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MHSI-10K-03LP1 User Manual



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Chapter 1 Introduction

This Manual describes the specification, installation, operations and maintenance of hybrid inverter.

Please read this Manual carefully to understand the safety information, functions and features of the product before installing and using it. The information provided in this Manual is subject to update from time to time due to product improvements. The latest version and more product information are available on our official website.



Chapter 2 Safety Precautions

Improper use may result in risk of electric shock or burns. This Manual provides important instructions for installation and maintenance of the product. Please read this Manual carefully before using the product, and keep it for future reference.

2.1 Safety Symbols

The following are the safety symbols used in this Manual to indicate potential safety risks and important safety instructions.

^	WARNING!
	The warning symbol indicates important safety information that, if not followed properly, could result
	in serious personal injury or even death.
^	RISK OF ELECTRIC SHOCK!
14	The electric shock hazard symbol indicates important safety information that, if not followed, could
	result in electric shock.
~~~	SAFETY TIPS!
1	This symbol indicates important safety information that, if not followed, could result in serious
	personal injury or even death.
	HIGH TEMPERATURE!
	This symbol indicates safety information that, if not strictly followed, could result in burns.
ð.	WARNING!
()	When performing maintenance on the input and output of the inverter after disconnecting it, wait at
5 min	least 5 minutes for the inverter to discharge any remaining electrical charge.

#### 2.2 Precautions for Operation

The MHSI-03LP-17~10K series hybrid inverter has been designed and tested according to the applicable safety regulations. This ensures the personal safety of the user. However, as an electrical equipment, the inverter could cause electric shock or other injuries if not operated properly. Please operate the inverter in accordance with the following requirements:

1. The wiring, installation and commissioning work should be carried out by professionals.

2. Be sure to read this Manual before operating the product. We shall not be held liable for any failure or loss caused by improper operation.

3. Before starting the installation or maintenance work, please break the connections at the AC side, DC side and battery side, and then wait at least 5 minutes before proceeding to avoid electric shock.

4. When the inverter is running, the temperature of the housing is high. Do not touch it to avoid getting burned.

5. All electrical installations must conform to local electrical standards. The inverter should be connected to the power grid by professionals with the permission of the local power provider.

6. During the installation, insulated tools and personal protective equipment should be used to ensure personal safety. To touch the electronic components of the inverter, please wear anti-static gloves, anti-static wrist strap or anti-static clothing so as to protect the inverter against electrostatic discharge.

7. Please install the inverter at a position that is out of the reach of children.

8. Do not plug or remove the AC/DC terminal during normal operation of the inverter.

9. The actual DC input voltage should not exceed the maximum allowable DC input voltage of the inverter.

10. Select an appropriate battery that matches the system, and set the battery type correctly. If you select a battery that does not match the hybrid inverter, the system cannot run.



11. If the battery has been completely discharged, please strictly follow the User Manual of the battery to charge the battery.

12. For system maintenance service, please contact our local authorized service personnel or our after-sales personnel.

13. The hybrid inverter system should be connected to the power grid only after getting permission.

14. Turn off the PV switch before installing a solar PV panel during the sunny daytime, or there could be a serious risk of electric shock.

15. Do not connect a PV string to more than one inverter, as this could cause damage to the inverters.

16. Do not connect a device that relies on continuous and stable power supply (such as a life-sustaining medical device), to the emergency power supply (EPS) port.

### **Chapter 3 Product Introduction**

#### 3.1 Intended User

The hybrid inverter in series should be installed only by trained professionals who are familiar with local regulations, standards and electrical systems and have a good knowledge of this product.

It is highly recommended that the installer read this Manual carefully, so as to learn about product installation, troubleshooting and communication networking.

#### **3.2 Product Overview**

The inverter in series is intended to store the energy generated in the PV system or provided by the public power grid into the battery, and also output energy to the power grid. In the case of electric power failure, the hybrid inverter can provide energy to the load as a backup power supply.

This Manual applies to the following hybrid inverter models: MHSI-7K-03LP1 MHSI-8K-03LP1 MHSI-10K-03LP1

Overview:







No.	Description	No.	Description
1	Battery Terminal	2	PV+ Input Terminal
3	PV- Input Terminal	4	COM-1 (RS485 / Wi-Fi / GPRS communication)
5	COM-2 (Smart meter RS485 communication)	6	USB Port (Software Upgrade)
7	DRM's RJ45 Interface	8	CT's RJ45 Interface
9	Generator Dry Contact	10	BMS lithium battery communication & NTC
11	CAN1 (Parallel Communication)	12	CAN2 (Parallel Communication)
13	EPS/GRID/GEN Terminal	14	GRID Terminal
15	EPS Terminal	16	Breather Valve
17	PE Grounding Point	18	PV DC Switch
19	LCD Screen	20	LED Indicator Light
21	Function Keys	/	/

#### **3.3 Safety Instructions**

1. Be sure to read this Manual before operating the product. We shall not be held liable for any failure or loss caused by improper operation.

2. Select an appropriate battery that matches the system, and set the battery type correctly. If you select a battery that does not match the hybrid inverter, the system cannot run.

3. If the battery has been completely discharged, please strictly follow the User Manual of the battery to charge the battery.

4. The wiring, installation and commissioning work should be carried out by professionals.

5. During the installation, insulated tools and personal protective equipment should be used to ensure personal safety. To touch the electronic components of the inverter, please wear anti-static gloves, anti-static wrist strap or anti-static clothing so as to protect the inverter against electrostatic discharge.

6. All electrical connections must comply with the safety regulations of the local power provider.

7. For system maintenance service, please contact our local authorized service personnel or our after-sales personnel.



8. The hybrid inverter system should be connected to the power grid only after getting permission.

9. Turn off the PV switch before installing a solar PV panel during the sunny daytime, or there could be a serious risk of electric shock.

10. Do not connect a PV string to more than one inverter, as this could cause damage to the inverters.



#### 3.4 Schematic Diagram of the Basic System



As shown in the above diagram, a complete hybrid inverter system in series consists mainly of the solar PV panels, hybrid inverter, battery and power grid.

Note: The battery is an integral part of the hybrid inverter system. Please keep the installation environment well-ventilated and take necessary measures to control the ambient temperature, so as to prevent the risk of explosion caused by high temperature.

Battery characteristics: Ingress protection: ≥IP65; pollution degree: PD2; indoor temperature: 0°C~40°C; RH: 5%~85%

#### **3.5 Product Features**

- 1. Intelligent management system and multiple working modes, meeting different customer needs.
- 2. Allowing you to set the priority of grid connection, battery type and other inverter information on the LCD screen.
- 3. Dual MPPT with high current input, compatible with 500W+ components, offering flexible configuration.
- 4. All-in-one design, providing backup power and peak-shaving function.
- 5. With a battery safety management system, supporting remote upgrade of BMS system.
- 6. Supporting anti-reflux prevention.
- 7. Supporting over-temperature / over-current / short-circuit protection, ensuring safe, stable and reliable operation of the system.
- 8. Providing a variety of user-friendly communication modules (RS485, GPRS, Wi-Fi), supporting monitoring and remote operations through computer, mobile phone or Internet.
- 9. Supporting parallel configuration of a maximum of six inverters.
- 10. A maximum conversion efficiency of up to 97.5%.
- 11. IP66 rating, low weight, small size, easy installation.



# **Chapter 4 Installation**

#### 4.1 Unpacking Inspection

The inverter has been fully tested and strictly inspected before delivery, but damage may still occur during transportation. Before unpacking, carefully check whether the product information indicated on the carton is consistent with that indicated in the Purchase Order, and whether the product package is in good condition. If any damage is detected, contact the carrier or your dealer and provide photos of the damaged area, so as to receive the fastest and best service.

To keep the inverter idle for a long time, please place it in the original carton and protect it against moisture and dust.

After taking the inverter out of the carton, please check the following:

- (1) Whether the inverter remains in good condition;
- (2) Whether you have received the User Manual and all of the connection parts and mounting parts;
- (3) Whether the items you have received are free from damage and shortage;
- (4) Whether the product information indicated in the nameplate on the inverter is consistent with that indicated in the Purchase Order;
- (5) Check with the List of Standard Deliverables below.

Standard deliverables for the hybrid inverter:



Fig.4-1 Deliverables for Hybrid Inverter

Table 4-1 List of Deliverables for Hybrid Inverter

No.	Name	Quantity
1	Inverter	1
2	Mounting Bracket	1
3	AC Terminal	1
4	Battery Terminal Protection Cover	1



No.	Name	Quantity
5	Communication Board Protection Cover	1
6	DC Connector (pair)	3
7	Accompanying Documents (set)	1
8	M6×50 Stainless-steel Expansion Bolt	4
9	M6×16 Combination Bolts	4
10	M6 Nut	4
11	M6 Flat Washer	4
12	M4 Screws	1
13	Output CT	1
14	Parallel Connection Cable	1
15	Ground Terminal	1

Please check the above items carefully, and contact your dealer immediately if you have any questions.

