InfiniSolar V III TWIN 6KW

User Manual

Table Of Contents

ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS

⚠️ **WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.**

1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
5. **CAUTION** – Only qualified personnel can install this device with battery.
6. **NEVER** charge a frozen battery.
7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
10. Fuses are provided as over-current protection for the battery supply.
11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.

INTRODUCTION

This hybrid PV inverter can provide power to connected loads by utilizing PV power, utility power and battery power.
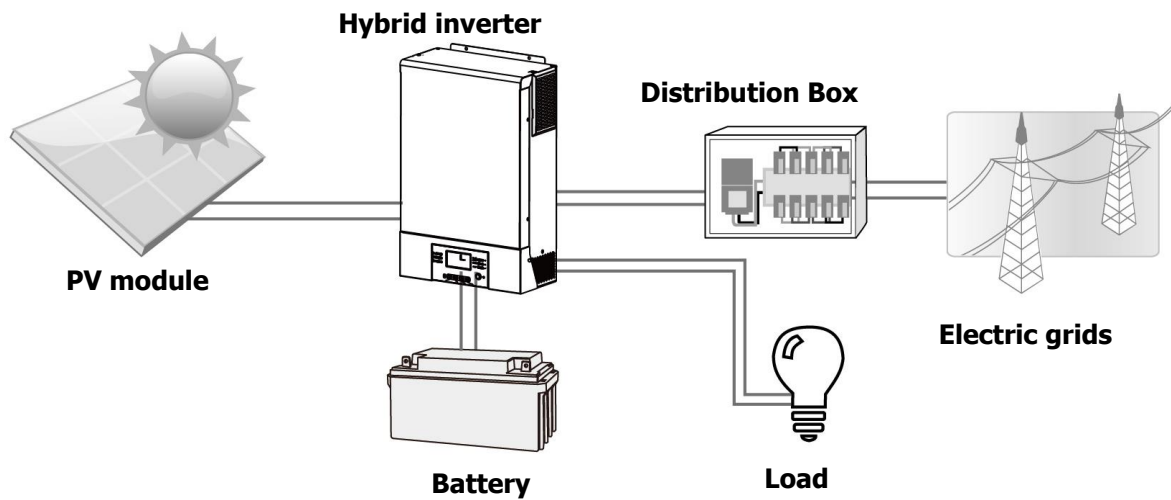
Hybrid inverter

Distribution Box

PV module

**Electric grids**

Battery

Load

Figure 1 Basic hybrid PV System Overview

Depending on different power situations, this hybrid inverter is designed to generate continuous power from PV solar modules (solar panels), battery, and the utility. When MPP input voltage of PV modules is within acceptable range (see specification for the details), this inverter is able to generate power to feed the grid (utility) and charge battery. **Never connect the positive and negative terminals of the solar panel to the ground.** See Figure 1 for a simple diagram of a typical solar system with this hybrid inverter.

Product Overview
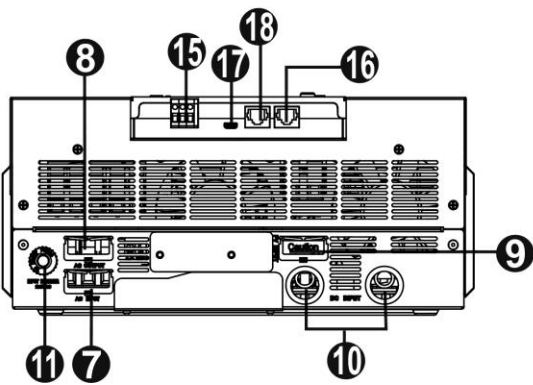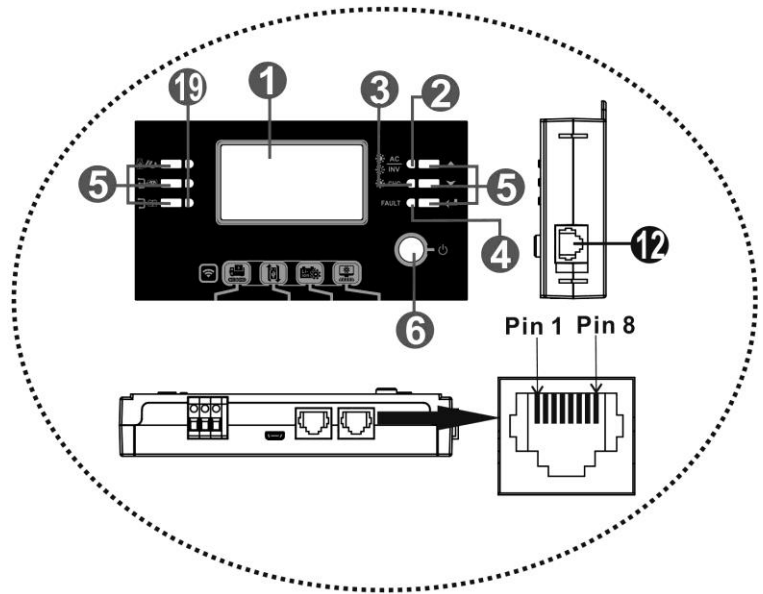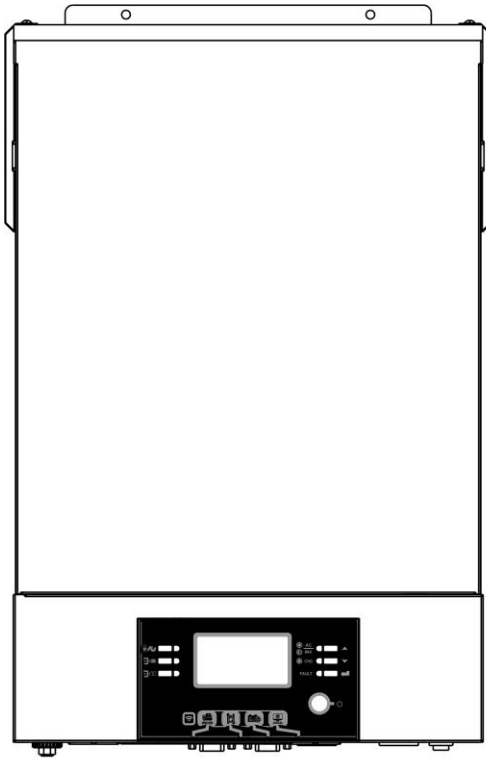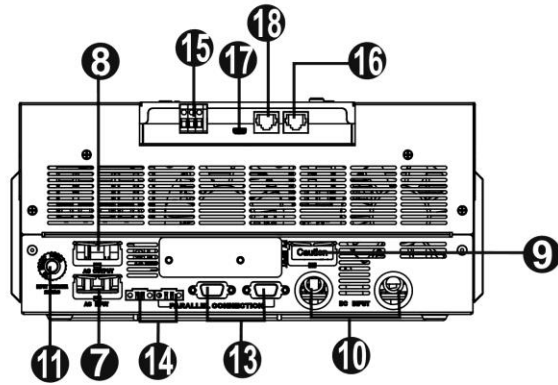
**Single model**   **Parallel model**

NOTE: For parallel model installation and operation, please check separate parallel installation guide for the details.

1. LCD display
2. Status indicator
3. Charging indicator
4. Fault indicator
5. Function buttons
6. Power on/off switch
7. AC input connectors
8. AC output connectors (Load connection)
9. PV connectors
10. Battery connectors
11. Circuit breaker

12. Remote LCD panel communication port
13. Parallel communication port
14. Current sharing port
15. Dry contact
16. RS-232 communication port
17. USB communication port
18. BMS communication port: CAN, RS-485 or RS-232
19. LED indicators for USB function setting / Output source priority timer / Charger source priority setting

INSTALLATION

Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:
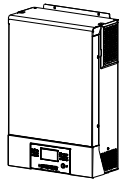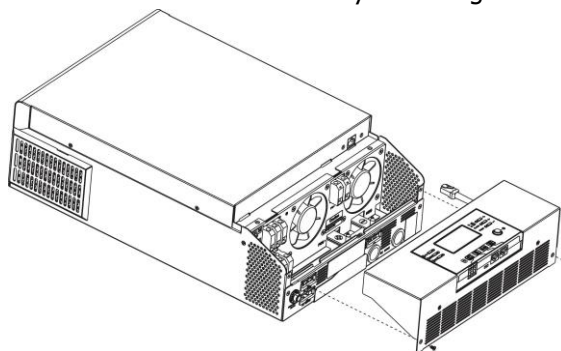
Inverter   CD   User manual   Communication cable

Preparation

Before connecting all wirings, please take off bottom cover by removing two screws as shown below.

Mounting the Unit

Consider the following points before selecting where to install:
● Do not mount the inverter on flammable construction materials.
● Mount on a solid surface.
● Install this inverter at eye level in order to allow the LCD display to be read at all times.
● The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
● The recommended installation position is to be adhered to the wall vertically.
● Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.
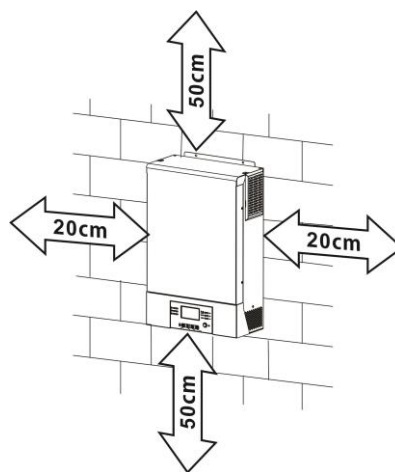
⚠ **SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.**

Install the unit by screwing two screws. It's recommended to use M4 or M5 screws.
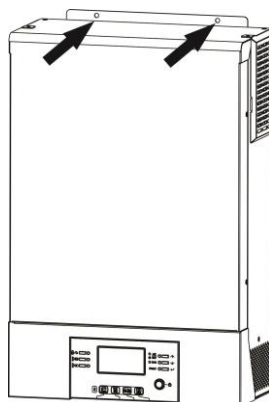
Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

Ring terminal:

WARNING! All wiring must be performed by a qualified personnel.
WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.
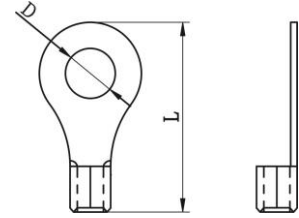
Recommended battery cable and terminal size:

Model	Typical Amperage	Battery Capacity	Wire Size	Ring Terminal			Torque Value
				Cable mm^2	Dimensions		
					D (mm)	L (mm)	
6KW TWIN	137A	200AH	1*2AWG	38	6.4	33.2	2~3 Nm

Please follow below steps to implement battery connection:
1. Assemble battery ring terminal based on recommended battery cable and terminal size.
2. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the nuts are tightened with torque of 2-3 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.
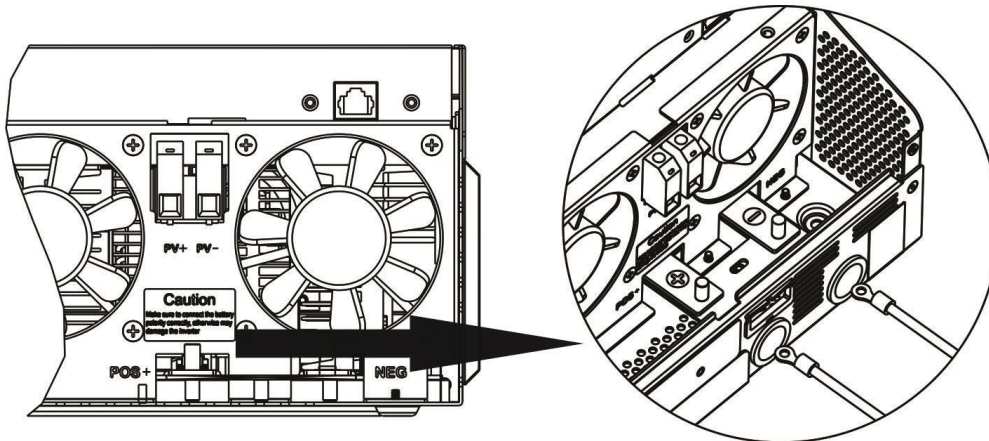
⚠	**WARNING: Shock Hazard** Installation must be performed with care due to high battery voltage in series.

⚠	**CAUTION!!** Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur. **CAUTION!!** Do not apply anti-oxidant substance on the terminals before terminals are connected tightly. **CAUTION!!** Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Torque Value
6KW TWIN	10 AWG	1.2~ 1.6 Nm

Please follow below steps to implement AC input/output connection:

1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
2. Remove insulation sleeve 10mm for eight conductors. And shorten phase L and neutral conductor 3 mm.
3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor (⏚) first.

