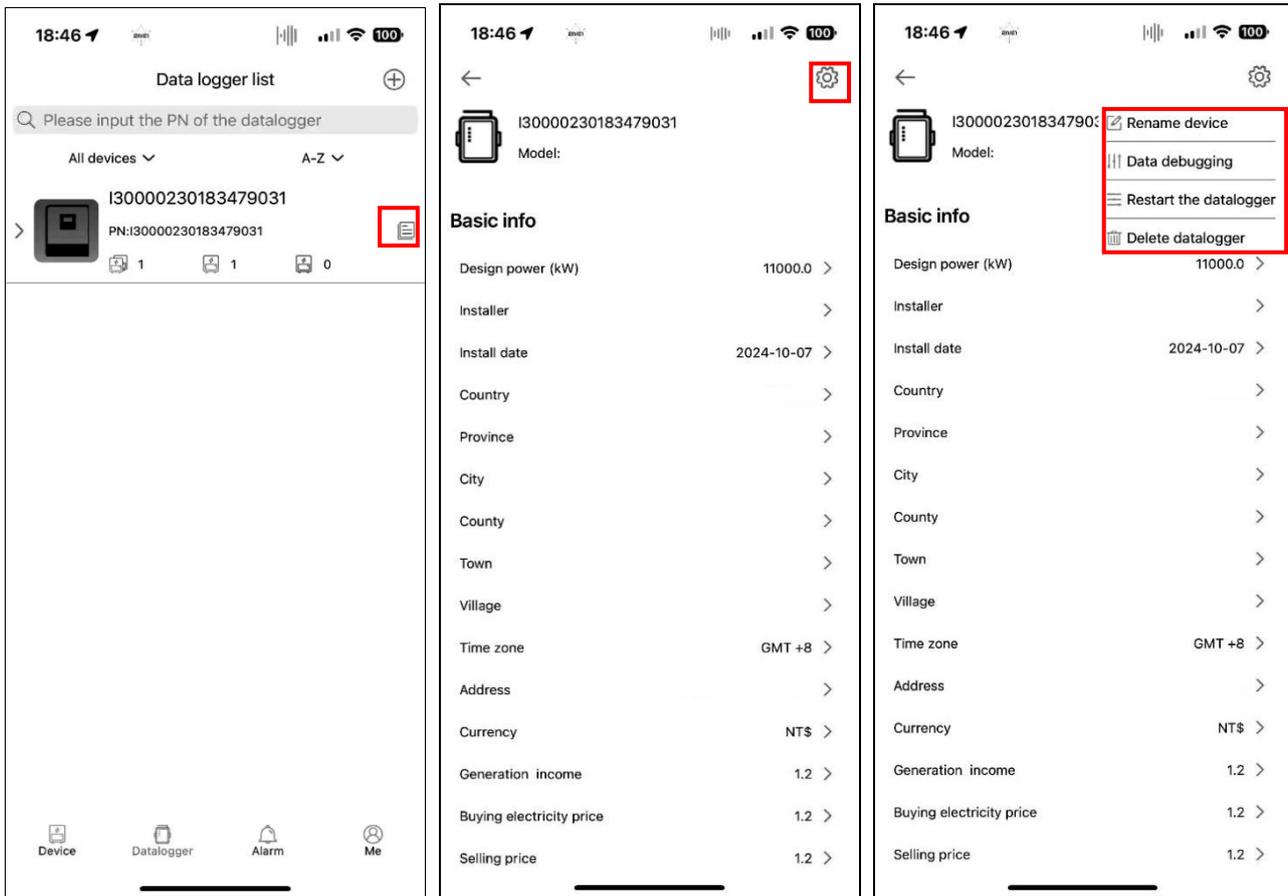
2-4 Datalogger

- After login, the default Home page will appear.
- Choose Datalogger page to see the Wi-Fi module list.
 - ◆ Gray icon means Wi-Fi module is offline. Please refer to 2-2 Initial Setup to choose local Wi-Fi or Bluetooth configure Wi-Fi module network.
 - ◆ Green icon means Wi-Fi module is online.



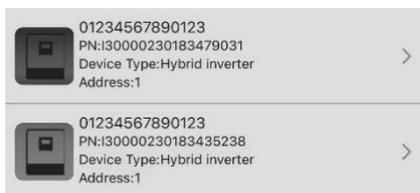
- Click  to see the Wi-Fi module information.
- Click  to rename device, data debugging, restart the datalogger, and delete datalogger.
 - ◆ Rename device: rename the Wi-Fi module name.