#### **4.2 Before Installation**

#### **4.2.1 Installation Tools**

Table 4-2 List of Installation Tools

No.	Installation Tools	Description	
1	Marker	Mark mounting holes	
2	Electric drill	Drill holes in the mounting bracket or wall	
3	Hammer	Drive expansion bolts	
4	Adjustable wrench	Fix the mounting bracket	
5	Screwdriver	Fix the inverter and tighten the junction box	
6	Slotted screwdriver or Phillips screwdriver	For AC wiring use	
7	Megger	Measure the insulation performance and resistance to ground	
8	Multimeter	Test circuits and measure AC/DC voltage	
9	Electric soldering iron	Weld the communication cable	
10	Wire crimper         Crimp the DC terminal		
11	Hydraulic crimper	Crimp the AC O-terminal	

#### **4.2.2 Installation Conditions**

(1) The inverter can be installed in an indoor or outdoor environment.

(2) During operation of the inverter, the housing and heat sinks will heat up. Do not install the inverter where it can be accessed easily.

- (3) Do not install the inverter in an area where flammable or explosive materials are stored.
- (4) Install the inverter in a well-ventilated environment, so as to facilitate heat dissipation.
- (5) It is recommended to choose an installation position with shade, or build a sunshade.





Fig. 4-2. Sunshade

(6) The ambient temperature should be between  $-25^{\circ}C\sim60^{\circ}C$ .

(7) Install the inverter away from electronic devices with strong electromagnetic interference.

(8) The product should be installed on a fixed and solid object surface, such as a wall or metal bracket.

(9) The installation position must provide reliable grounding for the inverter, and the grounding metal conductor must be made of the same material as the reserved grounding metal conductor of the inverter.

#### 4.3 Space Requirements

(1) Install the inverter at such a height that allows the operator to observe the LCD indicator lights of the inverter easily.



(2) Leave adequate space around the inverter to facilitate air circulation and future handling of the inverter. See Fig. 4-4.



Fig. 4-4 Installation Spacing of Inverter



(3) To install more than one inverter, please keep a certain distance between the inverters and at the top/bottom of the inverters (see Fig. 4-5), so as to facilitate heat dissipation.



Fig. 4-5 Installation Dimension of Side-by-side Inverters

(4) The mounting surface should be upright (see Fig. 4-6). Install the inverter vertically or at a backward tilt of  $\leq 15^{\circ}$  so as to facilitate heat dissipation. Forward tilt, horizontal installation, upside-down installation, backward tilt of  $>15^{\circ}$  and sideways tilt are not allowed.



Fig. 4-6 Installation Location of Inverter

#### 4.4 Dimension of Mounting Bracket



Fig. 4-7 Dimension of Mounting Bracket



#### 4.5 Product Dimension and Weight



Fig. 4-8 Overall Dimension of Inverter

Dimension and net weight of Hybrid Inverter:

Model No.	Height (H)	Width (W)	Depth (D)	Net Weight
	(mm)	(mm)	(mm)	(kg)
MHSI-03LP1-7~10K	534	440	245	31

Packaging Dimensions and Gross Weight

Model No.	Height (H)	Width (W)	Depth (D)	Weight	Packaging
	(mm)	(mm)	(mm)	(kg)	Material
MHSI-03LP1-7~10K	670	525	340	36	Corrugated cardboard box

#### 4.6 Wall Mounting

Step 1: Mark the installation positions for the mounting bracket on the wall, ensuring the correct orientation.



Step 2: Drill holes with an impact drill and install expansion bolts. Use M6×50 stainless steel expansion bolts.





Step 3: Secure the mounting bracket with a torque of 5N•m.



#### 4.7 Installation of Inverter

Step 1: Take the inverter out of the carton.

Step 2: If the installation position is high, you can lift up the inverter to install it to the mounting bracket. Use a hoisting device to lift the inverter off the ground by 100 mm, then pause and check the fastening of the lifting ring and ropes. After confirming the inverter is fastened reliably, continue to lift it to its destination.



Step 3: Align the inverter's latch with the wall-mounting bracket and slide it down to secure the device. Ensure the radiator grooves are well-fitted with the mounting bracket. Secure with M4 screws on the side with a torque of 1.2 N•m.





# **Chapter 5 Electrical Connection**

#### 5.1 Electrical Connection Overview

This product supports the following power grid systems.

Note: if the power grid system contains a N wire, the neutral to ground voltage should be lower than 10V.



#### NOTE

- The connection modes of the N wire and PE wire at the GRID port and EPS port of the inverter may vary in different regions. Please consult your local regulatory requirements.
- The GRID port and EPS AC port of the inverter have built-in relays. When the inverter works in off-grid state, the built-in GRID relay will be open; when the inverter works in on-grid state, the built-in GRID relay will be closed.
- When the inverter is powered on, the EPS AC port will be charged; if you need to perform maintenance of the EPS load, POWER OFF THE INVERTER FIRST in order to avoid electric shock.

#### NOTE

The following wiring method is applicable for Australia, New Zealand and South Africa.





#### Note

- Make sure the BACK-UP grounding wire is properly connected and secured; otherwise, the BACK-UP function may fail in the case of power grid failure.
- > The following wiring method is applicable for regions other than Australia, New Zealand and South Africa.





#### 5.2 PV Wiring

MC4 connectors are provided at DC input side of the hybrid inverter. Below are the connection steps:

1. Turn off the DC switch.

2. Connect the positive terminal and negative terminal of the PV module respectively to the PV+ port and PV- port of the hybrid inverter. Make sure the actual input voltage and current fall within the allowable range.



- Maximum allowable PV input voltage: 600V (Please consider changes in the voltage at the minimum temperature).
- PV1 maximum input current: 20A
- PV2 maximum input current: 20A
- PV3 maximum input current: 20A

Note: It is recommended to use a specialized PV cable  $\geq 4$ mm² (11AWG).

#### 5.3 AC Wiring

The output of the single-phase hybrid inverter includes grid output (red), EPS output (black), and GEN output (blue). The connections are made similarly, distinguished by different colors. The electrical connection steps for the hybrid inverter are as follows:

Step 1: Unscrew the AC terminal, and then use an appropriate tool to remove it as shown below.

Step 2: Pass the cable through the rubber nut, sealing ring and threaded sleeve in turn. Connect the cable to the corresponding terminal based on the polarity mark, and then tighten the threaded sleeve onto the AC terminal as shown below:

Step 3: Connect the prepared AC terminal to the EPS, GRID, or GEN ports on the hybrid inverter, as shown in the figure.





Note: 1. If you use the grid connection function only, connect the power grid to the GRID port of the inverter.

- 2. Do not directly connect the GRID port to the EPS port or the generator port, as this could cause damage to the inverter.
- 3. Do not connect the EPS port to the grid or generator, as this could cause damage to the inverter.
- 4. The wire gauge for the power connections to the GRID, EPS, and generator ports should be  $\geq$ 8.4 mm² (8AWG).

#### 5.4 BAT Wiring

Install the battery cable in the following steps:

- 1. Unscrew the rubber nut on the waterproof cover of the hybrid inverter;
- 2. Pass the cable through the rubber nut, sealing ring, threaded sleeve and waterproof cover in turn;
- 3. Crimp the battery cable (supplied in the original package) to the corresponding O-terminal,
- 4. and then connect the positive (negative) terminal of the battery to the positive (negative) battery terminal of the inverter.



Note: 1. It is recommended to equip a DC switch between the battery and the inverter.

2. The recommended length of the power cable between the battery and the energy storage unit should be  $\leq 1.5$  m, with a wire gauge  $\geq 32$  mm² (2AWG).



#### **5.5** Communication Connection

#### 5.5.1 Connection of Lithium Battery

To use a lithium battery, you need to connect the BMS system of the lithium battery in the following steps:

- 1. Unscrew the rubber nut on the waterproof cover of the hybrid inverter;
- 2. Pass the LAN cable through the rubber nut, sealing ring, threaded sleeve and waterproof cover in turn;
- 3. Connect the RJ45 terminal of the LAN cable to the BMS/NTC port of the hybrid inverter;
- 4. Lock the waterproof cover with screws;
- 5. Screw the rubber nut reliably onto the waterproof cover.

#### **Definition of RJ45 interface:**





Note: to use a lead-acid battery, you can jump directly to Section 5.5.2 without connecting the BMS Communication cable.

#### 5.5.2 Connection of Temperature Sensor

To use a lead-acid battery, you need to connect a temperature sensor to monitor the surface temperature of the battery. Connect the temperature sensor in the following steps:

- 1. Unscrew the rubber nut on the waterproof cover of the hybrid inverter;
- 2. Pass the NTC cable through the rubber nut, sealing ring, threaded sleeve and waterproof cover in turn;
- 3. Connect the RJ45 terminal of the NTC cable to the BMS/NTC port of the hybrid inverter;
- 4. Lock the waterproof cover with screws;
- 5. Screw the rubber nut reliably onto the waterproof cover.





Note: The probe of the temperature sensor used to monitor the ambient temperature of the lead-acid battery should be shorter than 1.5 m; if you use lithium battery instead, there is no need to install a temperature sensor.

#### 5.6 CT Connection

The current transformer (CT) used on the inverter can help monitor the energy use of the domestic consumer. Below are the CT connection steps.