   ⏚→**Ground (yellow-green)**

   L→**LINE (brown or black)**

   N→**Neutral (blue)**
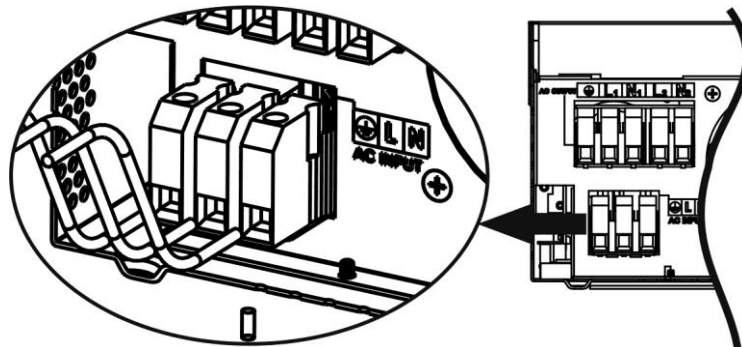
⚠	**WARNING:** Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor (⏚) first.

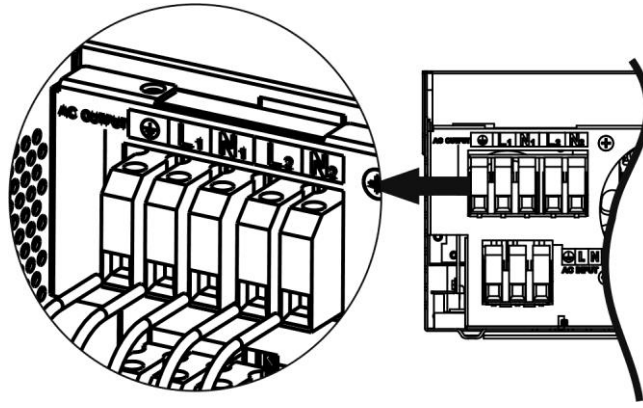   ⏚→**Ground (yellow-green)**

   L1→**LINE (brown or black)**

   N1→**Neutral (blue)**

   L2→**LINE (brown or black)**

   N2→**Neutral (blue)**

5. Make sure the wires are securely connected.

> **CAUTION: Important**
>
> Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

> **CAUTION:** Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by a qualified personnel.
WARNING: Please switch off the inverter before you connect PV modules. Otherwise, it will damage the inverter.
WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Typical Amperage	Cable Size	Torque
6KW TWIN	27A	10AWG	2.0~2.4Nm

PV Module Selection:
When selecting proper PV modules, please be sure to consider below parameters:
1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

Solar Charging Mode	
INVERTER MODEL	**6KW TWIN**
Max. PV Array Open Circuit Voltage	500 Vdc
PV Array MPPT Voltage Range	120~430Vdc
MPP Number	1

Please follow below steps to implement PV module connection:
1. Remove insulation sleeve 10 mm for positive and negative conductors.
2. Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.
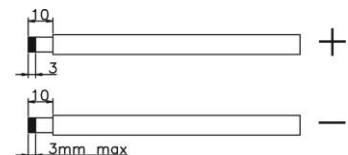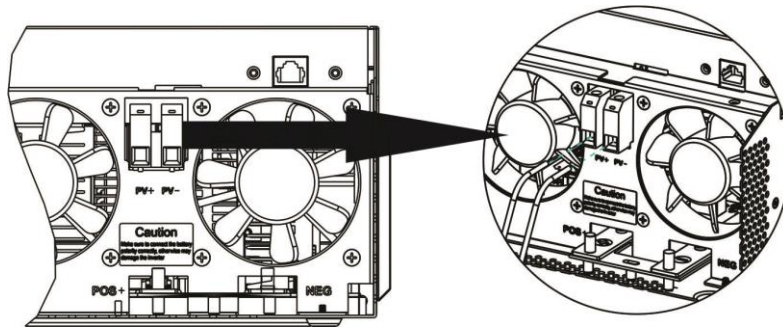
Recommended PV module Configuration

PV Module Spec. (reference) - 250Wp - Vmp: 30.7Vdc - Imp: 8.15A - Voc: 37.4Vdc - Isc: 8.63A - Cells: 60	Total solar input power	Solar input	Q'ty of modules
	1500W	6 pieces in series	6 pcs
	2000W	8 pieces in series	8 pcs
	2750W	11 pieces in series	11 pcs
	3000W	6 pieces in series 2 strings in parallel	12 pcs
	4000W	8 pieces in series 2 strings in parallel	16 pcs
	5000W	10 pieces in series 2 strings in parallel	20 pcs
	6000W	12 pieces in series 2 strings in parallel	24 pcs

PV Module Spec. (reference) - 555Wp - Imp: 17.32A - Voc: 38.46Vdc - Isc: 18.33A - Cells: 110	Total solar input power	Solar input	Q'ty of modules
	3330W	6 pieces in series	6 pcs
	3885W	7 pieces in series	7 pcs
	4440W	8 pieces in series	8 pcs
	4995W	9 pieces in series	9 pcs
	5550W	10 pieces in series	10 pcs
	6105W	11 pieces in series	11 pcs
	6660W	12 pieces in series	12 pcs

Final Assembly

After connecting all wirings, please put bottom cover back by screwing two screws as shown below.
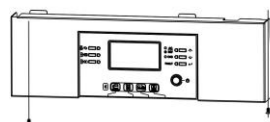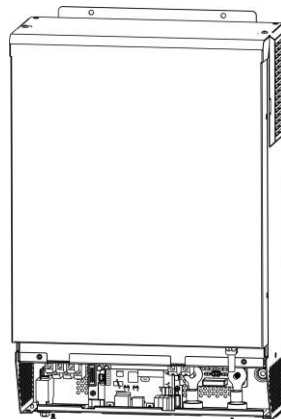
Communication Connection

Serial Connection

Please use supplied communication cable to connect to inverter and PC. Insert bundled CD into a computer and follow on-screen instruction to install the monitoring software. For the detailed software operation, please check user manual of software inside of CD.

Wi-Fi Connection

Wi-Fi module can enable wireless communication between off-grid inverters and monitoring platform. Users have complete and remote monitoring and controlling experience for inverters when combining Wi-Fi module with SolarPower APP, available for both iOS and Android based device. All data loggers and parameters are saved in iCloud.
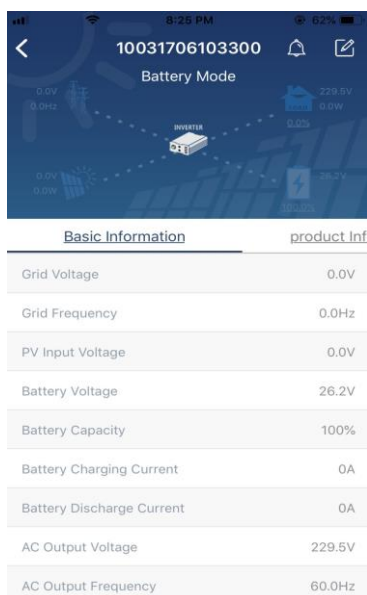
Dry Contact Signal

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status	Condition		Dry contact port: NC C NO	
			NC & C	NO & C
Power Off	Unit is off and no output is powered.		Close	Open
Power On	Output is powered from Utility.		Close	Open
	Output is powered from Battery or Solar.	Program 01 set as SUB	Battery voltage < Low DC warning voltage	Open	Close
			Battery voltage > Setting value in Program 21 or battery charging reaches floating stage	Close	Open
		Program 01 is set as SBU	Battery voltage < Setting value in Program 20	Open	Close
			Battery voltage > Setting value in Program 21 or battery charging reaches floating stage	Close	Open

OPERATION

Power ON/OFF
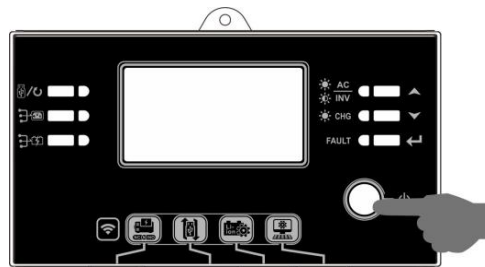
Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch to turn on the unit.

Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.
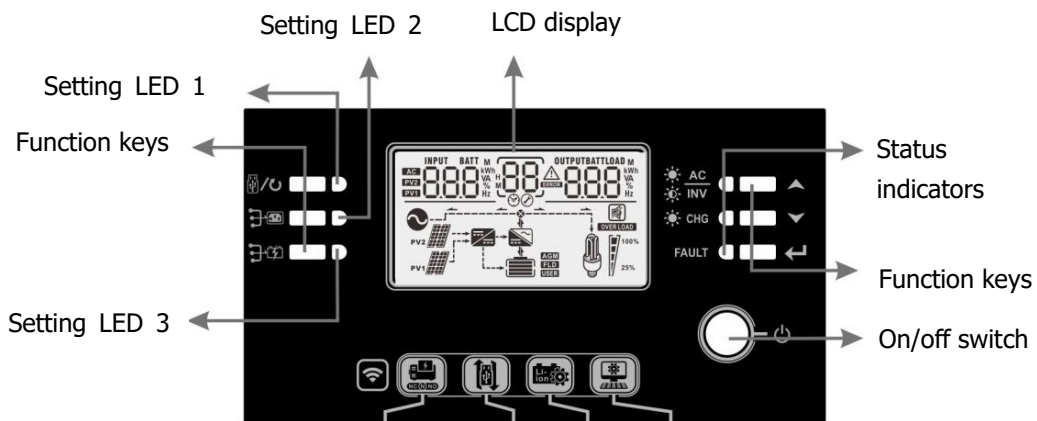
LED Indicators

LED Indicator			Messages
Setting LED1	Green	Solid On	Reserved
Setting LED2	Green	Solid On	Reserved
Setting LED3	Green	Solid On	Reserved
Status Indicator	AC INV	Green	Solid On	Output is powered by utility in Line mode.
			Flashing	Output is powered by battery or PV in battery mode.
	CHG	Green	Solid On	Battery is fully charged
			Flashing	Battery is charging.
	FAULT	Red	Solid On	Fault mode
			Flashing	Warning mode

Function Keys

Function Key		Description
⏻/⭘	ESC	Exit the setting
	Reserved	Reserved
	Reserved	Reserved
▲	Up	To previous selection
▼	Down	To next selection
↵	Enter	To confirm/enter the selection in setting mode

LCD Display Icons
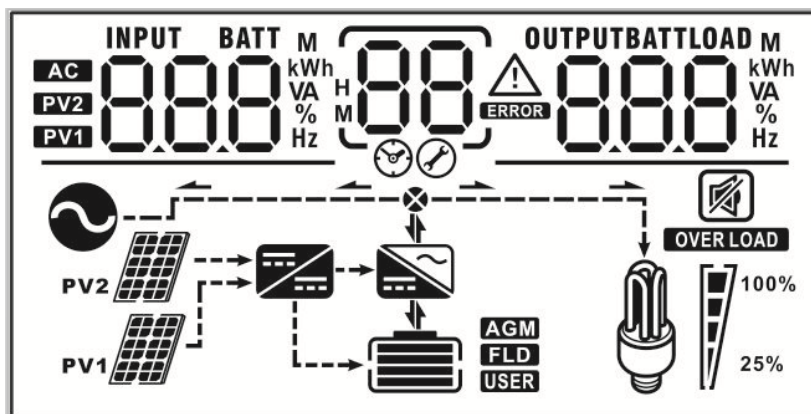
Icon	Function
Input source information	
AC	Indicates the AC input
PV1	Indicates the PV1 panel input
Left digital display information	
INPUT BATT (display)	Indicate input voltage, input frequency, battery voltage, PV voltage, charger current
Middle digital display information	
88 (display)	Indicates the setting programs.
88 ERROR (display)	Indicates the warning and fault codes. Warning: Flashing ⎡88⎤ with warning code Fault: display ⎡88 ERROR⎤ with fault code
Right digital display information	
OUTPUT BATT LOAD (display)	Indicate the output voltage, output frequency, load percent, load VA, load W, PV charger power, DC discharging current.
Battery information	
(battery icon)	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% and charging status.
Load information	
OVER LOAD	Indicates overload.

(load icon) 100% 25%	Indicates the load level by 0-24%, 25-50%, 50-74%, and 75-100%.
	0%~25%	25%~50%	50%~75%	75%~100%

Mode operation information	
(sine wave icon)	Indicates unit connects to the mains.
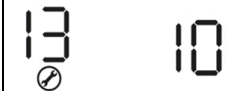
PV1 (icon)	Indicates unit connects to the 1st PV panel
(solar charger icon)	Indicates the solar charger is working
(DC/AC inverter icon)	Indicates the DC/AC inverter circuit is working.
Mute operation	
(mute icon)	Indicates unit alarm is disabled.