- ◆ Data debugging: send RS232 commands to the inverter in hexadecimal format.
- ◆ Restart the datalogger: restart the Wi-Fi module.
- ◆ Delete datalogger: delete the Wi-Fi module. The inverter information in the device page will **also be deleted**. Once deleted, you **can** add datalogger under another account.

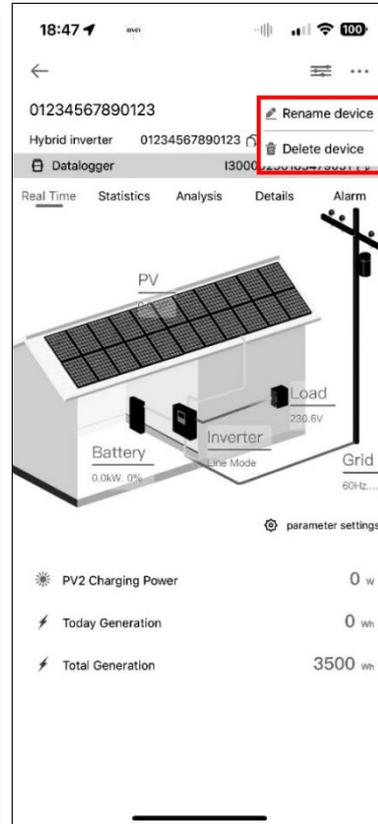
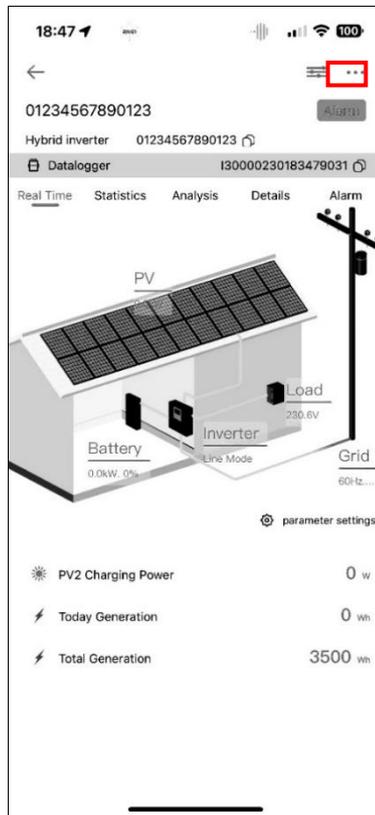
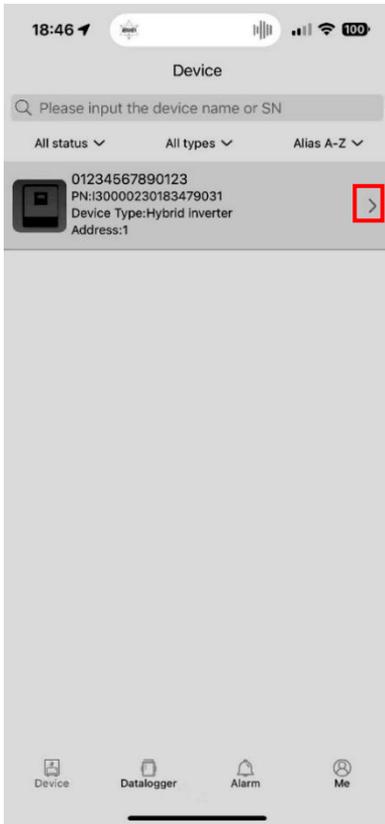