- 1. Unscrew the rubber nut on the waterproof cover of the hybrid inverter;
- 2. Pass the CT cable through the rubber nut, sealing ring, threaded sleeve and waterproof cover in turn;
- 3. Connect the RJ45 terminal of the CT cable to the CT port of the hybrid inverter;
- 4. Lock the waterproof cover with screws;
- 5. Screw the rubber nut reliably onto the waterproof cover.



CT cable: 5 m in length, RJ45, standard LAN cable (8-pin connector at one end, connecting current transformer at the other end). It can be extended by an extension cable to 15m if necessary. See the figure below.



Make sure the current transformer is installed in the correct direction as shown below.





Turn on the current transformer, and you will see an arrow indicating the direction of the current, as shown above. Pass the L wire through the detection hole of the current transformer and then lock the current transformer.

Note: The direction of the arrow (from K to L) corresponds to the L wire direction from the grid to the inverter. The current transformer should be placed in the distribution box.

The communication distance should be less than 30 m.

#### 5.7 Connection of Smart Meter (Optional)

Ender user can also monitor domestic power consumption with a smart meter. You can connect the communication cable of the smart meter as described below.

Connect the smart meter to COM-2 (waterproof RS485 terminal) by plugging and tightening, as shown in the figure below:

Note: you cannot install the smart meter and CT at the same time, but select either CT or Meter as the sensor mode as described in Chapter 7.

Below is the connection diagram of CHINT smart meter:





#### 5.8 Generator Dry Contact Connection

The inverter has a dedicated generator interface. When using a generator, connect the dry contact of the generator as follows:

- 1. Set the generator to automatic mode.
- 2. Connect the generator's dry contact to pins 5 and 7 of the inverter's DRY IO.

3. Definition of DRY IO interface:



#### 5.9 Connection of Grounding Wire

The hybrid inverter should be grounded reliably. The grounding wire should be  $\geq 10$  mm². The grounding point (GND) is shown below.





#### 5.10 Parallel Connection Wiring



Master-Slave Setting:

Setting Info 10. Auti-Reflux Setting 11. Set Parallel Role		Set Parallel Role Role: 1 Phase Master
	Press the OK key.	CK
Set Parallel Role	$\rightarrow$	Set Parallel Role
Role: 1 Fhase Master		Role: 2 Slave
	Press the Up or	
	Down key to select	
CK.	master and slave	OK
	mode.	
♥ Press the OK key.		♥ Press the OK key.
Set Parallel Role		Set Parallel Role
Role: 2 Slave		Role: 2 Slave
	$\rightarrow$	
	Press the OK key.	
OK.		Setting
		♥ Wait for 3 seconds.
		Set Parallel Role
		Rol e: 2 Slave
		Setting Ck!/Fail!



# **Chapter 6 Commissioning**

#### 6.1 Startup

Step 1: Close the AC circuit breaker of the inverter at GRID side.

Step 2: Close the DC circuit breaker of the inverter at BAT side.

Step 3: Close the AC circuit breaker of the inverter at EPS side.

Step 4: Turn on the PV switch of the inverter.

Note: The system will work in On Grid state upon normal connections at PV side, GRID side and BAT side.

The green LED will remain on, and the message "State: On Grid" will appear on the screen of the hybrid inverter.

#### 6.2 Shutdown

To stop the operation of the hybrid inverter, please disconnect all energy sources to enter automatic shutdown.

Step 1: Turn off the PV switch.

Step 2: Turn off the BAT switch.

Step 3: Disconnect the power grid.

Both the LED light and LCD screen will be turned off.

Note: At the end of the above steps, please wait at least 5 minutes before proceeding to other operations.



# **Chapter 7 Parameter Settings**

On the LCD screen, you can check the current state of the system, energy flow diagram, operation information and fault information, or set the language, priority of charging and discharging and system time. The main screen shows the energy flow diagram by default.



Below are the possible states of the inverter:

- 1. Initializing: In standby mode when no fault is detected, the inverter gets into waiting state for some reason.
- 2. Waiting: The inverter enters self-test. If no fault is detected, the system will enter standby mode or normal working mode.
- 3. On Grid: The inverter is working in on-grid state.
- 4. Fault: In case of a fault, the inverter will stop working and get into protected mode.
- 5. Programming: The inverter is currently programming.
- 6. Off Grid: The inverter is working in off-grid state.

#### 7.1 Menu Information

On the main screen, press the OK, ESC, Up or Down key to go to the Menu Info page. The Menu Info page is shown below.



On the Menu Info page, press the Up or Down key to select a menu item. The page of each menu item is shown below.



#### 7.1.1 PV Input Information

Here you can check the PV input voltage, current and power.

Menu Info	<b>`</b>		PV Info
I PV Info 2. AC Output Info 3. BAT Info 4. EPS Output Info 5. Basic Info 6. Energy Info 7. Fault Info 8. Setting Info	Press the Enter key to go to the PV Info page.	PV Volt: PV Curr: PV Power:	258.6V / 236.8V 12.4A / 23.8A 3206.6W / 5635.8W
	Press the ESC key to		
	exit the PV Info page.		

#### 7.1.2 AC Output Information

Here you can check the AC voltage, frequency and current as well as the meter power.

Menu Info		AC Outpu	it Info
1. PV Info 2. AC Output Info		AC Volt: AC Freq:	235. 6V 50. 1Hz
3. BAT Info 4. EPS Output Info 5. Basic Info 6. Energy Info 7. Fault Info 8. Setting Info	Press the Enter key to go to the AC Output Info page.	AC Curr: METER Power:	30.6A -2443.3W
	Press the ESC key to exit the AC Output Info page.		

#### 7.1.3 Battery Information

Here you can check the battery type, voltage, current and power as well as the battery SOC.

Menu Info	7		B/	T Info
1. PV Info	1		BAT Type:	lead acid
2. AC Output Info			BAT Volt:	47. 3V
3.BAT Info			BAT Curr:	97. 5A
4. EPS Output Info		Press the Enter key to	BAT Power:	4526. 6W
5. Basic Info		go to the Battery Info	BAT SOC:	87%
6. Energy Info				
7. Fault Info		page.		
8. Setting Info				
		<b>~</b>		
		Dress the ESC lass to		
		Press the ESC key to		
		exit the Battery Info		
		page.		

#### 7.1.4 EPS Output Information

Here you can check the EPS voltage, frequency, current and power as well as the load power.





#### 7.1.5 Basic Information

Here you can check the date & time, rated power, serial number, communication address and firmware version.

Menu Info		3	asic Info
1. PV Info		Date & Time :	24/ 08/ 23 11: 40
2. AC Output Info		Rate Power :	10000W
3. BAT Info	Duese the Enter large to	Model:	00F0- 0980- 0030- 0064
4. EPS Output Info	Press the Enter key to	SN	F00123456790
5. Basic Info	go to the Basic Info	COM Addr :	1
6. Energy Info	go to the Dusie line	FW	510-012-109-1102
7. Fault Info	page.		
8. Setting Info	1-6		
	-		
	$\leftarrow$		
	Dress the ESC lass to		
	Press the ESC key to		
	evit the Basic Info		
	exit the Basic line		
	nage		
	r-8		

#### 7.1.6 Energy Information

Here you can check daily and total energy generated by inverter, as well as daily battery charging/discharging energy and total battery charging/discharging energy.

Menu Info		Energy Info	)
1. PV Info		Energy Today:	23. 5KWh
2. AC Output Info		Energy Total:	23. 5KWh
3. BAT Info	D 1 D 1	BAT Charge Today:	23. 5KWh
4. EPS Output Info	Press the Enter key to	BAT Charge Total:	23. 5KWh
5. Basic Info	go to the Energy Info	BAT Discharge Today:	23. 5KWh
6. Energy Info	8 8	BAT Discharge Total:	23. 5KWh
7. Fault Info	page.		
8. Setting Info	-		
	<b>—</b>		
	D (1 DCC1 )		
	Press the ESC key to		
	exit the Energy Info		
	page.		

#### 7.1.7 Fault Information

Here you can check the total number of fault logs as well as the fault code, date and time of each fault.

Menu Info		Fault Info	
1. PV Info		Total Log Num	12
2. AC Output Info		1: F31-08	
3.BAT Info	Press the Enter key to	DATE: 24/08/23 16:01:23	
4. EPS Output Info	Tress the Enter Key to	2: F09-08	
5. Basic Info	go to the Fault Info	DATE: 24/07/23 16:01:23	
6. Energy Info	nage	3: F31-08	
7.Fault Info	page.	DATE: 24/08/23 16:01:23	
8. Setting Info		4: F31-08	
	<b>_</b>	DATE: 24/08/23 16:01:23	
	Press the ESC key to		
	exit the Fault Info		
	page.		

#### 7.1.8 Setup Information

To access the Setting Info page, you need to enter the password. On the Menu Info page, select "Setting Info" to go to the Input Password page.







#### 7.2 "Setting Info" Page

On the Setting Info page, you can set such parameters as the date & time, COM address, language, country, and priority. Some parameters can only be set when the inverter is in standby mode, during which the screen panel's green and yellow lights will not stay on. The Setting Info page is shown below.