LCD Setting

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

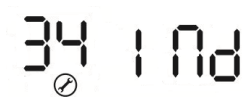| Program	Description	Selectable option	
00	Exit setting mode	Escape 00 ESC	
01	Output source priority selection	SUB(default) 01 SUb	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
		SBU 01 SbU	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 20 or solar and battery is not sufficient.
02	AC input voltage range	Appliances (default) 02 APL	If selected, acceptable AC input voltage range will be within 90-280VAC.
		UPS 02 UPS	If selected, acceptable AC input voltage range will be within 170-280VAC.

marvel Tech ®
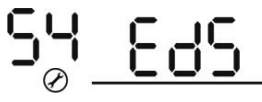
03	Output voltage	220Vac `03 220ᵛ`	230V (Default) `03 230ᵛ`
		240Vac `03 240ᵛ`	
04	Output frequency	50Hz (default) `04 50 Hz`	60Hz `04 60 Hz`
05	Solar supply priority	Charge battery first (default) `05 bLU`	Solar energy provides power to charge battery as first priority.
		Power the loads first `05 LbU`	Solar energy provides power to the loads as first priority.
06	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable `06 bYd`	Bypass enable (default) `06 bYE`
07	Auto restart when overload occurs	Restart disable (default) `07 Lrd`	Restart enable `07 LrE`
08	Auto restart when over temperature occurs	Restart disable (default) `08 trd`	Restart enable `08 trE`
09	Solar energy feed to grid configuration	Feed to grid disable (default) `09 Grd`	If selected, solar energy is not allowed to feed to the grid.
		Feed to grid enable `09 GrE`	If selected, solar energy is allowed to feed to the grid.
10	Charger source priority: To configure charger source priority	If this inverter/charger is working in Line, Standby or Fault mode, charger source can be programmed as below:	
		Solar first `10 CSO`	Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available.

		Solar and Utility (default)	Solar energy and utility will charge battery at the same time.
		I0 Snu	
		Only Solar	Solar energy will be the only charger source no matter utility is available or not.
		I0 0So	
		If this inverter/charger is working in Battery mode or Power saving mode, only solar energy can charge battery. Solar energy will charge battery if it's available and sufficient.	
11	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default) **II 60ᴬ**	Setting range is from 10A to 120A. Increment of each click is 10A.
13	Maximum utility charging current	2A **I3 2ᴬ**	10A **I3 I0ᴬ**
		20A **I3 20ᴬ**	30A (default) **I3 30ᴬ**
		40A **I3 40ᴬ**	50A **I3 50ᴬ**
		60A **I3 60ᴬ**	70A **I3 70ᴬ**
		80A **I3 80ᴬ**	90A **I3 90ᴬ**
		100A **I3 I00ᴬ**	110A **I3 II0ᴬ**
		120A **I3 I20ᴬ**	

14	Battery type	AGM (default) `14 AGn`	Flooded `14 FLd`
		User-Defined `14 USE`	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 17, 18 and 19.
		Pylontech battery `14 PYL`	If selected, programs of 11, 17, 18 and 19 will be automatically set up. No need for further setting.
		WECO battery `14 uEC`	If selected, programs of 11, 17, 18, 19 and 20 will be auto-configured per battery supplier recommended. No need for further adjustment. Programs of 20 and 21 parameters refer to SOC of battery.
		Soltaro battery `14 SOL`	If selected, programs of 11, 17, 18 and 19 will be automatically set up. No need for further setting.
		LIb-protocol compatible battery `14 LIb`	Select " LIb" if using Lithium battery compatible to Lib protocol. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		3rd party Lithium battery `14 LIC`	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. Please contact the battery supplier for installation procedure.
17	Bulk charging voltage (C.V voltage)	Default setting: 56.4V `Cu 17 56.4v`	
		If self-defined is selected in program 14, this program can be set up. Setting range is from 48.0V to 64.0V. Increment of each click is 0.1V.	
18	Floating charging voltage	Default setting: 54.0V `FLu 18 54.0v`	
		If self-defined is selected in program 14, this program can be set up. Setting range is from 48.0V to 60.0V. Increment of each click is 0.1V.	
19	Low DC cut off battery voltage setting	Default setting: 40.8V `COu 19 40.8v`	

19	Low DC cut off battery voltage setting	If self-defined is selected in program 14, this program can be set up. Setting range is from 40.8V to 48.0V. Increment of each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.
		SOC 20% (default) SOC 19 20% If any type of lithium battery is selected in program 14, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 20% to 80%. Increment of each click is 5%.
20	Battery stop discharging voltage when grid is available	default setting: 46V 20 BATT 46ᵛ Setting range is from 44V to 51V and increment of each click is 1V.
		10% (default) SOC 20 BATT 10% If any type of lithium battery is selected in program 14, this setting will change to SOC automatically. Adjustable range is from 5% to 95%. Increment of each click is 5%.
21	Battery stop charging voltage when grid is available	Battery fully charged 2 1 BATT FUL The setting range is FUL and then from 48V to 58V and increment of each click is 1V.
		Default setting: 54V 2 1 BATT 54.0ᵛ
		30% (default) SOC 2 1 BATT 30% If any type of lithium battery is selected in program 14, this setting will change to SOC automatically. Adjustable range is from 10% to 100%. Increment of each click is 5%.
22	Auto return to default display screen	Return to default display screen (default) 22 ESP If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.
		Stay at latest screen 22 HEP If selected, the display screen will stay at latest screen user finally switches.

23	Backlight control	Backlight on (default) **23 LON**	Backlight off **23 LOF**
24	Alarm control	Alarm on (default) **24 bON**	Alarm off **24 bOF**
25	Beeps while primary source is interrupted	Alarm on (default) **25 AON**	Alarm off **25 AOF**
27	Record Fault code	Record enable **27 FEN**	Record disable (default) **27 FdS**

28	AC output mode *This setting is only available when the inverter is in standby mode (Switch off).	Single: This inverter is used in single phase application. **28 OUTPUT SIG**	Parallel: This inverter is operated in parallel system. **28 PAL**
		L1 phase **28 3P1**	The inverter is operated in L1 phase in 3-phase application.
		L2 phase **28 3P2**	The inverter is operated in L2 phase in 3-phase application.
		L3 phase **28 3P3**	The inverter is operated in L3 phase in 3-phase application.

29	Reset PV energy storage	Not reset(Default) **29 Nrt**	Reset **29 rSE**

30	Start charging time for AC charger	00:00 (Default) **AC StA 30 00.0** The setting range of start charging time for AC charger is from 00:00 to 23:00, increment of each click is 1 hour.
31	Stop charging time for AC charger	00:00 (Default) **AC StO 31 00.0** The setting range of stop charging time for AC charger is from 00:00 to 23:00, increment of each click is 1 hour.

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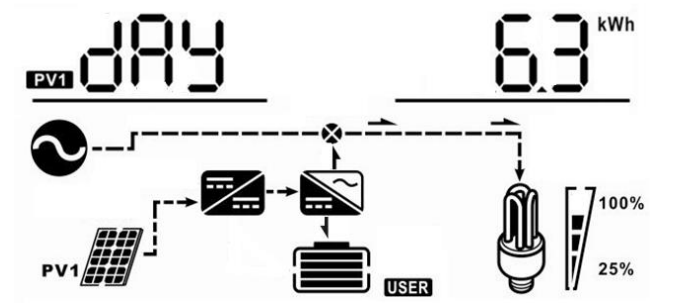| 32	Scheduled time for AC output on	00:00 (Default) AC **on 32 000** The setting range of scheduled Time for AC output on is from 00:00 to 23:00, increment of each click is 1 hour.
33	Scheduled time for AC output off	00:00(Default) AC **OFF 33 000** The setting range of scheduled Time for AC output off is from 00:00 to 23:00, increment of each click is 1 hour.

34	Set country customized regulations	India(Default) **34 1Nd**	If selected, acceptable feed-in grid voltage range will be 195.5~253VAC. Acceptable feed-in grid frequency range will be 49~51Hz.
		Germany **34 GEn**	If selected, acceptable feed-in grid voltage range will be 184~264.5VAC. Acceptable feed-in grid frequency range will be 47.5~51.5Hz.
		South America **34 SAd**	If selected, acceptable feed-in grid voltage range will be 184~264.5VAC. Acceptable feed-in grid frequency range will be 57~62Hz.

54	Battery equalization	Battery equalization enable **54 EEN**	Battery equalization disable (default) **54 EdS**
		If "Flooded" or "User-Defined" is selected in program 05, this program can be set up.	

55	Battery equalization voltage	Default setting: 58.4V **EV 55 58.4**v BATT
		Setting range is from 48.0V to 64.0V. Increment of each click is 0.1V.

56	Battery equalized time	60min (default) **56 60**	Setting range is from 5min to 900min. Increment of each click is 5min.