2-5 Device

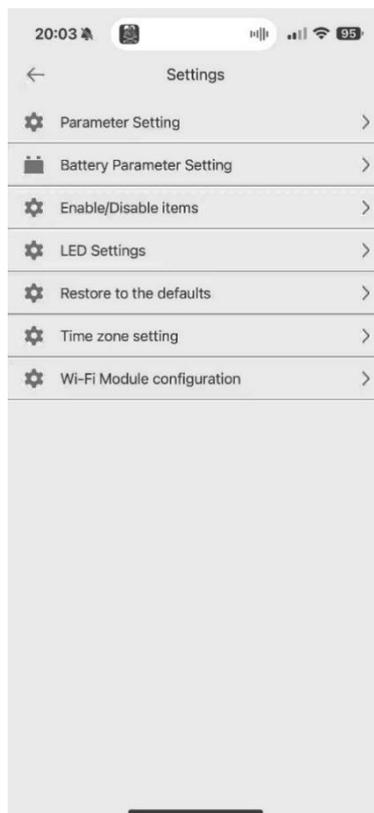
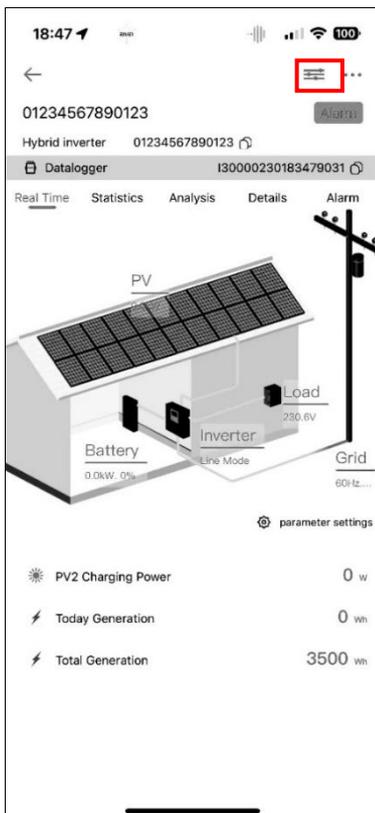
- Choose Device page to see the inverter list.
 - ◆ Gray icon means inverter is offline.
 - ◆ Green icon means inverter is online and no warnings and faults.
 - ◆ Yellow icon means inverter is online and has a warning.
 - ◆ Red icon means inverter is online and has a fault.



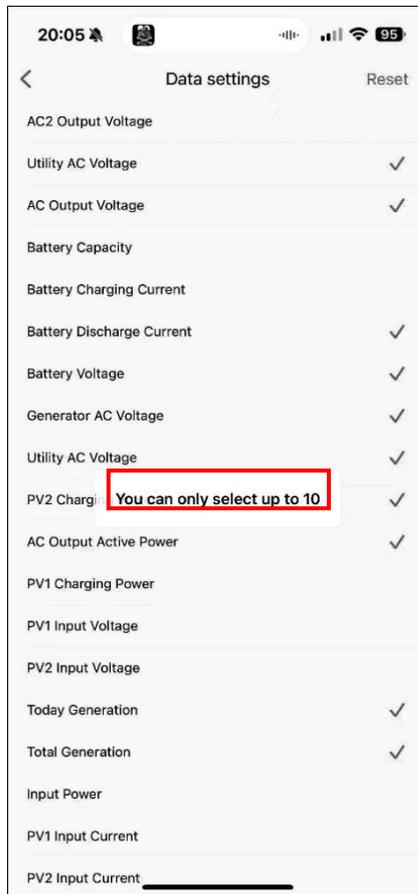
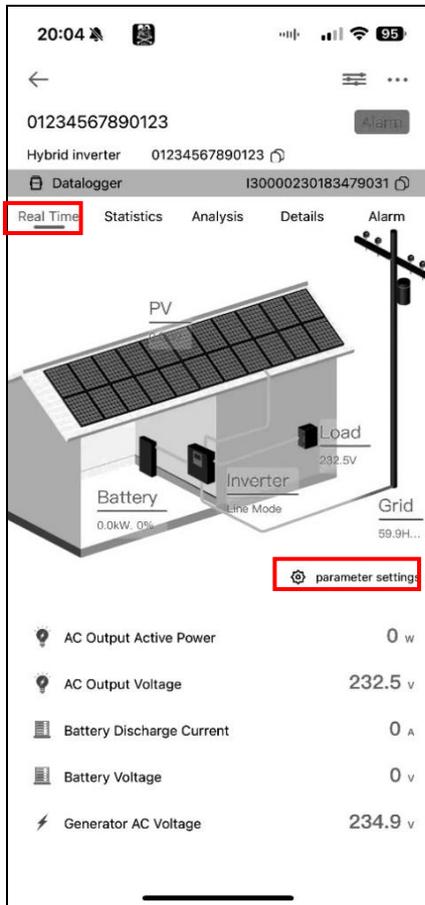
- Click to see the inverter information.
- Click to rename device and delete device.
 - ◆ Rename device: rename the inverter name.
 - ◆ Delete device: delete the inverter. The Wi-Fi module information in the datalogger page will **not be deleted**. Even if deleted, you **cannot** add Wi-Fi module under another account.