Setting Info
1.Date & Time Setting
2. COM Address Setting
3. Language Setting
4:BAT & Meter Setting
5. Country Setting
6.Off Grid Setting
7. Priority Setting
8. AutoTest Setting
9. Restore Factory Setting

#### 7.2.1 Date & Time Setting

Setting Info		Date & Time Setting
1. Date & Time Setting	$\rightarrow$	
2. COM Address Setting		
3. Language Setting		
A-RAT & Meter Setting	Press the OK key.	Day-Month-Year: 24 / 02 / 23
5 Country Setting		Hour-Min-Sec: 19: 41 : 39
C Off Crid Cathian		
6. OII Grid Setting		
7. Priority Setting		OK
8. AutoTest Setting		
9. Restore Factory Setting		
Data & Time Satting		Date & Time Setting
	$\rightarrow$	
	-	
Day-Month-Year: 24 / 02 / 23		Day Month-Voors 25 / 08 / 22
Hour-Min-Sec: 19: 41 : 39	Press the Up or Down	Day-Month-Tear: 00 / 22
	These the op of Bown	Hour-Min-Sec: 19:41:39
	key to increase or	
OK	key to merease of	OK
	reduce the number	UK UK
	reduce the number.	
▼ Press the OK key.		
Date & Time Setting		Date & Time Setting
	$\rightarrow$	
Dov-Month-Voor: 25 / 08 /22		Dav=Month=Voar: 25 / 09 / 22
bay month fear. 25 / 00 / 22	Press the Up or Down	Bay month feat. 25 / 00 / 22
Hour-Min-Sec: 19:41:39	1	Hour-Min-Sec: 19:41:39
	key to increase or	
OK	5	ОК
	reduce the number.	
V Press the OK key		
V TIESS LIE OK KEY.		
Date & Time Setting		Date & Time Setting
bute a rine betting		
	$\rightarrow$	
Den Hauth Varma 05 / 00 / 22		Der Marth Varry 25 / 09 / 23
$\mu_{ay}$ -month-rear: 25 / 08 / 22	Press the Up or Down	Day-month lear: 25 / 06 / 25
nour_min_Sec: 19:41:39	1	nour-min-Sec: 19:41:39
	key to increase or	
OK	5	ОК
	reduce the number.	
♥ Press the OK key.		
D-t- 0 T: C-tt'		Date & Time Setting
Date & Time Setting	$\rightarrow$	Date a Time secting
	-	
	Press the Un or Down	
Day-Month-Year: 25 / 08 / 22	riess uie op or Down	Day-Month-Year: 25 / 08 / 22
Hour-Min-Sec: 19:41:39	key to increase or	Hour-Min-Sec: 20:41:39
	Key to mercase of	
ОК	reduce the number	OK
UK UK	reduce the number.	UN
♥ Press the OK key.		





#### 7.2.2 COM Address Setting

C-++in- I-C-		COM Address Setting
Setting Info	$\rightarrow$	
1. Date & Time Setting		
2. COM Address Setting		
3. Language Setting	Press the OK key	
4:BAT & Meter Setting	Tress the OK Key.	Address: 0 0 1
5. Country Setting		
6.0ff Grid Setting		
7. Priority Setting		OK
8. AutoTest Setting		UN UN
9. Restore Factory Setting		
COM Address Setting		COM Address Setting
	$\rightarrow$	
Address: 0 0 1	Press the Up or Down	Address: 1 0 1
OK	key to increase or	ОК
	reduce the number.	
♥ Press the OK key.		





#### 7.2.3 Language Setting

		Language Setting
Setting Info	$\rightarrow$	1 Regliab
1. Date & Time Setting	-	1. English
2.COM Address Setting		
3. Language Setting	Press the OK key	
4:BAT & Meter Setting	Tiess the OK key.	
5. Country Setting		
6.0ff Grid Setting		
7. Priority Setting		
8. AutoTest Setting		
9. Restore Factory Setting		
		Language Setting
Language Setting		Dailgaage second
l. English		
	$\rightarrow$	
	-	
	-	Language: English
		Language: English
	Press the OK key	Language: English
	Press the OK key.	Language: English
	Press the OK key.	Language: English
	Press the OK key.	Language: English
	Press the OK key.	Language: English Setting
	Press the OK key.	Language: English Setting Wait for 3 seconds



Language Setting	
Language: English	
Solition Oct	
Setting OK:	

#### 7.2.4 Meter Settings

On the BAT & Meter Setting page, you can select the CT mode or a meter manufacturer. See the following steps.

Setting Info	-	Bat	& Meter Setting:	
1. Date & Time Setting	$\rightarrow$	Sensor:	СТ	
2. COM Address Setting		BAT Mfr:	Lead-Acid	
3. Language Setting		CV:	58V	
4:Bat & Meter Setting	Press the OK key.	CC:	60A	
5. Country Setting		1.1.	487	
6.0ff Grid Setting		LV:	401	
7. Priority Setting				
8. AutoTest Setting			OK	
9. Restore Factory Setting				
		L		
Bat & Meter Setting:		Bat	& Meter Setting:	
Sensor: CT		Sensor:	Eastron	
BAT Mfr: Lead-Acid		BAT Mfr:	Lead-Acid	
CV: 58V		CV:	58V	
CC: 60A	Press the Up or Down	CC:	60A	
LV: 48V	key to select the CT	LV:	48V	
	mode or a meter			
ОК			OK	
	manufacturer.			
		V I	Press the OK key.	
		P=4	R Matan Catting	
		Bat	& Meter Setting:	
		Sensor:	Eastron	
		BAT Mfr:	Lead-Acid	
		CV:	58V	
		CC:	60A	
		LV:	48V	
		LV:	48V	
		LV:	48V	
		LV:	48V ОК	
		LV:	48V OK	
		LV:	OK Press the OK key.	
		LV:	48V OK Press the OK key.	
		LV: Bat Sensor:	48V OK Press the OK key. & Meter Setting: Eastron	
		LV: Bat Sensor: BAT Mfr:	48V OK Press the OK key. & Meter Setting: Eastron Lead-Acid	
		LV: Bat Sensor: BAT Mfr: CV:	48V OK Press the OK key. & Meter Setting: Eastron Lead-Acid 58V	
		LV: Bat Sensor: BAT Mfr: CV: CC:	48V OK Press the OK key. & Meter Setting: Eastron Lead-Acid 58V 60A	
		LV: Bat Sensor: BAT Mfr: CV: CC: V:	48V OK Press the OK key. & Meter Setting: Eastron Lead-Acid 58V 60A	
		LV: Bat Bat Sensor: BAT Mfr: CV: CC: LV:	48V OK Press the OK key. & Meter Setting: Eastron Lead-Acid 58V 60A 48V	
		LV: Bat Sensor: BAT Mfr: CV: CC: LV:	48V OK Press the OK key. & Meter Setting: Eastron Lead-Acid 58V 60A 48V	
		LV: Bat Sensor: BAT Mfr: CV: CC: LV:	48V OK Press the OK key. & Meter Setting: Eastron Lead-Acid 58V 60A 48V Sotting	
		LV: Bat Sensor: BAT Mfr: CV: CC: LV:	48V OK Press the OK key. & Meter Setting: Eastron Lead-Acid 58V 60A 48V Sotting	
		LV: Bat Sensor: BAT Mfr: CV: CC: LV: LV:	48V OK Press the OK key. & Meter Setting: Eastron Lead-Acid 58V 60A 48V Setting Press the OK key.	
		LV: Bat Sensor: BAT Mfr: CV: CC: LV: LV: LV: Bat	48V OK Press the OK key.  & Meter Setting: Eastron Lead-Acid S8V 60A 48V Setting Press the OK key.	
		LV: Bat Sensor: BAT Mfr: CV: CC: LV: LV: Bat Bat	48V OK Press the OK key.  & Meter Setting: Eastron Lead-Acid S8V 60A 48V Setting Press the OK key.  & Meter Setting: Eastron	
		LV: Bat Sensor: BAT Mfr: CV: CC: LV: LV: Bat Sensor: BAT Mfr: CR: LV:	48V OK Press the OK key.  & Meter Setting: Eastron Lead-Acid 58V 60A 48V Setting Press the OK key.  & Meter Setting: Eastron Lead-Acid	
		LV: Bat Sensor: BAT Mfr: CV: CC: LV: BAT Mfr: Sensor: BAT Mfr: CV: CC: LV: BAT Mfr: CV: CC: LV: BAT	48V  OK  Press the OK key.  A Meter Setting:  Setting  Press the OK key.  A Meter Setting:  Press the OK key.  A Meter Setting:  Setting  Eastron Lead-Acid Sev Sev	
		LV: Bat Sensor: BAT Mfr: CV: CC: LV: BAT Bat Sensor: BAT Mfr: CV: CC: CC: CC: CC: CC: CC: CC	48V OK Press the OK key.  & Meter Setting: Eastron Lead-Acid 58V 60A 48V Setting Press the OK key.  & Meter Setting: Eastron Lead-Acid 58V 604	
		LV: Bat Sensor: BAT Mfr: CV: CC: LV: BAT Bat Sensor: BAT Mfr: CV: CC: CV: CC: CC: CV: CC: CV: BAT	48V  OK  Press the OK key.  & Meter Setting:  Sotting  Press the OK key.  Meter Setting:  Eastron Lead-Acid 58V 60A 48V  Sotting	
		LV: Bat Sensor: BAT Mfr: CV: CC: LV: Bat Bat Sensor: BAT Mfr: CV: CV: LV: Bat	48V  CK  Press the OK key.  A Meter Setting: Eastron Lead-Acid S8V 60A 48V  Setting  Press the OK key.  A Meter Setting: Eastron Lead-Acid 58V 60A 48V	
		LV: Bat Sensor: BAT Mfr: CV: CC: LV: Bat Sensor: BAT Mfr: CV: CV: CV: LV: Bat	48V  C  C  C  C  C  C  C  C  C  C  C  C  C	
		LV: Bat Sensor: BAT Mfr: CV: CC: LV: BAT Mfr: CV: CC: LV: BAT Mfr: CV: CC: LV: Bat	48V  CK  Press the OK key.  & Meter Setting: Eastron Lead-Acid 58V 60A 48V  Setting  Press the OK key.  & Meter Setting: Eastron Lead-Acid 58V 60A 48V  Setting 0k!	