57	Battery equalized timeout	120min (default) **57 120**	Setting range is from 5min to 900 min. Increment of each click is 5 min.
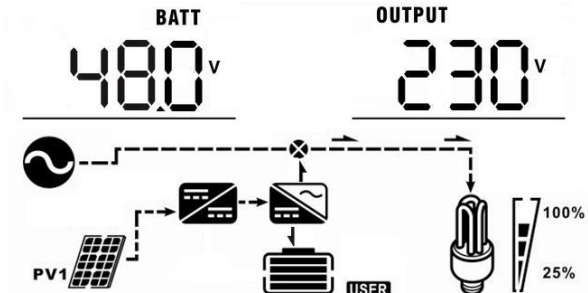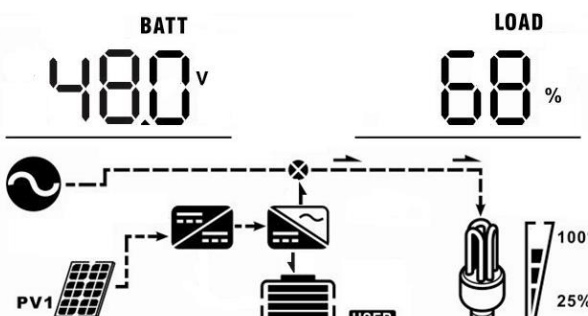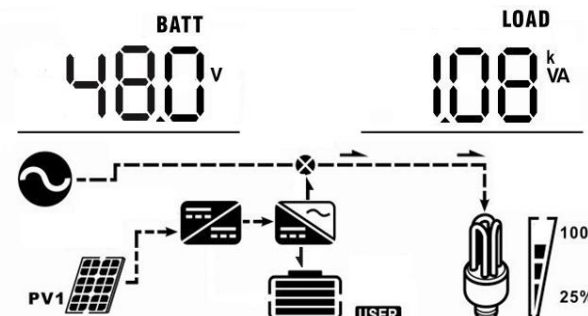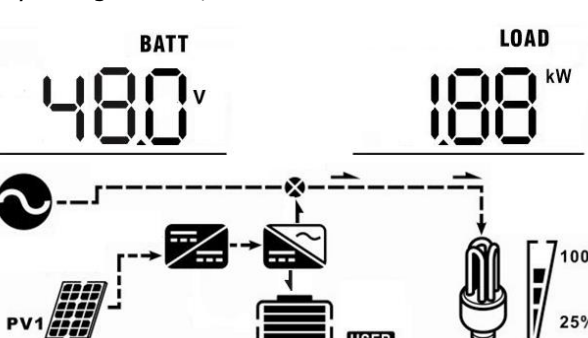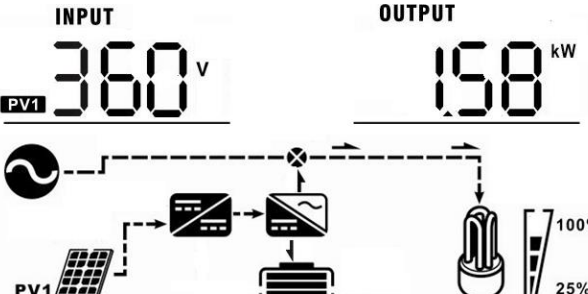
58	Equalization interval	30days (default) `58 30d`	Setting range is from 0 to 90 days. Increment of each click is 1 day
59	Equalization activated immediately	Enable `59 AEN`	Disable (default) `59 AdS`
		If equalization function is enabled in program 54, this program can be set up. If "Enable" is selected in this program, it's to activate battery equalization immediately and LCD main page will shows "`Eq`". If "Disable" is selected, it will cancel equalization function until next activated equalization time arrives based on program 58 setting. At this time, "`Eq`" will not be shown in LCD main page.	
60	Low DC cut off voltage on 2nd AC output	Default setting: 40.8V `Cv2 60 40.8 v` BATT Setting range is from 40.8V to 48.0V. Increment of each click is 0.1V. This low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.	
		0% (default) `SOC 60 0 %` BATT If any type of lithium battery is selected in program 14, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 0% to 95%. Increment of each click is 5%.	
61	Setting discharge time on the 2nd output	Disable (Default) `61 ddS` Setting range is disable and then from 0 min to 990 min. Increment of each click is 5 min. *If the battery discharge time exceeds the setting time in program 61 and the program 60 function is not triggered, the output will be turned off.	
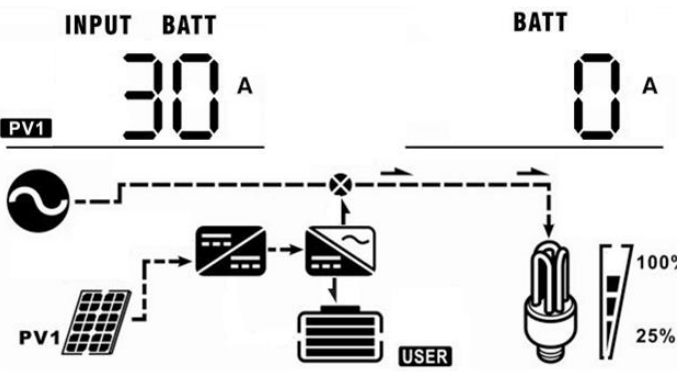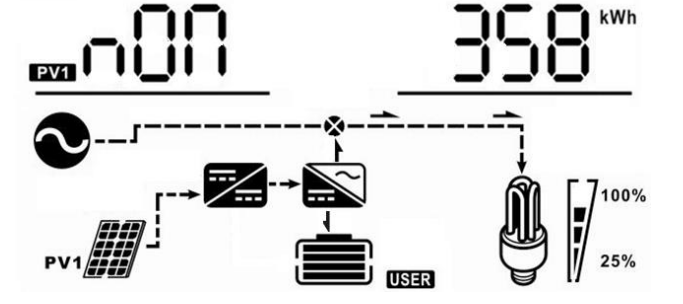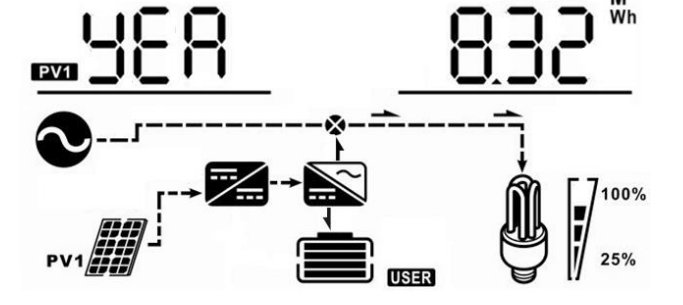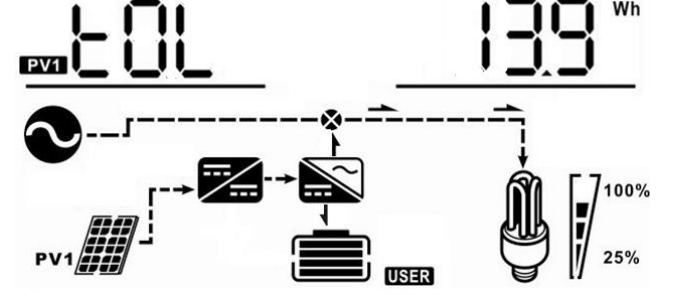
62	Scheduled time for 2nd AC output on	00:00 (Default) `AC  On 62 00.0` Setting range is from 00:00 to 23:00. Increment of each click is 1 hour. Within scheduled on/off time setting in program 62 and 63, 2nd AC output will be turn off based on the setting value in program 60 or 61.
63	Scheduled time for 2nd AC output off	00:00(Default) `AC OFF 63 00.0 BATT` Setting range is from 00:00 to 23:00. Increment of each click is 1 hour. Within scheduled on/off time setting in program 62 and 63, 2nd AC output will be turn off based on the setting value in program 60 or 61.
96	Time setting – Hour	`HOU 96 00` For hour setting, the range is from 00 to 23.
97	Time setting– Day	`dAt 97 01` For day setting, the range is from 00 to 31.
98	Time setting– Month	`nON 98 01` For month setting, the range is from 01 to 12.
99	Time setting – Year	`YEA 99 16` For year setting, the range is from 16 to 99.
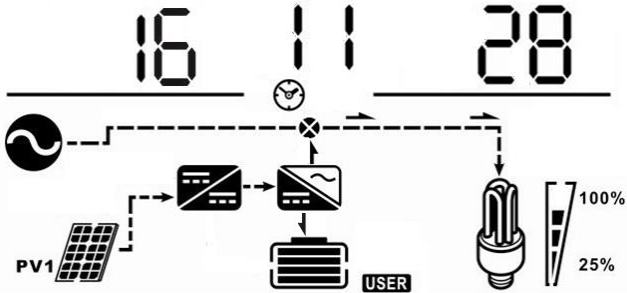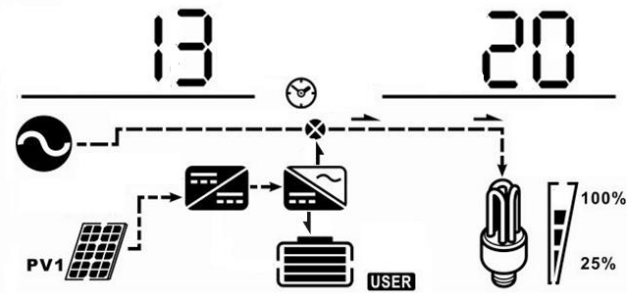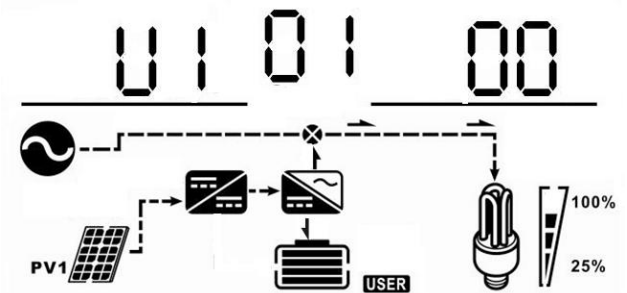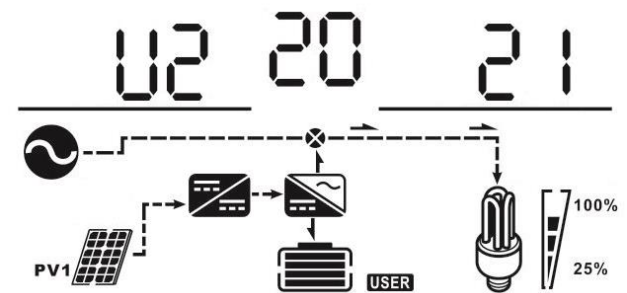
Display Setting

The LCD display information will be switched in turns by pressing "UP" or "DOWN" key. The selectable information is switched as below order: input voltage, input frequency, PV voltage, charging current, battery voltage, output voltage, output frequency, load percentage, load in Watt, load in VA, load in Watt, DC discharging current, main board firmware version and SCC firmware version.
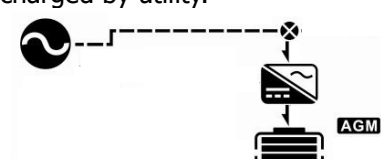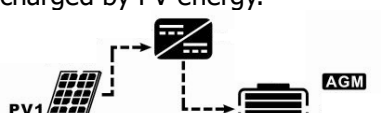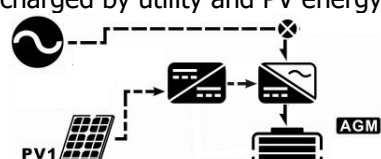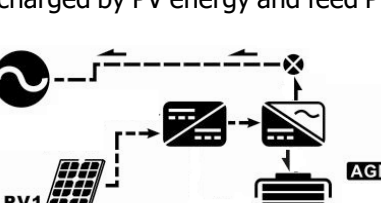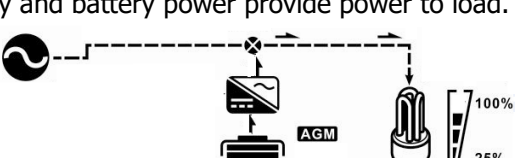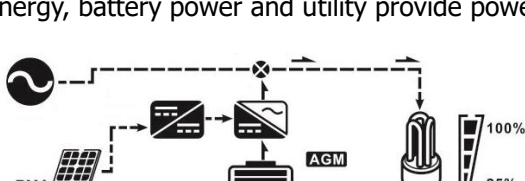
Select item	LCD display
Input voltage and L1 output voltage (Default Display Screen)	Input voltage = 230V, L1 output voltage=230V
L2 output voltage	L2 output voltage = 230V
Input frequency and L1 output frequency	Input frequency=50.0Hz, L1 output frequency=50.0Hz
L2 output frequency	L2 output frequency=50.0Hz
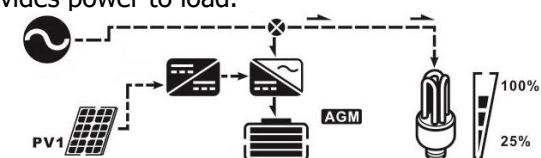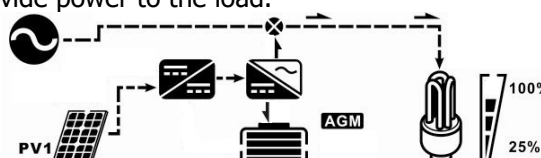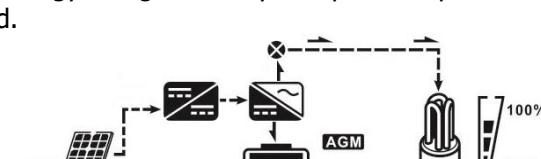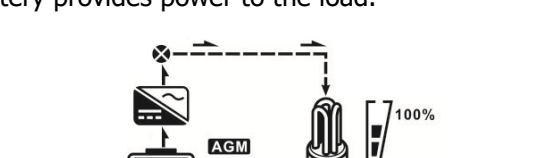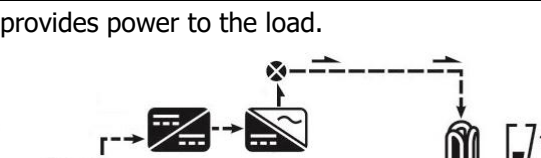
Battery voltage and L1 output voltage	Battery Voltage=48.0V, L1 output voltage=230V BATT 48.0 v OUTPUT 230 v PV1 USER 100% 25%
Battery voltage and total load (L1+L2) percentage	Battery Voltage=48.0V, total load percentage = 68% BATT 48.0 v LOAD 68 % PV1 USER 100% 25%
Battery voltage and total load in VA	Battery Voltage=48.0V, total load in VA=1.08kVA BATT 48.0 v LOAD 108 kVA PV1 USER 100% 25%
Battery voltage and total load in Watt	Battery Voltage=48.0V, total load in Watt=1.88kW BATT 48.0 v LOAD 188 kW PV1 USER 100% 25%
PV1 voltage and PV power	PV1 Voltage=360V, PV power=1.58kW INPUT PV1 360 v OUTPUT 158 kW PV1 USER 100% 25%

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Charger current and DC discharging current	Charging current=30A, discharging current=0A
PV energy generated today	Today energy = 6.3kWh
PV energy generated this month	This month energy = 358kWh
PV energy generated this year	This year energy = 8.32MWh
PV energy generated totally	Total energy = 13.9MWh

Real date	Real date Nov 28, 2016.
	![Real date display showing 16 11 28]
Real time	Real time 13:20.
	![Real time display showing 13 20]
Main CPU version checking.	Main CPU version 00001.00
	![Main CPU version display showing U1 01 00]
Secondary CPU version checking.	Secondary CPU version 00020.21
	![Secondary CPU version display showing U2 20 21]

Operating Mode Description
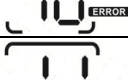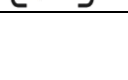
Operating mode	Behaviors	LCD display
Standby mode **Note:** *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output. *Power saving mode: If enabled, the output of inverter will be off when connected load is pretty low or not detected.	No output power, solar or utility charger available	Battery is charged by utility. Battery is charged by PV energy. Battery is charged by utility and PV energy. Battery is charged by PV energy and feed PV energy to grid. No charging.
Line mode	Output power from utility. Charger available	Utility charges battery and provides power to load. Utility and battery power provide power to load. PV energy, battery power and utility provide power to load.