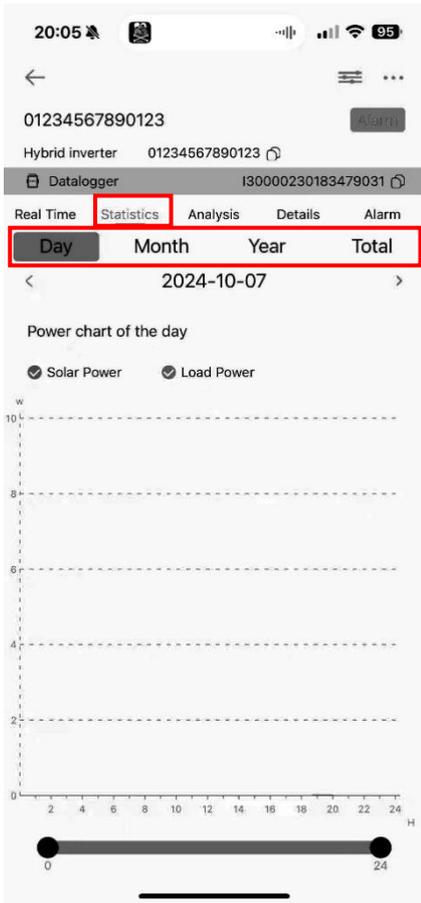
- Click  to enter setting parameters page. The setting items on the parameter page will be different based on different models.



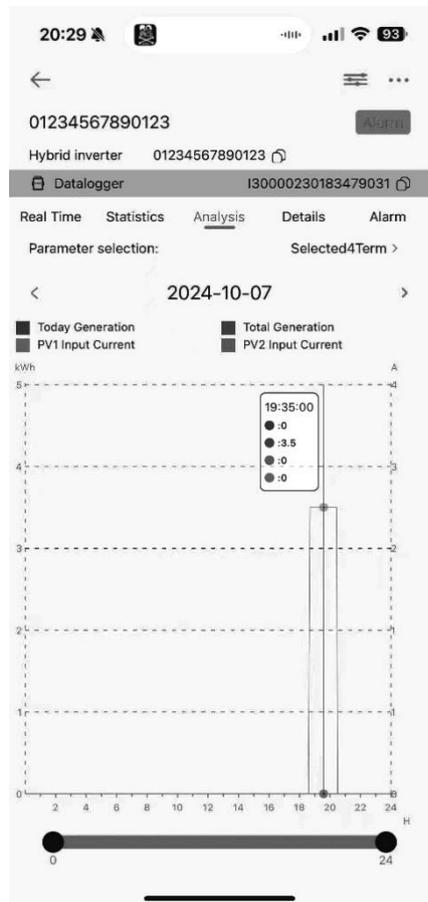
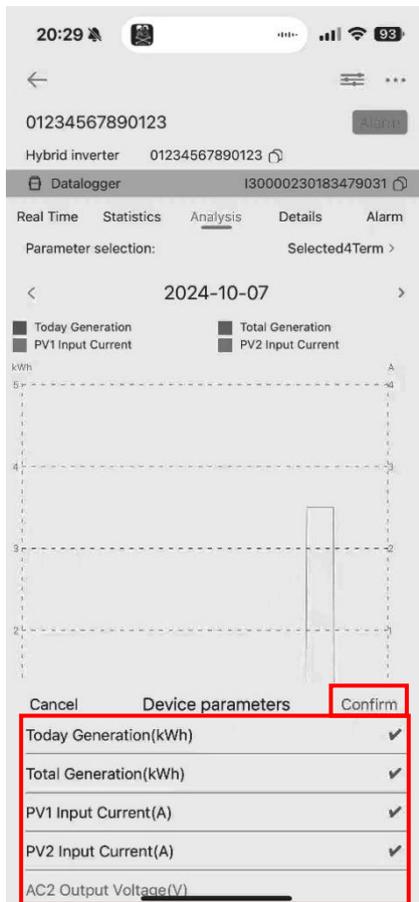
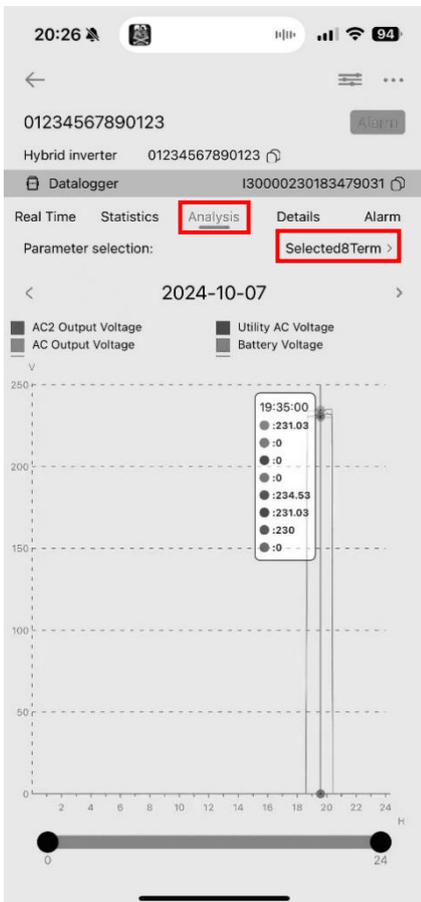
- Click "Real Time" to see the inverter real-time data. Click "parameter settings" to choose data you want to see on the real time page. You can choose up to **10 data**.