		LV: LV: Bat Sensor: BAT Mfr: CV: CC: LV: BAT Sensor: BAT Bat Sensor: BAT Mfr: CV: CC: LV: LV: BAT Sensor: BAT Mfr: CV: LV: Bat	48V  C  C  C  C  C  C  C  C  C  C  C  C  C	

#### 7.2.5 BAT Setting

The parameters displayed on the BAT & Meter Setting page depend on the battery manufacturer. For lead-acid batteries, the



adjustable parameters are LV, HV, Charge Curr, and Discharge Curr. For lithium batteries, the adjustable parameters are maximum charge current, maximum discharge current, DOD (Depth of Discharge), and BatWakeUp (Battery Wake-up function, which disables automatically after 5 minutes). You can set the lead-acid battery parameters in the following steps.







You can set the lithium battery parameters in the following steps.





not further explained.		
	Press t	he OK key.
	Bat & Mater S	Setting
	Sensor: BAT Type: Charge Curr:	CT Vest Woods 61A
	DOD Bat WikeUp:	61A 90% Di sabl e
	OK.	
	V Press t	he OK key.
	Bat & Meter S	Setting
	Sensor: BAT Type:	CT Vest Woods
	Charge Curr:	61A
	DOD Bat WikeUp:	90% Disable
	Setting	
	♥ Wait fo	r 3 seconds.
	Bat & Méter S	Setting
	Sensor: BAT Type:	CT Vest Woods
	Charge Curr:	61A
	Discharge Curr:	61A
	Bat WikeUp:	90% Di sabl e
	Setting C	K

#### 7.2.6 Country Setting

Setting Info         1. Date & Time Setting         2. COM Address Setting         3. Language Setting         4:BAT & Meter Setting         5. Country Setting         6. Off Grid Setting         7. Priority Setting         8. AutoTest Setting         9. Restore Factory Setting	Press the OK key.	Country Setting         1/2           1. CQC2013
Country Setting         1/2           1. CQC2013         2. SKWORTH           3. EN50549         4. ITALY           5. SPAIN         6. NRS           6. NRS         7. HUNARY           8. BELGAIN         9. AUSTRALIAN WEST	Press the Up or Down key to select the country associated with the applicable safety standards.	Country Setting         1/2           1. CQC2013         2           2. SKYWORTH         3           3. EN50549         4           4. ITALY         5           5. SPAIN         6           6. NRS         7           7. HUNARY         8           8. BELGAIN         9           9. AUSTRALIAN WEST         1
		♥ Press the OK key.
		Country Setting Country: EN50549 Sotting
		♥ Wait for 3 seconds.



	Country Setting
	Country: EN50549
	Setting Ok!

#### 7.2.7 EPS Setting



Disable the off-grid mode in the following steps.

Off Grid Setting		OffGrid Setting
Off Grid: Enable	$\rightarrow$	Off Grid: Disable
EPS Voltage: 230V EPS Frequency: 50Hz		
	Press the Up or Down	· ·
	key to select "Enable"	
ОК	or "Disable"	ОК
		♥ Press the OK key.
		OffGrid Setting
		Off Grid: Disable
		ОК
		♥ Press the OK key.
		OffGrid Setting
		Off Grid: Disable
		Setting
		♥ Wait for 3 seconds.
		OffGrid Setting
		Off Grid: Disable
		Setting OK!

Enable the off-grid mode and set the EPS voltage and frequency in the following steps.





#### 7.2.8 Priority Setting

Priority setting includes Bat First mode and Grid First mode.



Set the Bat First mode in the following steps.









Set Grid First mode in the following steps.

✓       Press the OK key.         Grid First Setting       I         Time Interval:       1         Time Active:       Enable         Time:       01:00 - 05:00         Stop Discharge SOC:       50%         Discharge Power:       50%         OK       interval	Grid First Setting Time Interval: 2 Time Active: Enable
Grid First Setting Time Interval: 1 Time Active: Enable Time: 01:00 - 05:00 Stop Discharge SOC: 50% Discharge Power: 50% NK interval	Grid First Setting Time Interval: 2 Time Active: Enable
♥ Press the OK key.	ne Up or Down     Time:     01:00 - 05:00       select a time     Stop Discharge SOC:     50%       l.     OK
· ·	
Grid First Setting       Time Interval:     1       Time Active:     Enable       Time:     01:00 - 05:00       Stop Discharge SOC:     50%       Discharge Power:     50%       OK     disable       period.	Grid First Setting       Time Interval:     1       Time Active:     Disable       Time:     01:00 - 05:00       Stop Discharge SOC:     50%       Discharge Power:     50%       the active time     0K





#### 7.2.9 AutoTest Setting

The auto test function will be available only if you have select "Italy" on the Country Setting page. If you select any other country, the AutoTest Setting page will indicate "Not Support!"

Setting Info       1. Date & Time Setting       2. COM Address Setting       3. Language Setting       4. BAT & Meter Setting       5. Country Setting       6. Off Grid Setting       7. Priority Setting       8. Auto Test Setting       9. Restore Factory Setting	Press the OK key.	AutoTest Setting Not Support!	
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------	----------------------------------	--



If "Italy" is selected, the AutoTest Setting page is shown below.



The Real value will vary with time once you start the auto test.

59. S1:       450. 3V 1000ms         27. S1:       340. 5V 1000ms         81>. S1:       59. 15Hz 100ms         81<. S1:       49. 80Hz 100ms         59. S2:       450. 3V 1000ms         81>. S2:       59. 15Hz 100ms         81>. S2:       49. 80Hz 100ms         81>. S2:       49. 80Hz 100ms         81>. S2:       49. 80Hz 100ms	AutoTest Seting				Setting
27. S1:     340. 5V 1000ms       81>. S1:     59. 15Hz 100ms       81<. S1:	59. S1:	450.3V 1000ms		Auto Testing	
81>. S1:     59. 15Hz     100ms       81<. S1:	27. S1:	340.5V 1000ms		Step:	59. S1
81     \$1     49.80Hz     100ms     11055 HE OK KGY.     Real:     400.5V       59.52:     450.3V     100ms     100ms     100ms     100ms       81     52:     59.15Hz     100ms     100ms     100ms       81     52:     49.80Hz     100ms     100ms	81>. S1:	59.15Hz 100ms	Press the OK key	Limit:	450.3V 1000ms
59. S2:     450. 3V 1000ms       27. S2:     340. 5V 1000ms       81>. S2:     59. 15Hz 100ms       81<, S2:	81<.S1:	49.80Hz 100ms	Tress the OR Rey.	Real:	400. 5V
27. S2:         340.5V 1000ms           81). S2:         59.15Hz 100ms           81<. S2:	59. S2:	450. 3V 1000ms			
81>.52: 59.15Hz 100ms 81<.52: 49.80Hz 100ms AutoTest Start	27. S2:	340.5V 1000ms			
81<.S2: 49.80Hz 100ms AutoTest Start	81>. S2:	59.15Hz 100ms			
AutoTest Start	81<. S2:	49.80Hz 100ms			
	Auto	Dest Start			

When an item has been tested, you can see its trigger limit and test result.



When all items have been tested, you can see the auto test results as well as the trigger limits of all items.



#### 7.2.10 Restore Factory Setting

This function can restore calibration data and configuration parameters to default settings, as well as clear energy data and historical fault data. Restore factory settings is as follows:

Setting Info			Restore Factory	7 Setting
1. Date & Time Setting			Adjust Data:	Disable
2. COM Address Setting			Energy:	Disable
3. Language Setting			Fault History:	Disable
4.BAT & Meter Setting			Config Data:	Disable
5. Country Setting		Breasthe OK Iter		
6.0ff Grid Setting		Press the OK key.		
7. Priority Setting				
8. AutoTest Setting			OK	
9.Restore Factory Setting				
Restore Factory Se	tting	-	Restore Factory	/ Setting
Adjust Data:	Disable	$\rightarrow$	Adjust Data:	Enable
Energy:	Disable		Energy:	Disable
Fault History:	Disable		Fault History:	Disable
Config Data:	Disable	Press the Up or Down	Config Data:	Disable
		1 / 11		
		key to enable or		
		disable the reset of		
OK		disable the leset of	OK	
		calibration data		
		canoranon uata.		