		PV energy and utility charge battery, and utility provides power to load.
Line mode	Output power from utility. Charger available	PV energy charges battery, utility and PV energy provide power to the load.
		PV energy charges battery, PV energy provides power to the load and feeds remaining energy to the grid.
Battery mode	Output power from battery or PV	PV energy and battery energy supply power to the load.
		PV energy charges battery and provides power to the load.
		Battery provides power to the load.
Only PV mode	Output power from PV	PV provides power to the load.
Fault mode **Note:** *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	No output, no charging.	No charging.

Warning Indicator

Warning Code	Warning Event	Icon flashing
01	Fan locked	01 ⚠
02	Over temperature	02 ⚠
03	Battery over charged	03 ⚠
04	Low battery	04 ⚠
07	Overload	07 ⚠ OVER LOAD 100% 25%
10	Inverter power derating	10 ⚠
15	PV is weak	15 ⚠
19	Battery is not connected	bP ⚠

Faults Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked.	01 ERROR
02	Over temperature	02 ERROR
03	Battery voltage is too high.	03 ERROR
04	Battery voltage is too low.	04 ERROR
05	Output is short circuited.	05 ERROR
06	Output voltage is abnormal.	06 ERROR
07	Overload time out.	07 ERROR
08	Bus voltage is too high.	08 ERROR
09	Bus soft start failure.	09 ERROR
10	PV current is over.	10 ERROR
11	PV voltage is over.	11 ERROR
12	Charge current is over.	12 ERROR
51	Over current or surge	51 ERROR
52	Bus voltage is too low.	52 ERROR
53	Inverter soft start failure.	53 ERROR
55	Over DC offset in AC output	55 ERROR
56	Battery is not connected.	56 ERROR
57	Current sensor failure.	57 ERROR
58	Output voltage is too low.	58 ERROR

Battery Equalization

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

- **How to Apply Equalization Function**

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

1. Setting equalization interval in program 37.
2. Active equalization immediately in program 39.

- **When to Equalize**

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.
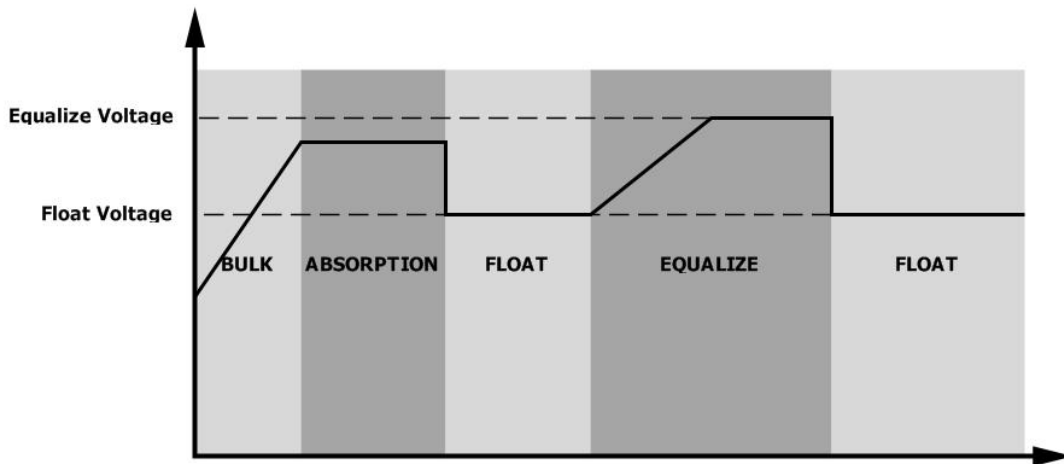
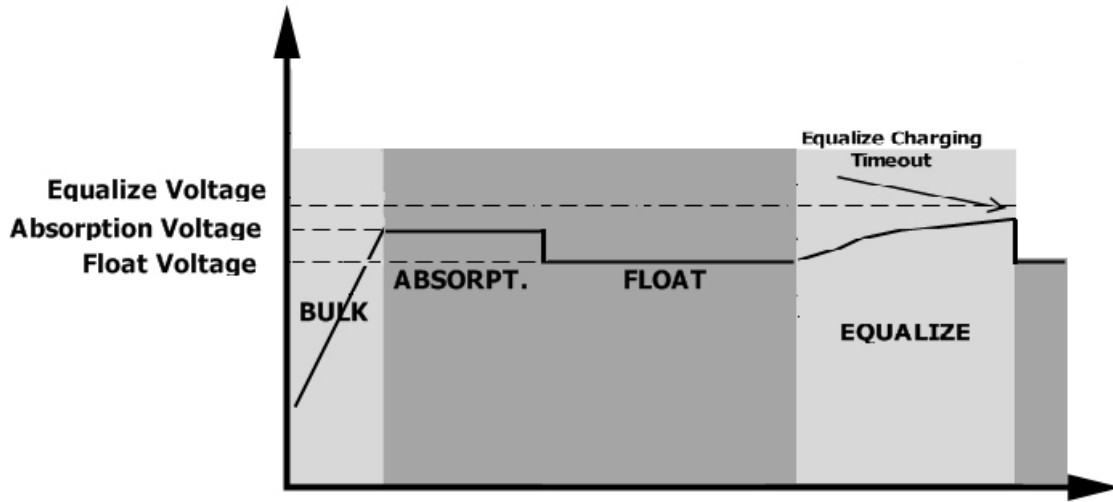- **Equalize charging time and timeout**

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.
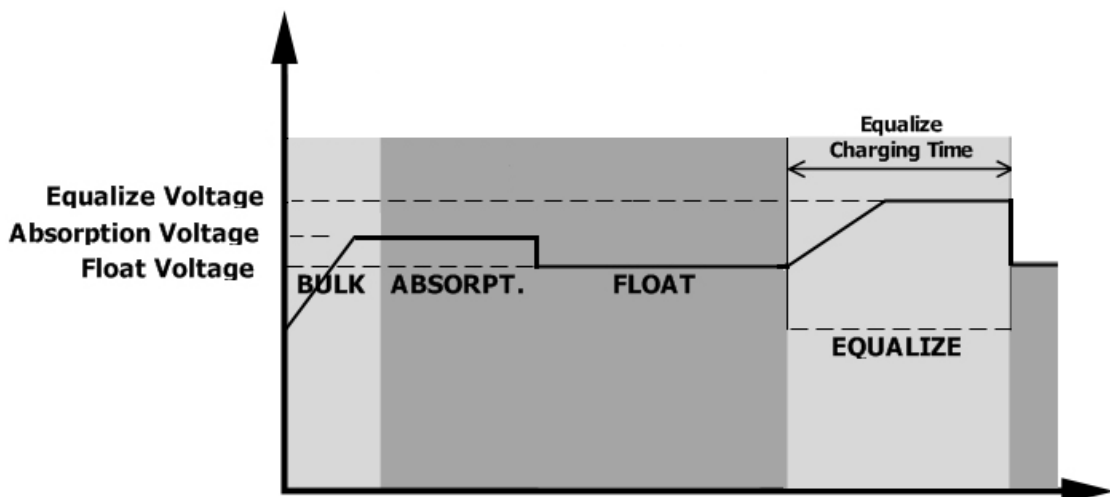
However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.

SPECIFICATIONS

MODEL	6KW TWIN
RATED OUPUT POWER	6000W
PV INPUT (DC)	
Max. PV Power	7000W
Max. PV Array Open Circuit Voltage	500 VDC
PV Input Voltage Range	120 VDC~500 VDC
MPPT Range @ Operating Voltage	120 VDC~430 VDC
Max. PV Array Short Circuit Current	27A
Number of MPP Tracker	1
GRID-TIE OPERATION	
GRID OUTPUT (AC)	
Nominal Output Voltage	220/230/240 VAC
Feed-in Grid Voltage Range	195.5~253 VAC @India regulation 184 ~ 264.5 VAC @Germany regulation 184 ~ 264.5 VAC @South America regulation
Feed-in Grid Frequency Range	49~51Hz @India regulation 47.5~51.5Hz @Germany regulation 57~62Hz @South America
Nominal Output Current	26A
Power Factor Range	>0.99
Maximum Conversion Efficiency (DC/AC)	95%
OFF-GRID, HYBRID OPERATION	
GRID INPUT	
Acceptable Input Voltage Range	90 - 280 VAC or 170 - 280 VAC
Frequency Range	50 Hz/60 Hz (Auto sensing)
Transfer Time	< 10ms (For UPS) < 20ms (For Home Appliances) < 50ms (For parallel operation)
Rating of AC Transfer Relay	40A
BATTERY MODE OUTPUT (AC)	
Nominal Output Voltage	220/230/240 VAC
Output Waveform	Pure Sine Wave
Efficiency (DC to AC)	93%
BATTERY & CHARGER	
Nominal DC Voltage	48 VDC
Maximum Charging Current (from Grid)	120A
Maximum Charging Current (from PV)	120A
Maximum Charging Current	120A
GENERAL	
Dimension, D X W X H (mm)	140 x 295 x 468
Net Weight (kgs)	12
INTERFACE	
Parallel-able	Yes
External Safety Box (Optional)	Yes
Communication	RS232/Dry-Contact/WiFi
ENVIRONMENT	
Humidity	0 ~ 90% RH (No condensing)
Operating Temperature	-10°C to 50°C

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	1. Re-charge battery. 2. Replace battery.
No response after power on.	No indication.	1. The battery voltage is far too low. (<1.4V/Cell) 2. Battery polarity is connected reversed.	1. Check if batteries and the wiring are connected well. 2. Re-charge battery. 3. Replace battery.
Mains exist but the unit works in battery mode.	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	1. Check if AC wires are too thin and/or too long. 2. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
Buzzer beeps continuously and red LED is on.	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.
		Temperature of internal converter component is over 120°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
	Fault code 02	Internal temperature of inverter component is over 100°C.	
	Fault code 03	Battery is over-charged.	Return to repair center.
		The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
	Fault code 01	Fan fault	Replace the fan.
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	1. Reduce the connected load. 2. Return to repair center
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.
	Fault code 10	Surge	Restart the unit, if the error happens again, please return to repair center.
	Fault code 12	DC/DC over current or surge.	
	Fault code 51	Over current or surge.	
	Fault code 52	Bus voltage is too low.	
	Fault code 55	Output voltage is unbalanced.	
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.
	Fault code 11	Solar input voltage is more than 450V.	Solar input voltage is more than 450V.

Appendix I: Parallel function

1. Introduction

This inverter can be used in parallel with two different operation modes.

1. Parallel operation in single phase with up to 9 units. The supported maximum output power is 54KW/54KVA.

2. Maximum nine units work together to support three-phase equipment. Seven units support one phase maximum. The supported maximum output power is 54KW/54KVA and one phase can be up to 42KW/42KVA.

NOTE: If this unit is bundled with share current cable and parallel cable, this inverter is default supported parallel operation. You may skip section 3. If not, please purchase parallel kit and install this unit by following instruction from professional technical personnel in local dealer.