- Click "Statistics" to see the inverter solar power per hour, day, month and year.
 Day: Click the button to query the hourly power generation data of the current day.
 Month: Click the button to query the daily power generation data of the current month.
 Year: Click the button to query the monthly power generation data of the current year.
 Total: Click the button to query the annual power generation data.



- Click "Analysis" to see the inverter data per hour. Click "SelectedXTerm" to choose the data you want to compare. You can choose up to **2 different units** such as energy (kWh) and current (A).



- Click "Details" to see the inverter history.

20:06

01234567890123

Hybrid inverter 01234567890123

Datalogger I30000230183479031

Real Time Statistics Analysis **Details** Alarm

2024-10-07

Timestamp	Data name	Data
20:02:03	SN	01234567890123
19:57:14	Main CPU Firmware Version	00001.91
19:52:24	Secondary CPU Firmware Version	00097.03
19:47:34	Input Relay CPU Version	64.01
19:42:44	Utility AC Voltage	0.0V
19:25:33	Utility AC Frequency	0.0Hz
19:20:43	Generator AC Voltage	234.9V
19:15:53	Generator AC Frequency	59.9Hz
19:11:03	PV1 Input Voltage	0.0V
19:06:13	PV2 Input Voltage	0.0V
19:01:23	PV1 Charging Power	0W
18:56:34	PV2 Charging Power	0W
18:51:44	Battery Voltage	0.0V
18:46:54	Battery Capacity	0%
18:45:55	Battery Charging Current	0A
	Battery Discharge Current	0A
	AC Output Voltage	232.5V
	AC Output Frequency	59.9Hz
	AC Output Apparent Power	0VA
	AC Output Active Power	0W
	Output Load Percent	0%
	Grid Rating Voltage	230.0V

- Click "Alarm" to see the inverter warning and fault.

19:38

01234567890123

Hybrid inverter 01234567890123

Datalogger I30000230183435238

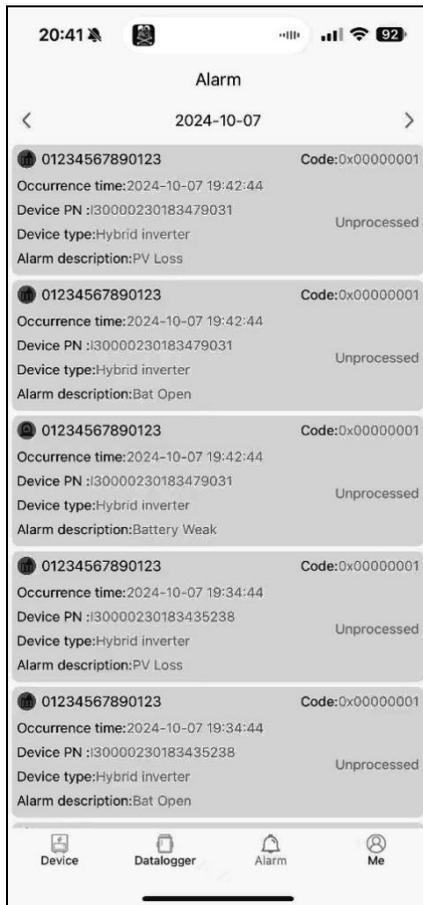
Real Time Statistics Analysis Details **Alarm**

All type All Status

Alarm PV Loss	Alarm code:0x00000001	2024-10-07 19:34:44 ~ --
Alarm Bat Open	Alarm code:0x00000001	2024-10-07 19:34:44 ~ --
Fault Battery Weak	Alarm code:0x00000001	2024-10-07 19:34:44 ~ --

2-6 Alarm

- Choose Alarm page to see the warning and fault list of all inverters.