♥ Press the OK key.		
Restore Factory Setting       Adjust Data:     Disable       Energy:     Disable       Fault History:     Disable       Config Data:     Disable       OK     OK	Press the Up or Down key to enable or disable the clearing of energy data.	Restore Factory Setting       Adjust Data:     Disable       Energy:     Enable       Fault History:     Disable       Config Data:     Disable
♥ Press the OK key.		
Restore Factory Setting       Adjust Data:     Disable       Energy:     Disable       Fault History:     Disable       Config Data:     Disable       OK     OK	Press the Up or Down key to enable or disable the clearing of	Kestore Factory Setting       Adjust Data:     Disable       Energy:     Disable       Fault History:     Enable       Config Data:     Disable
	fault history.	
♥ Press the OK key.		
Restore Factory Setting       Adjust Data:     Disable       Energy:     Disable       Fault History:     Disable       Config Data:     Disable	Press the Up or Down key to enable or	Restore Factory Setting       Adjust Data:     Disable       Energy:     Disable       Fault History:     Disable       Config Data:     Enable
ОК	configuration data.	ОК
Restore Factory Setting       Adjust Data:     Disable       Energy Data:     Disable       Fault History:     Disable       Config Data:     Disable	Press the OK key.	Restore Factory Setting       Adjust Data:     Disable       Energy Data:     Disable       Fault History:     Disable       Config Data:     Disable
		♥ Wait for 10 seconds.
		Restore Factory Setting       Adjust Data:     Disable       Energy Data:     Disable       Fault History:     Disable       Config Data:     Disable       Setting Ok!



#### 7.2.11 Anti-reflux Meter Settings

These settings are used to enable/disable the anti-reflux meter, select the meter type, and limit grid power.

Setting Info 10. Auti-Reflux Setting	$\rightarrow$	Méter Setting Anti-Reflux: Disable
11. Set Parallel Role	Press the OK key to go to the	Sensor: CT Power Limit 000Ksv
	Meter Setting page.	
	Press the Up or Down key to	OK.
	enable/disable the meter.	
<b>V</b> Press the OK key.		
Méter Setting Anti-Reflux: Disable	$\rightarrow$	Mater Setting Anti-Reflux: Lisable
Power Limit 000Kw	Press the Up or Down key to	Power Limit 000Kw
	select the type and brand of the	
CK.	meter.	OK.
♥ Press the OK key.		
Mater Setting	$\longrightarrow$	Meter Setting
Anti-Reflux: Lisable Sensor: CT		Anti-Reflux: Disable Sensor: CT
Power Limit 000Kw	Press the Up and Down keys	Power Limit 100Kw
	to set limits on the power	
X	purchased or sold.	X
♥ Press the OK key.		
Méter Setting	<b></b>	Méter Setting
Anti-Reflux: Disable	-	Anti-Reflux: Lisable Sensor: CT
Power Limit 100Ksw	Press Enter to save the	Power Li ni t 100Ksv
	settings.	
CK		Setting OK!

#### 7.2.12 Grid Connection Role Setting

Setting Info 10. Auti-Reflux Setting 11. Set Parallel Role	Press Enter to open the interface. Press the Up or Down key to	Set Parallel Role           Role:         1 Phase Mister           QK         QK
♥ Press the OK key.	set the device as either a master or a slave unit.	
Set Parallel Role Role: 2 Slave CK	Press the Enter key to confirm the settings and go to the next step.	Set Parallel Role       Role:     2       Slave         Setting Ckl/Faill



#### 7.2.13 Generator Function Settings

The generator will start operating only when the inverter detects a grid outage and the battery SOC is too low.

Setting Info 10. Auti-Reflux Setting 11. Set Parallel Role 12. GEN Setting	Press the OK key to go to the Generator Info page.	Setting Info           Medel         Cose           Input port         GBN           Pated Power         100%           Start SOC         10%           Cose SCC         90%           Start Volt         40V           Cose Volt         60V           CK         CK
♥ Press the OK key.		
Setting Info       Medel     Open       Input port     GEN       Rated Prower     10Kw       Power Percent     100%       Start SOC     90%       Start Volt     40V       Close SOC     90%       Start Volt     60V       Close Volt     K	Press Up or Down to set the generator's on/off state. After setting, press OK to confirm.	Setting Info       Medel     Open       Input port     GEN       Rated Power     10%sv       Power Percent     100%       Start SCC     10%       Q ose SQC     90%       Start Volt     40V       Close Volt     60V
Setting Info 10. Auti-Reflux. Setting 11. Set Parallel Role 12. GEN Setting	Press the OK key to go to the Generator Settings page.	Setting Info           Médel         Open           Input port         GEN           Bated Preser         108sr           Power Porcent         IC022           Start SOC         10%           C ose SOC         90%           Start Volt         40V           C ose Volt         60V           CK         CK
♥ Press the OK key.		
Médel         Open           Input port         GEN           Bated Power         10Kw           Power Percent         E026           Start SIC         10%           C ose SCC         90%           Start Volt         40V           C ose Volt         60V	Use the Up or Down key to set the generator's power percentage. Press Up to increase, and press Down to decrease. Press OK to confirm.	Setting Info       Medel     Open       Input port     GBN       Batrad Prover     10Ksv       Prover Percent     80%       Start SOC     10%       Gase SOC     90%       Start Volt     40V       Gose Volt     60V

Note: When using a generator, it is recommended to use a single-phase generator of at least 16 KW or a three-phase generator of at least 48 KW.



# **Chapter 8 System Debugging**

#### 8.1 LCD Screen and Keys

#### 8.1.1 LCD Screen





Position	Description
А	State
В	Fault code
С	RS485 communication
D	CAN communication
Е	USB port
F	Smart meter
G	Fault warning
Н	Date
Ι	Time
J	PV input
К	PV power
L	Hybrid Inverter
М	Battery indicator (20% × 5 bars)
N	Battery power
0	Power Grid
Р	Grid power
Q	Critical load
R	Load power
S	Energy flow arrow

8.1.2 LEDs, Screen and Keys



••••••••••••••••••••••••••••••••••••••	
<b>TOTAL</b> Tech	

Position

	Green LED remaining on: in the on-grid state.
1	Green LED flashing: during the power-on self-test.
	Green and yellow LED flashing: during the programming process.
2	Yellow LED remaining on: in the off-grid state.
3	Red LED remaining on: in the fault state.
4	LCD screen
5	Return key
6	OK key
7	Up key
8	Down key

#### 8.2 Working Mode

#### 8.2.1 Basic Operation Mode



The basic operation mode includes both on-grid and off-grid states.

#### **On-grid State**

When the hybrid inverter works in on-grid state, you can select a priority mode as needed. On the LCD screen, you can only set one period for each priority mode; while on the App, you can set up to three periods for each priority mode.

1. Load First: This is the default priority mode. When the system works in this mode, the PV energy will be provided to the load first. When the PV energy is not sufficient to meet the load need, the battery will begin to supply power. When the PV energy has fulfilled the load need, the excess power will be stored in the battery. If no battery is connected or the battery is already full, the excess power will be supplied to the grid (if anti-reflux protection is not enabled).



2. Bat First: when the system works in this mode, the battery will be charged first. To charge the battery by AC power, you need to enable the AC Charge function and set the time interval and battery SOC. If the AC Charge function is not enabled, the hybrid inverter will only charge the battery by PV energy. You can also set the discharge power (maximum discharge percentage of the battery). In Bat First mode, the actual discharge energy of the battery will not exceed the set percentage.

3. Grid First: When the system works in this mode, the PV energy will be supplied to the grid first. Users can export energy to the grid during peak hours. You need to set the time interval and battery SOC. You can also set the discharge power (maximum discharge percentage of the battery). In Grid First mode, the actual discharge energy of the battery will not exceed the set percentage.

#### **Off-grid State**

In case of grid power failure, the system will automatically get into the off-grid state (you can disable this function as instructed in Section 9.1).

In this mode, the EPS output port will output voltage, and the system will supply power to the load using the battery and solar power. Note that in this mode, the maximum output power of the hybrid inverter is its rated power, so the load power at the EPS port should not exceed the rated power.

#### Note:

1. In Grid First mode or Bat First mode, you can only set one period on the LCD screen. If you need to set more periods, please use Solar App.

2. To charge the battery by AC power, you need to enter your login password and then enable the AC Charge function.

#### 8.2.2 Generator Operation Mode



When sunlight is weak and there is no power from the grid, the battery will output off-grid power to supply energy to critical loads. When the battery SOC falls below the set value, the generator will start working, prioritizing energy supply to critical loads. Any surplus energy from the generator will be stored in the battery. When the grid returns to normal, the inverter will detect the grid voltage and send a command to disconnect the signals for the generator's dry contact and relay. The system will then return to the basic operation mode, as previously described.



#### 8.2.3 Smart Load Operation Mode



The inverter's generator interface can connect not only to generators but also to smart loads. The combined load of smart loads and the EPS interface should not exceed the rated power. The operation is the same as that in the basic operation mode, and will not be repeated here.