2. Package Contents

In parallel kit, you will find the following items in the package:
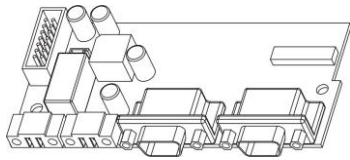
Parallel board   Parallel communication cable   Current sharing cable

3. Parallel board installation

Step 1: Remove wire cover by unscrewing all screws.
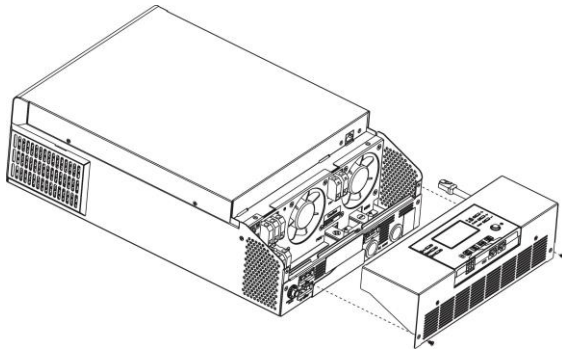
Step 2: Remove two screws as below chart and remove 2-pin and 14-pin cables. Take out the board under the communication board.
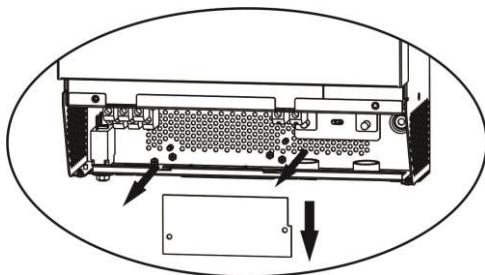
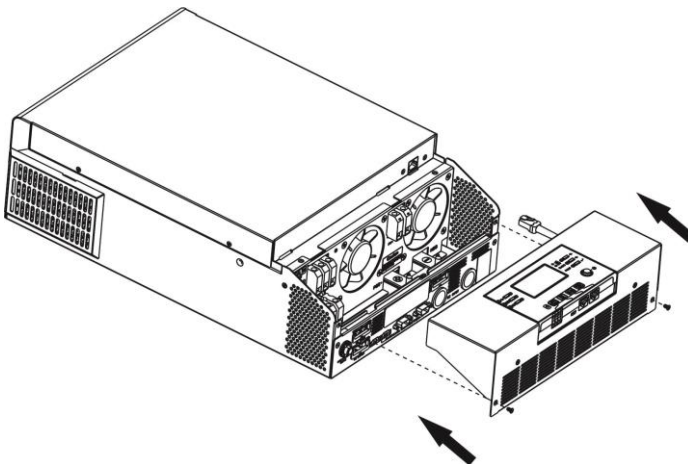**Step 3:** Remove two screws as below chart to take out cover of parallel communication.
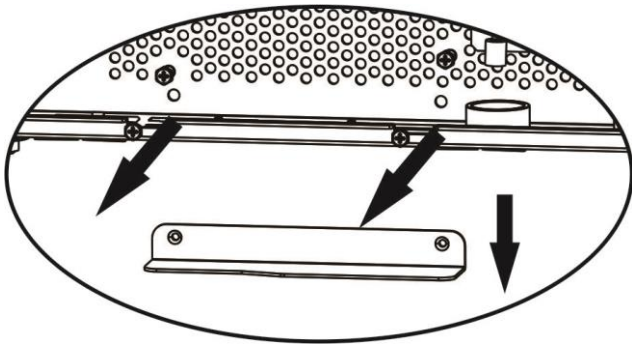
Step 4: Install new parallel board with 2 screws tightly.
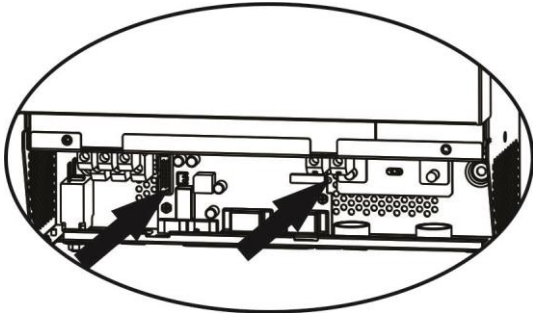
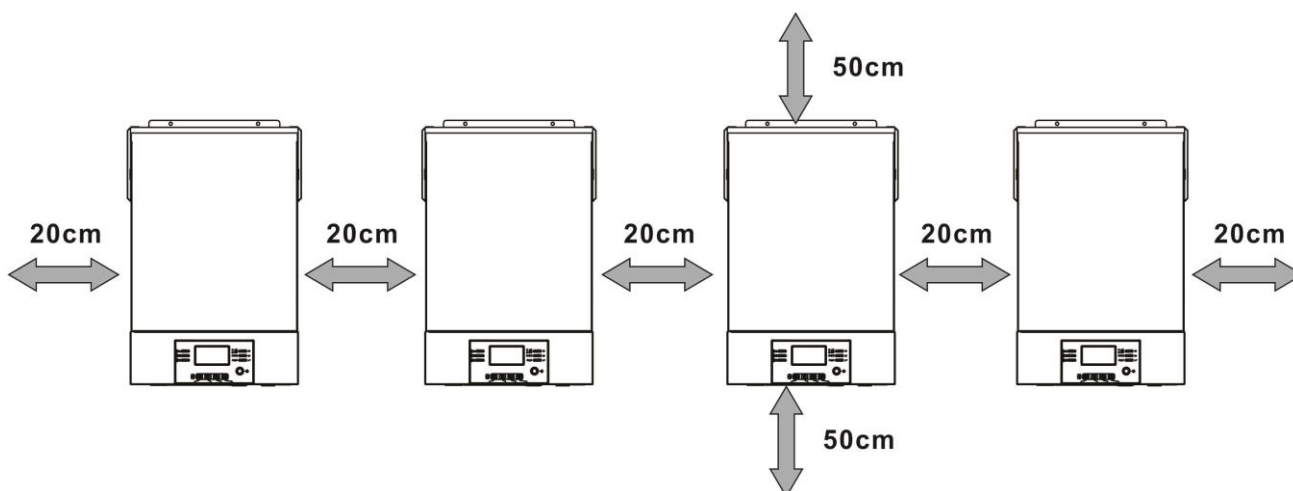**Step 6:** Connect 2-pin to original position.
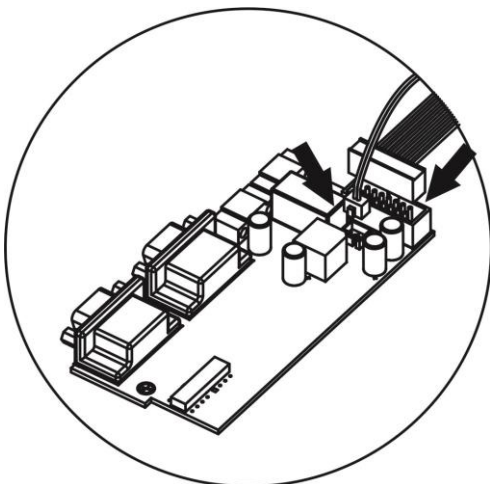
Step 7: Put communication board back to the unit.

Step 8: Put wire cover back to the unit. Now the inverter is providing parallel operation function.

4. Mounting the Unit

When installing multiple units, please follow below chart.

NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

5. Wiring Connection

NOTICE: It's requested to connect to battery for parallel operation.

The cable size of each inverter is shown as below:

Recommended battery cable and terminal size for each inverter:

Model	Wire Size	Ring Terminal			Torque value
		Cable mm²	Dimensions		
			D (mm)	L (mm)	
6KW TWIN	1*2AWG	38	6.4	33.2	2~ 3 Nm

Ring terminal:
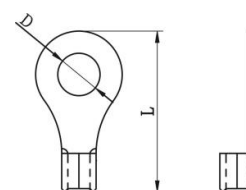
WARNING: Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

Recommended AC input and output cable size for each inverter:

Model	AWG no.	Torque
6KW TWIN	10 AWG	1.2~1.6Nm

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.
Regarding AC input and output, please also follow the same principle.

WARNING!! Make sure all output N wires of each inverter must be connected all the time. Otherwise, it will cause inverter fault in error code #72.

CAUTION!! Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input. The recommended mounted location of the breakers is shown in the figures in 5-1 and 5-2.

Recommended breaker specification of battery for each inverter:

Model	1 unit*
6KW TWIN	140A/70VDC

*If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

Recommended breaker specification of AC input with single phase:

Model	2 units	3 units	4 units	5 units	6 units	7 units	8 units	9 units
6KW TWIN	80A/ 230VAC	120A/ 230VAC	160A/ 230VAC	200A/ 230VAC	240A/ 230VAC	280A/ 230VAC	320A/ 230VAC	360A/ 230VAC

Note1: Also, you can use 50A for 6KW/6KW TWIN for only 1 unit and install one breaker at its AC input in each inverter.
Note2: Regarding three-phase system, you can use 4-pole breaker directly and the rating of the breaker should be compatible with the phase current limitation from the phase with maximum units

Recommended battery capacity

Inverter parallel numbers	2	3	4	5	6	7	8	9
Battery Capacity	400AH	600AH	800AH	1000AH	1200AH	1400AH	1600AH	1800AH

WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

5-1. Parallel Operation in Single phase

Two inverters in parallel:
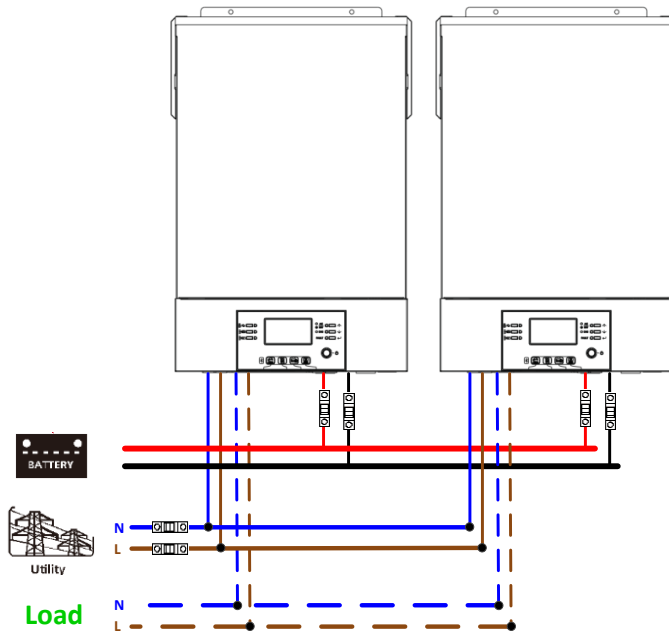
Power Connection

Communication Connection
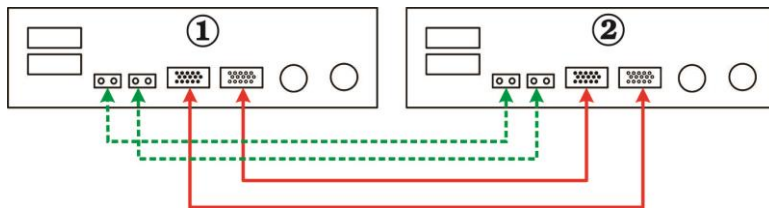
Three inverters in parallel:
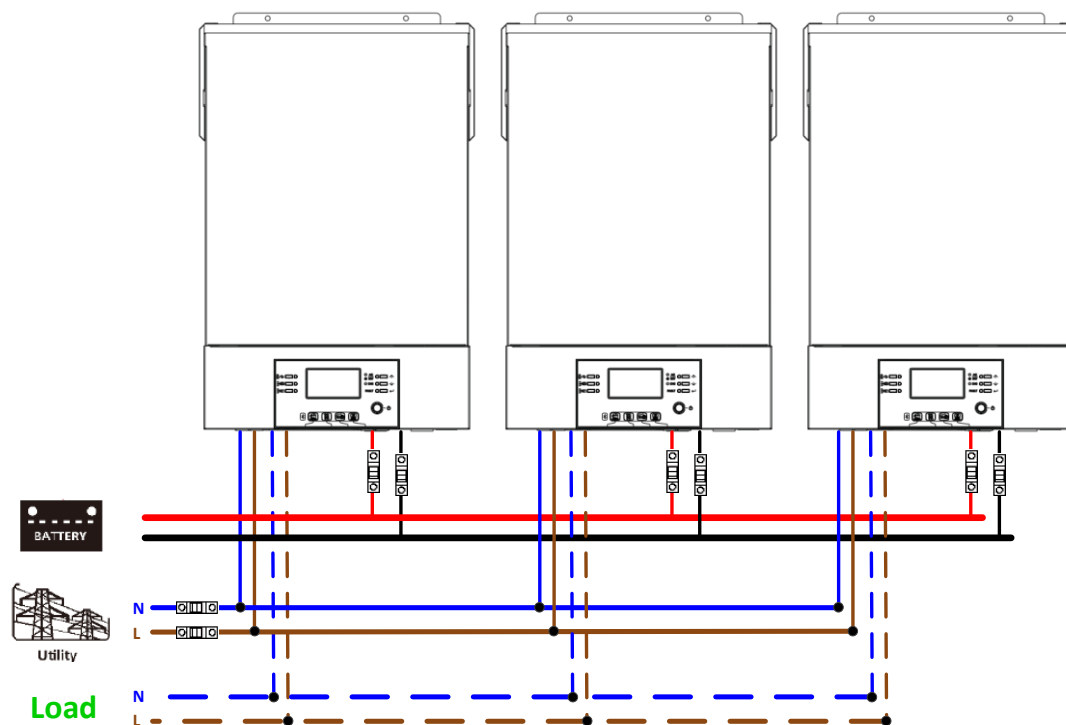
Power Connection