2-7 Me

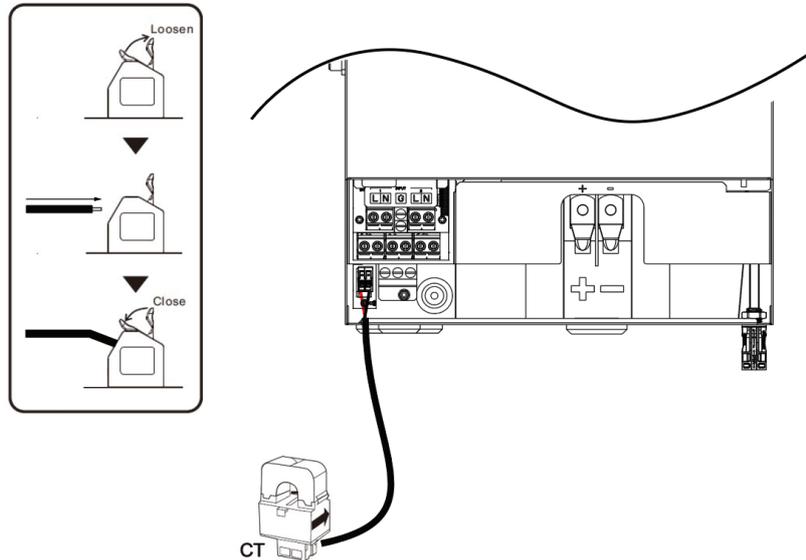
- Choose Me page to see account information and app version.
- Click "Username" to modify nick name and password, and check if the mail has been bound. If the mail is bound, you can retrieve password through mail.

Appendix III: The CT Operation Guide

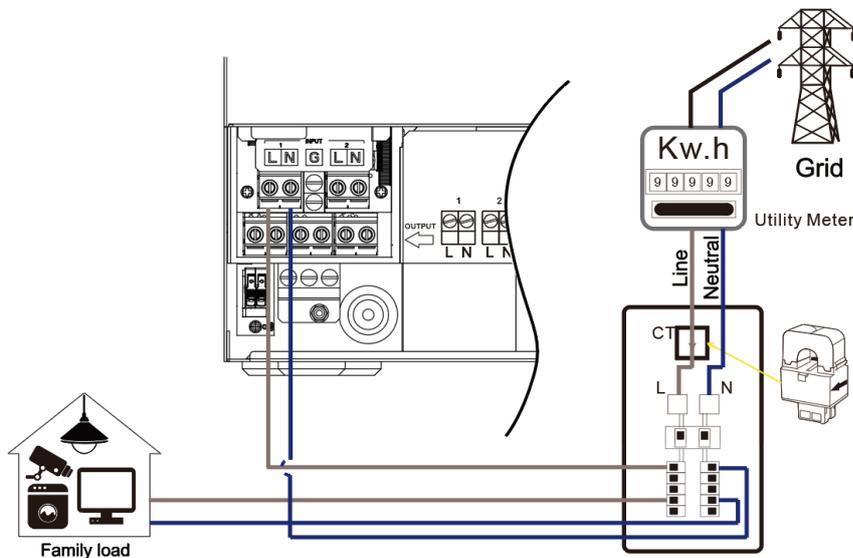
With External CT connected, solar inverter can be easily integrated into the existing household system. It's to arrange self-consumption via CT to control power generation and battery charging of the inverter.

1. CT Connection

Step 1. Power off the inverter and connect the external CT install on the spring terminal block. Be noted the mark of current flow direction on the CT should point to the Inverter and the polarity on connecting CT wires on the terminal block should be followed as "L+" vs red wire and "L-" vs white wire.



1-1 Connection diagram



Step 2: Power on all inverters, wake up the LCD and modify the Settings.

Step 3: Enter LCD setting on the inverter with CT sensor connected and change External CT function to "Enable".

		Enable	Disable (default)
67	External CT function	67	67
		0EN	0d5