#### 8.2.4 Fault State

Hybrid Inverter has an intelligent control system that can continuously monitor and adjust the state of the system. In case of a system fault or device fault, the fault information will be displayed on the LCD screen and the corresponding LED will be turned on.

Note:

A) See Section 10.1 for more fault information.

B) Some of the fault information is intended to remind you of possible internal faults of the inverter.

#### 8.2.5 Firmware Upgrade

Do not turn off the power during the firmware upgrade progress. The system will automatically proceed to working mode at the end of firmware upgrade.

#### 8.2.6 Self-test State

Before activating the working mode, the system will get into the power-on self-test state. If no fault is detected, the system will proceed to working mode; otherwise, it will get into the fault state.

#### 8.2.7 Standby State

When no fault is detected and a certain operating condition has not been met, the system will get into the standby state.

#### 8.2.8 Power-off State

To stop the operation of the hybrid inverter, please disconnect all energy sources to enter automatic shutdown.

Below are the shutdown steps:

- 1. Disconnect the PV side;
- 2. Turn off the BAT switch;



3. Disconnect the power grid. Both the LED light and LCD screen will be turned off.

Note: At the end of the above steps, please wait at least 5 minutes before proceeding to other operations.

NOTE

At the end of the above steps, please wait at least 5 minutes before proceeding to other operations.

#### 8.3 Setting Inverter Parameters via Solar App

Note: To ensure normal operation of the inverter, use Solar App to set the parameters of the hybrid inverter first.

#### NOTE

To ensure normal operation of the inverter, please use Solar App to set the parameters of the hybrid inverter first.

Solar App is a mobile App that can communicate with the hybrid inverter via Wi-Fi or GPRS. It allows you to:

- 1. Check the running data, software version and fault information of the inverter;
- 2. Set the grid parameters and communication parameters of the inverter;
- 3. Perform maintenance of the inverter;
- 4. Update the software version of the inverter.

## **Chapter 9 System Maintenance**

hybrid inverter has undergone a series of tests before delivery. To maintain and extend the service life of the inverter, you need to perform necessary routine maintenance in addition to using it in strict accordance with this Manual.

Make sure the inverter is disconnected from the power supply.

To operate the inverter, please wear personal protective equipment.

#### 9.1 Regular Maintenance of Inverter

Maintenance Item	Process	Interval
Saving the inverter's running data	Use the monitoring software to read the inverter data in real time, and back up the recorded data periodically. Save the running data, parameters and logs of the inverter recorded by the monitoring software to a file. Check the monitoring software and view the parameter settings of the inverter through the hand-held device.	Every quarter
Inverter Running condition of the inverter	Observe whether the inverter is installed securely, damaged or deformed. Check if there is any abnormal sound during operation. Check the variables when the system is running in on-grid state. Check whether the heating of the inverter housing is normal, and use the thermal imager to monitor the heating of the system.	Every six months
Cleaning the inverter	Check the ambient humidity and dust around the inverter. If they affect the heat dissipation of the inverter, shut down the inverter and turn off the power supply, and clean the inverter with a soft brush or dry cloth after it cools down.	Every six months
DC switch	Check whether the DC switch functions properly by turning it on and off 10 times consecutively.	Every year



Maintenance Item	Process	Interval	
Electrical Connection	Check whether the cable connections and the terminals of the inverter become loose. Check the cables for damage, especially whether there are any cuts on the cable sheath that may come in contact with metal surface.	Every six months	
Sealing	Check whether the sealing of the cable holes meets the requirements. If any cable hole is not sealed or shows a large sealing gap, re-seal it.		
Safety function	Check the LCD screen and the system shutdown function. Simulate a shutdown and check the shutdown signal communication. Check the warning labels and replace them if necessary.	1 1 Every year	

#### **9.2 Powering Off the Inverter**

#### DANGER

•To perform maintenance of the inverter, please power off the inverter so as to avoid damage to the inverter and avoid the risk of electric shock.

•When the inverter is powered off, it will take time for the internal components to discharge. Please wait for the time period specified on the label until the inverter is fully discharged.

Step 1: Disconnect the on-grid AC circuit breaker of the inverter.

Step 2: Disconnect the back-up AC circuit breaker of the inverter.

Step 3: Disconnect the EPS circuit breaker between the inverter and battery.

#### 9.3 Removing the Inverter

Step 1: Disconnect all electrical connections of the inverter, including the DC wire, AC wire, communication cable, communication module and grounding wire.

Step 2: Remove the inverter from the mounting bracket.

Step 3: Remove the mounting bracket.

Step 4: Keep the inverter properly for future use, according to the storage environment requirements.

#### 9.4 Scrapping the Inverter

If the inverter cannot be used any longer, dispose of the inverter according to the electrical waste disposal requirements of the laws and regulations of your country/region. Do not dispose of the inverter as household waste.



# **Chapter 10 Troubleshooting**

Fault Codes and Troubleshooting



If you are not professional at troubleshooting, contact your dealer for help. Please wear personal protective equipment and power off the inverter before troubleshooting!

This Chapter lists the faults by a list of fault codes, so that you can find troubleshooting actions quickly. You can use the following methods to do troubleshooting. If they cannot help you, contact our After-sales Service Center. Please provide the following information to our After-sales Service Center so that we can help you more quickly.

- Model No. of the inverter:______
- SN of the inverter:
- System version of the inverter Version 1:_____;

— Version 2:_____;

— MCU software version:

- Fault code:
- Installation environment of the inverter:______

Description of fault:______.



;

:

_____;

Table 10-1 Fault Codes of Inverter

No.	Fault Type	Fault Code	Fault Information	Actions	
		01-01	PV reverse	Check if the PV panel polarity is reversed.	
		01-02	High PV voltage	Check whether the PV panel is connected properly, and whether the PV voltage is higher than the maximum working voltage of the inverter.	
		01-03	Short circuit of PV panel	Check whether the PV panel is short-circuited.	
1	PV voltage error	01-04	Short circuit of PV1	Restart the inverter. If the fault still exists, contact your dealer.	
		01-05	Short circuit of PV2	Restart the inverter. If the fault still exists, contact your dealer.	
		01-06	PV1 reverse connection	Check if the PV1 panel polarity is reversed.	
		01-07	PV2 reverse connection	Check if the PV2 panel polarity is reversed.	
		03-01	Low Bus voltage	This fault usually occurs in the early morning. Please check the cleanliness of the PV panel surface.	
2	Bus voltage	03-02	High Bus voltage	Check whether the PV panel is connected properly, and whether the PV voltage is higher than the maximum working voltage of the inverter.	
	error	03-04	Over-voltage of hardware Bus	Restart the inverter. If the fault still exists, contact your dealer.	
		05-01	Over-current of inverter hardware		
		05-02	Over-current of inverter software		
		05-03	Over-current of boost hardware		
		05-04	Over-current of boost software		
3	Over- current	05-05	Auxiliary power hardware TZ failure	dealer.	
		05-06	TZ Over- voltage of Bus hardware		
		05-07	Hardware TZ failure at LLC side		
		05-08	Over-current of buck-boost software		
		06-01	Abnormal inverter temperature		
4	Temperatu re error	06-02	Abnormal Boost temperature	Check the inverter temperature. If the temperature is too high, cool the inverter down before use.	
		06-03	Abnormal radiator		



No.	Fault Type	Fault Code	Fault Information	Actions	
			temperature		
			Abnormal		
		06-04	ambient		
			temperature		
			Abnormal		
		06-05	buck-boost		
			temperature		
		06.06	Open circuit of		
		00-00	thermistor		
	Insulation		Insulation	Check whether the inverter and PV panel are grounded	
5	monitoring	07-01	monitoring	reliably. Power off the inverter for 5 minutes and then power	
	error		error	it on again. If the fault still exists, contact your dealer.	
6	Driver error	08-01	Driver error	Restart the inverter. If the fault still exists, contact your dealer.	
			Communicatio		
		09-01	n error from		
			ARM to master		
			DSP		
			n error from		
		09-02	master DSP to		
			ARM	Restart the inverter. If the fault still exists, contact your	
		09-03	Communicatio	dealer.	
			n error from		
			ARM to slave		
			DSP		
		09-04	Communicatio		
			n error from		
			ARM		
7	Communic		Communicatio		
/	ation error		n error		
		09-05	between	Restart the inverter. If the fault still exists, contact v	
			master and	dealer.	
			slave chips -		
			failure		
			Communicatio		
			n error		
			between	Destant the investor of the fault still avists contact your	
		09-06	master and	dealer	
			slave chips -		
			slave chip		
			Tailure		
			n error	Restart the inverter. If the fault still exists contact your	
		09-07	between DSP	dealer.	
			and AFCI		
		10.01	High static		
		10-01	leakage current	1. If the fault occurs occasionally, it may be caused by	
	Leakage	10-02	Abrupt fault of	accidental abnormality of external cables. You can restart	
8	current		30mA	the inverter to resume normal operation.	
	error	10-03	Abrupt fault of	2. If the fault occurs frequently or lasts long, check whether	
		10-04	Abrunt fault of	the PV string is grounded reliably.	
			150mA		



No.	Fault Type	Fault Code	Fault Information	Actions		
9	Relay	11-01	Open circuit of relay	Restart the inverter. If the fault still exists, contact your		
,	failure	11-02	Short circuit of relay	dealer.		
10	Internal fan failure	12-01	Internal fan failure	Restart the inverter. If the fault still exists, contact your dealer.		
11	DCI error	14-01	DCI error of R- phase	Check whether the inverter and PV panel are grounded reliably. Power off the inverter for 5 minutes and then power it on again. If the fault still exists, contact your dealer.		
		19-01	Inconsistent AC voltage values			
		19-02	Inconsistent Bus voltage values			
12	Consistenc	19-03	Inconsistent ISO voltage values	Restart the inverter. If the fault still exists, contact your		
12	y error	19-04	Inconsistent PV voltage values	dealer.		
		19-05	19-05 Inconsistent GFCI			
		19-06	Bus voltage sampling error			
		19-07	PV current sampling error			
		31-01	Level-1 under- voltage of AC power	<ol> <li>If the fault occurs occasionally, it may be caused by momentary abnormality of the power grid.</li> <li>The inverter will resume normal operation when the power</li> </ol>		
		31-02	Level-1 over- voltage of AC power	grid gets back to normal. 2. If the fault occurs frequently, check whether the power g is connected properly.		
		31-03	No AC voltage	Check whether the AC power is connected properly.		
		31-04	Level-2 under- voltage of AC			
	AC voltage	31-05	Level-2 over- voltage of AC			
13	error	31-06	Startup under- voltage of AC power	1. If the fault occurs occasionally, it may be caused by momentary abnormality of the power grid. The inverter will		
		31-07	Startup over- voltage of AC power	normal. 2. If the fault occurs frequently, check whether the power grid is connected properly		
		31-08	Transient over- voltage of interruptions	is connected property.		
		31-09	Anti-islanding over-voltage			
		31-10	Oscillation of grid voltage			
14	AC frequency	33-01	Level-1 under- frequency of	1. If the fault occurs occasionally, it may be caused by momentary abnormality of the power grid. The inverter will		
error			AC power	momentary automatity of the power grid. The inverter will		



No.	Fault Type	Fault Code	Fault Information	Actions
		33-02	Level-1 over- frequency of AC power	resume normal operation when the power grid gets back to normal. 2. If the fault occurs frequently, check whether the power grid
		33-03	Level-2 under- frequency of AC power	is connected properly.
		33-04	Level-2 over- frequency of AC power	
		33-05	Startup under- frequency of AC power	
		33-06	Startup over- frequency of AC power	
15	Remote shutdown	37-01	Remote shutdown instruction	Check whether any one is trying to shut down the inverter remotely.
16	AFCI error	38-01	Failure of PV string 1 Failure of PV	Please turn off the inverter and open the input and output switches, and turn on the inverter again 5 minutes later. If the
		38-02	string 2	fault still exists, contact your dealer.
17	Power-on self-test	39-01	Power-on self- test error of PV string 1	Please turn off the inverter and open the input and output switches and turn on the inverter again 5 minutes later. If the
17	error of AFCI	39-02	Power-on self- test error of PV string 2	fault still exists, contact your dealer.
18	AutoTest error	41-01	AutoTest failure	Please turn off the inverter and open the input and output switches, and turn on the inverter again 5 minutes later. If the fault still exists, contact your dealer.
19	N-PE fault	42-01	N-PE voltage error	Check whether the AC wires are connected properly and reliably to the inverter.
20	Power-on self-test error of leakage current	43-01	Leakage current sensor failure	Please turn off the inverter and open the input and output switches, and turn on the inverter again 5 minutes later. If the fault still exists, contact your dealer.
21	PV string detection error	44-01	PV string failure	Please turn off the inverter and open the input and output switches, and turn on the inverter again 5 minutes later. If the fault still exists, contact your dealer.
22	Auxiliary power error	45-01	Auxiliary power failure	Please turn off the inverter and open the input and output switches, and turn on the inverter again 5 minutes later. If the fault still exists, contact your dealer.
23	Short circuit of EPS	46-01	Short circuit of EPS	Check whether the output wiring is correct at the EPS port.
			Multiple	
		40-1	Master Unit Fault	Check the master-slave settings.
24	Parallel Fault	40-2	Parallel CAN Communicatio n Fault	Check the parallel CAN connection.
		40-3	Master Unit Lost Fault	<ol> <li>Check the parallel CAN connection.</li> <li>Check the master-slave settings.</li> </ol>



No.	Fault Type	Fault Code	Fault Information	Actions
		40-4	Synchronizatio n zero- crossing Fault	<ol> <li>Check the parallel CAN connection.</li> <li>Check the master-slave settings.</li> </ol>



Table 10-2 Warning Codes of Inverter

No.	Fault Type	Fault Code	Fault Information	Displayed Information	
				Please turn off the inverter and open the input	
	Fan	01.07	Internal for 1	and output switches, and turn on the inverter	
	Malfunction	01-07	Internal fan f	again 5 minutes later. If the fault still exists,	
				contact your dealer.	
1				Please turn off the inverter and open the input	
	Fan	01-01	External fan 1	and output switches, and turn on the inverter	
	Malfunction	01 01		again 5 minutes later. If the fault still exists,	
				contact your dealer.	
				Please turn off the inverter and open the input	
	Fan	01-02	External fan 2	and output switches, and turn on the inverter	
	Malfunction			again 5 minutes later. If the fault still exists,	
				contact your dealer.	
		04-01	Meter failure	Check whether the smart meter is connected	
	Communicat			properly and supplies power normally.	
2	ion of anti-	04-08	Communication error	Check whether the smart meter is connected	
	reflux meter		of meter	properly and supplies power normally.	
		04-16	CT cable error	Check whether the CT cable is connected	
	1			properly.	
				1. If the fault occurs occasionally, it may be	
	Out-of-range			caused by momentary abnormality of the power	
	grid voltage	05-00	Out-of-range voltage alarm	grid. The inverter will resume normal operation	
	alarm			when the power grid gets back to normal.	
3				2. If the fault occurs frequently, check whether	
	Companyation		 	the power grid is connected properly.	
	Generator	05.01	Generator out-of-	Restart the generator. If the fault persists, contact	
	port out-oi-	05-01	range alarm	the dealer.	
	Short airauit	06-01	Short circuit of PV1	Check whether the DV input is normal and	
4	of PV	06.02	Short circuit of PV2	whether the circuit is short	
		00-02			
5	Overload	07-01	EPS overload	Reduce the load at the EPS port.	
6	Full battery	46-01	Full battery	The battery is fully charged.	
		47-01	The battery needs to	Please charge the battery soon.	
7	Low battery		be charged.		
	voltage	47-02	The battery can only	Check the mode settings and charge the battery.	
			be charged.		
		07-01	EPS Power Exceeds		
	EDG	07-02	EPS Power Exceeds		
8	EPS			Reduce the load at the EPS port.	
	overioad	07-03	EPS Power Exceeds	eeds	
		07-04	1.1X		
			EPS Current Exceeds		
			1.5x		



	07-05	EPS Current Exceeds 1.2x
	07.06	EPS Current Exceeds
	07-00	1.1x



# **Chapter 11 Product Specifications**

	MHSI-7K-03LP1	MHSI-8K-03LP1	MHSI-10K-03LP1		
Battery Parameters					
Battery type	Lithium battery or lead-acid battery				
Battery voltage (V)	40-60				
Maximum charge and discharge current (A)	175	190	220		
Communication mode		CAN, 485			
DC input					
Maximum input voltage (V)		600			
Startup On-grid Voltage (V)		120			
MPPT voltage		100-550			
MPPT channels		2			
Number of MPPT Strings per Channel		1/2			
Maximum input current (A)		20/20+20			
Maximum input short-circuit current (A)		30/30+30			
AC output					
Rated output power (W)	7000	8000	10000		
Maximum output power (VA)	7700	8800	11000		
Maximum output current (A)	35	40	50		
Rated voltage (V)		220/230			
Rated frequency (Hz)	50/60				
Total harmonic distortion of current (@ rated power)	<3% (rated power)				
Power factor	0.8 lead ~ 0.8 lag				
EPS output					
Rated voltage (V)	220/230	220/230	220/230		
Rated output power (W)	7000	8000	10000		
Peak power (KW,s)	14, 0	16, 10	20, 10		
Switching time (ms)		<10			
Efficiency					
Maximum efficiency		>98%			
European efficiency		>97.5%			
Charge-discharge efficiency		>95.5%			
Protection					
DC switch		Available			
Anti-islanding protection	Available				
Output overcurrent protection		Available			
DC (PV/Battery) Overcurrent Protection		Optional			
IV curve scanning		Available			
DC surge protection		Level II			
AC surge protection		Level II			
Insulation resistance detection		Available			
AC leak current detection		Available			



Arc fault detection	Optional			
Display and communication				
Display	LCD			
RS485	Supported			
CAN	Supported			
WIFI/4G/LAN	Supported			
Bluetooth	Supported			
General Specifications				
Ambient temperature	-25°C~+60°C			
Topology	High-frequency isolation (for battery)			
Ingress protection	IP66			
RH	0~100%			
Communication	RS485 & CAN & Wi-Fi & 4G & LAN & Bluetooth			
Maximum working altitude (m)	4000			
Noise	≤40 dB			
Cooling mode	Smart Air Cooling			
Display	LCD			
Dimension	534 mm*440 mm*245 mm			
Weight	31 Kg			