Communication Connection
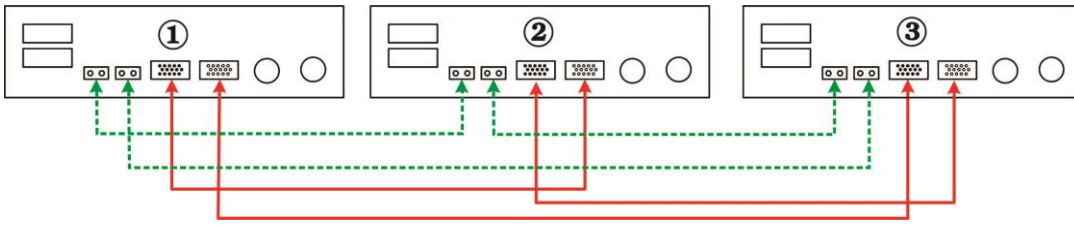
Four inverters in parallel:
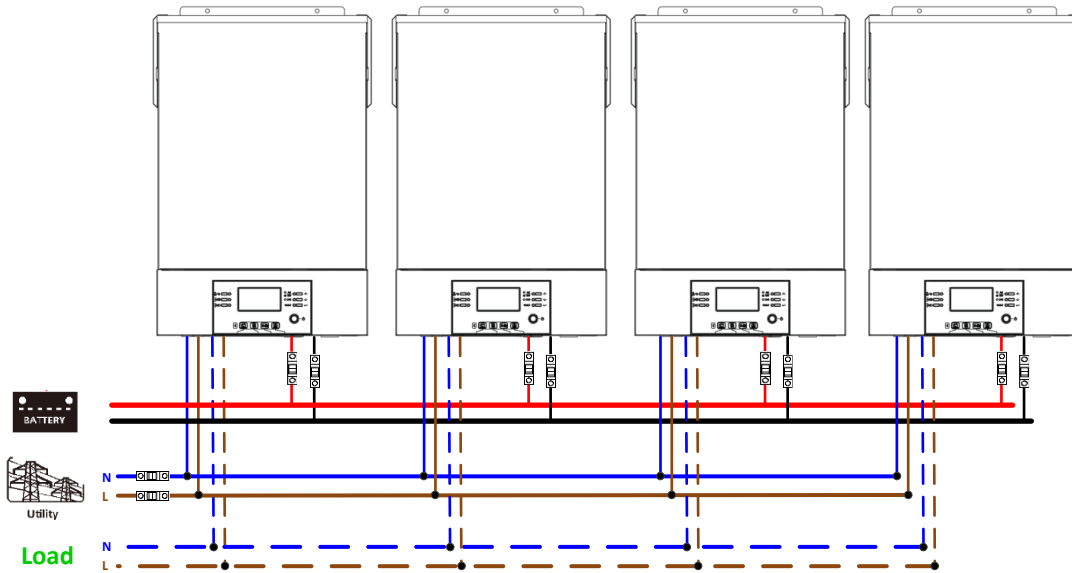
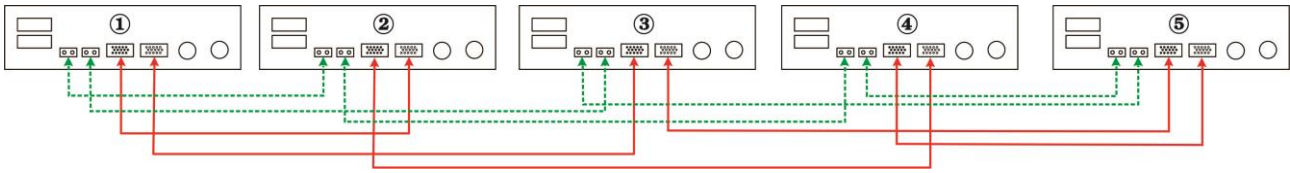**Power Connection**

Communication Connection
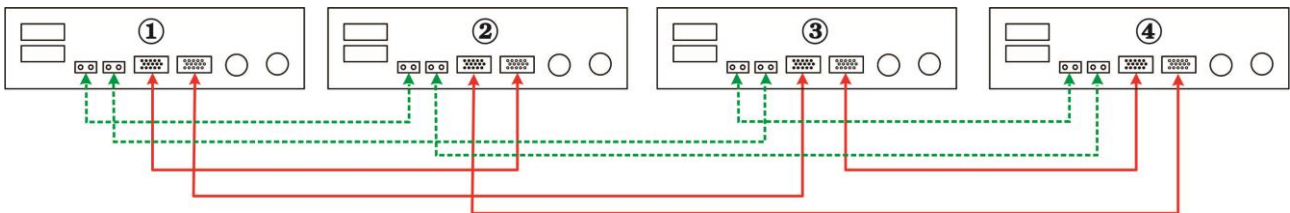
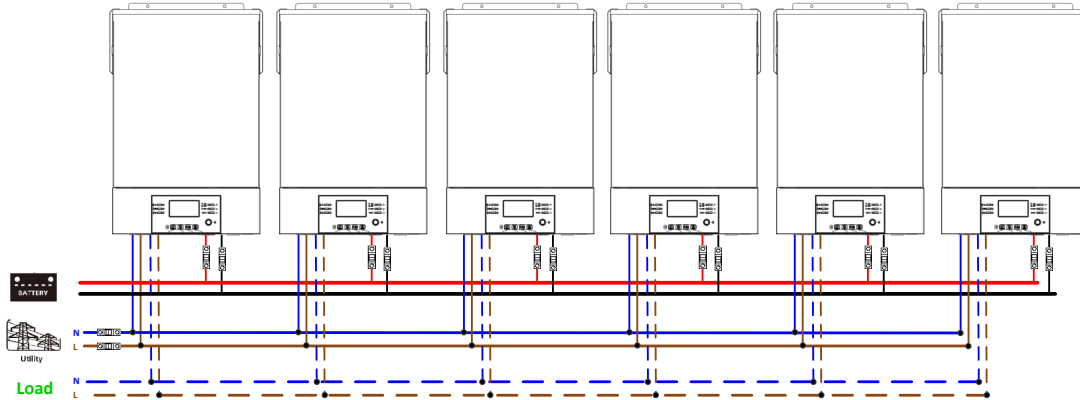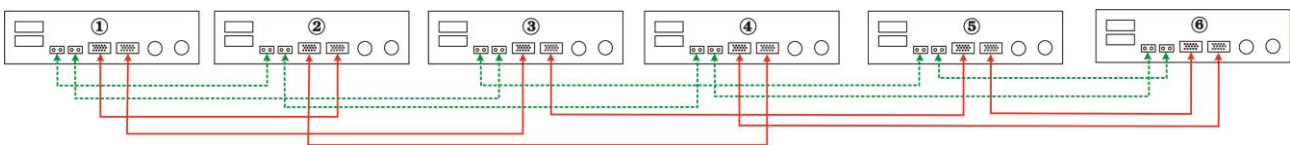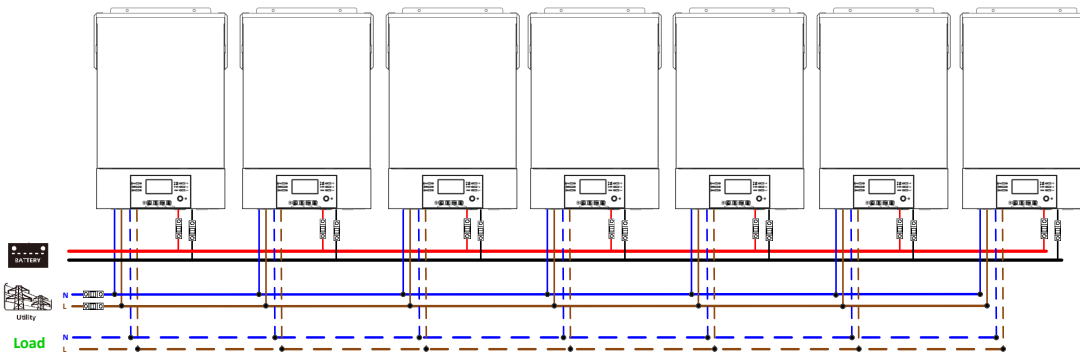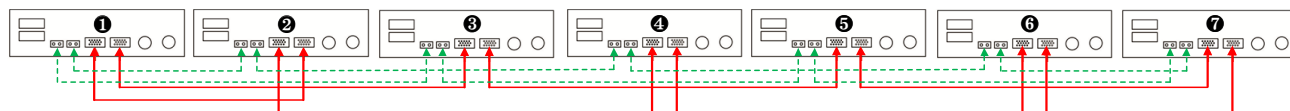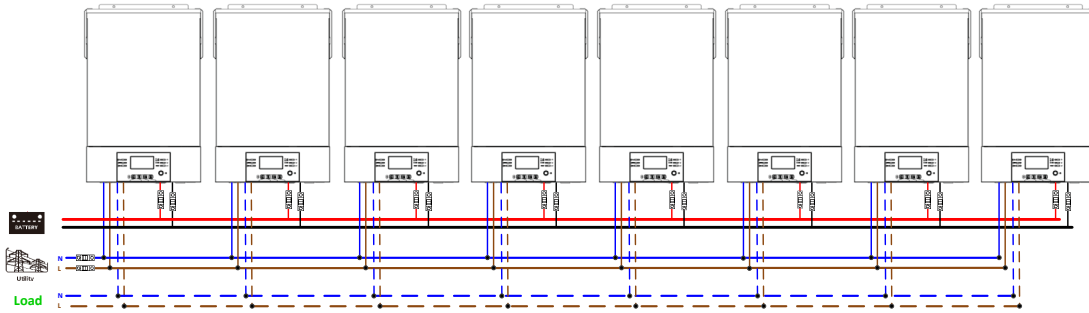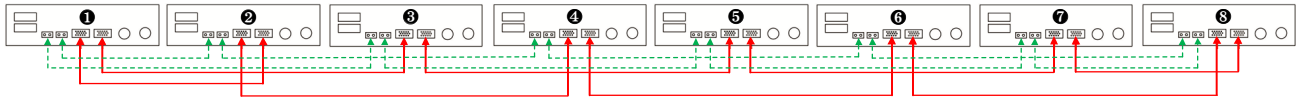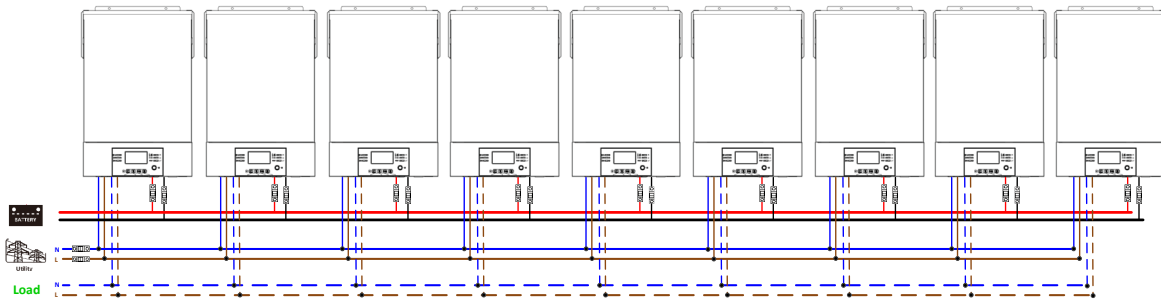Five inverters in parallel:
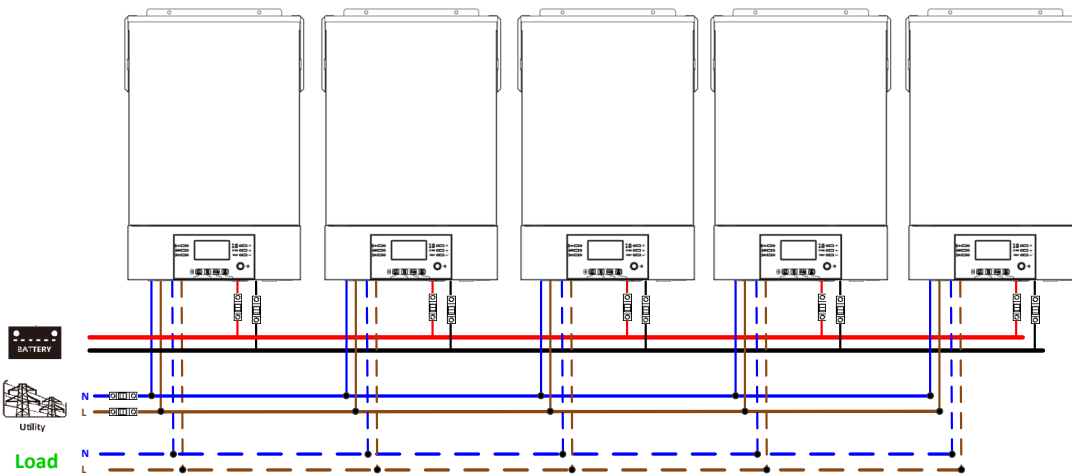
Power Connection

Communication Connection

Six inverters in parallel:

Power Connection

Communication Connection

Seven to nine inverters in parallel:

Power Connection

Communication Connection
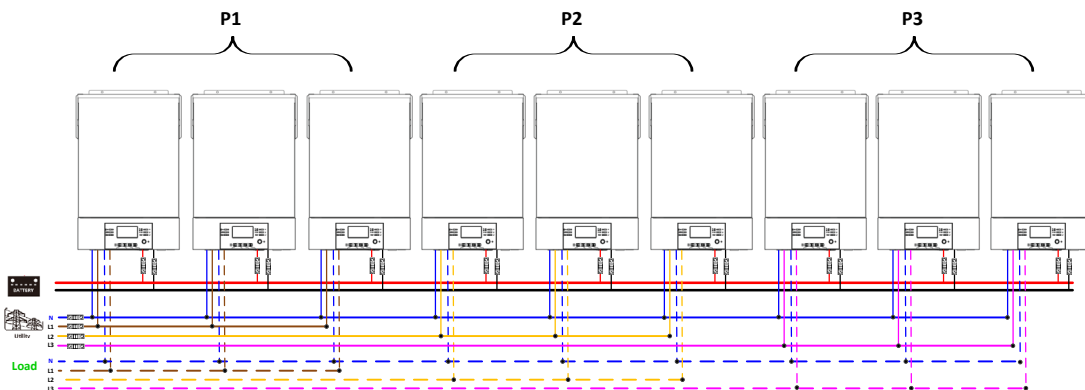
Eight to nine inverters in parallel:

Power Connection

Communication Connection

Nine to nine inverters in parallel:

Power Connection

Communication Connection
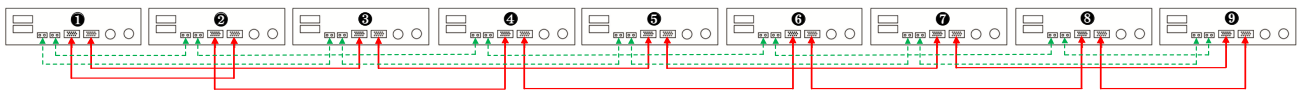
5-2. Support 3-phase equipment
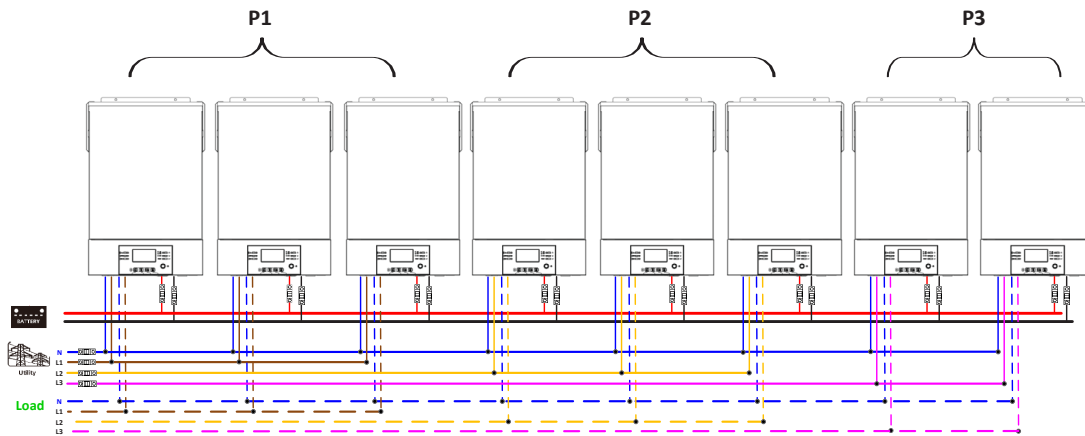
Three inverters in each phase:
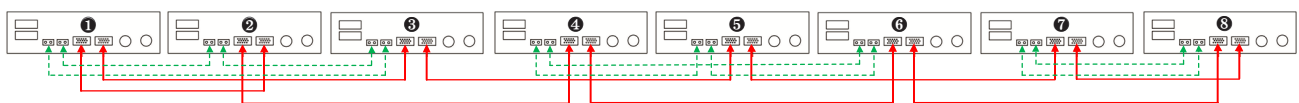
Power Connection

Communication Connection
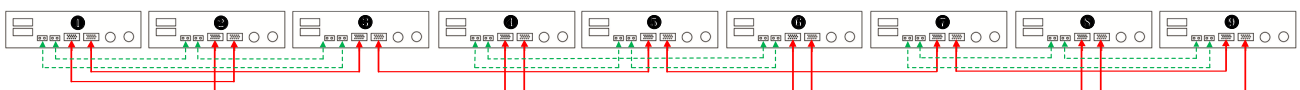
Three inverters in one phase, three inverters in second phase and two inverter for the third phase:
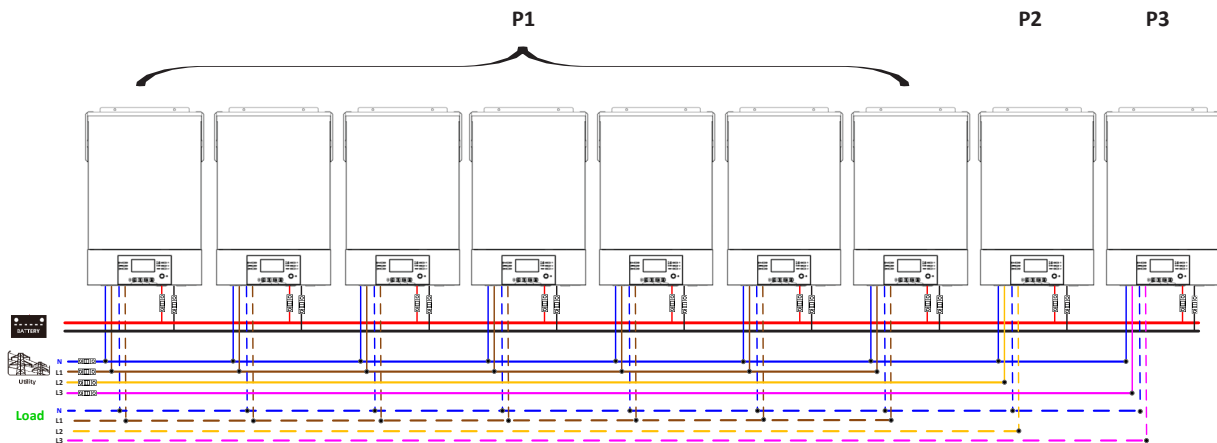
Power Connection

Communication Connection

Seven inverters in one phase and one inverter for the other two phases:
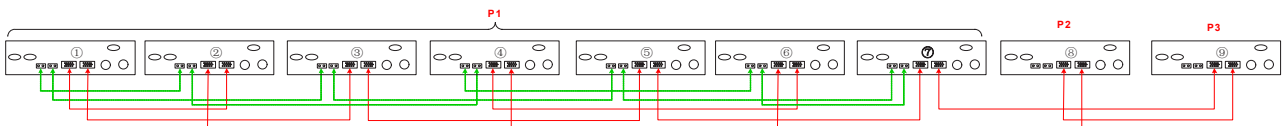
Power Connection

Note: It's up to customer's demand to pick 7 inverters on any phase.
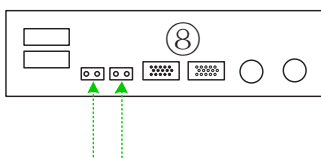
P1: L1-phase, P2: L2-phase, P3: L3-phase.
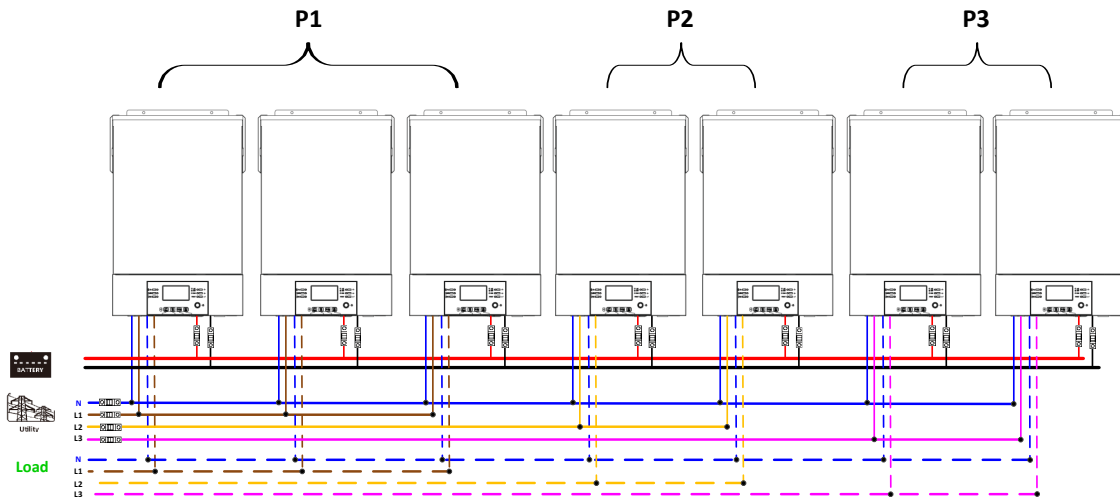
Communication Connection

Note: If there is only one unit in one phase, this unit doesn't need to connect the current sharing cable.
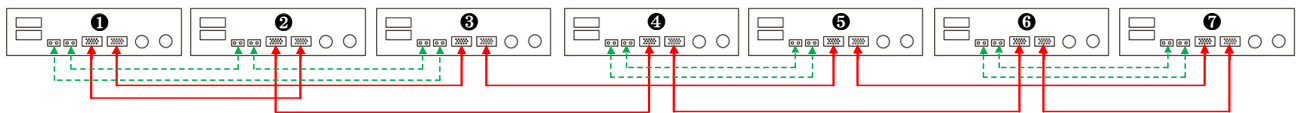
Or you connect it like as below:

Three inverters in one phase, two inverters in second phase and two inverters for the third phase:
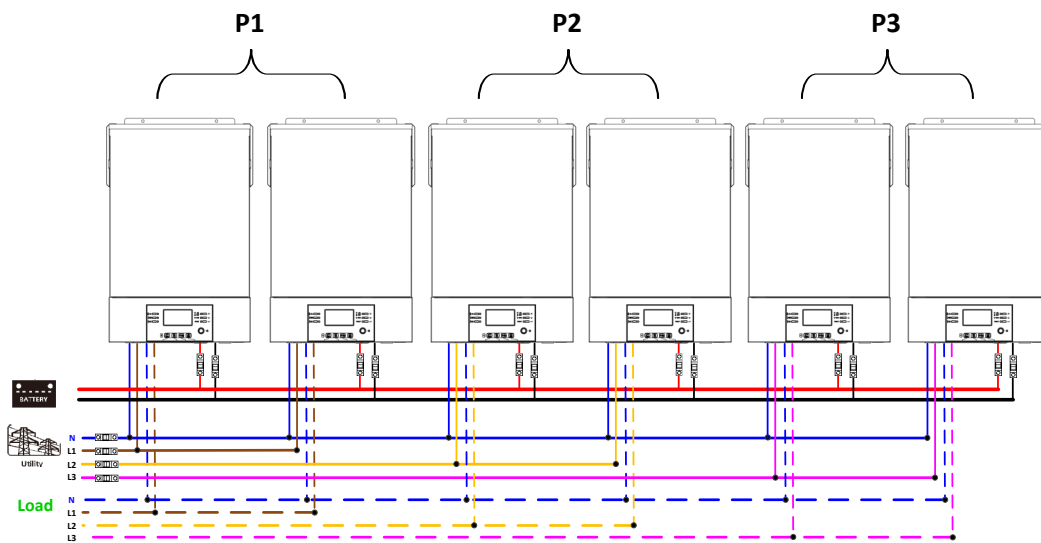
Power Connection
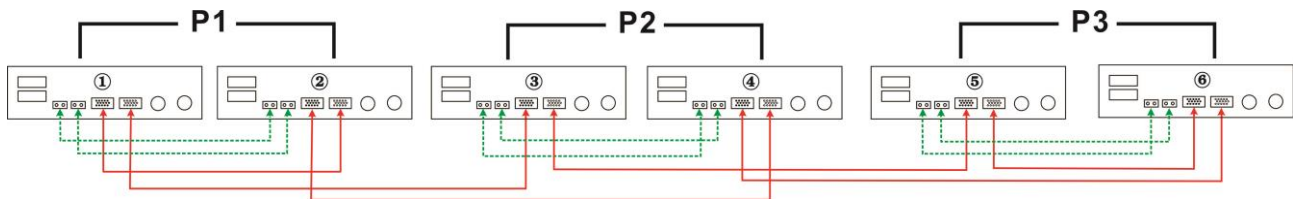

Communication Connection

Two inverters in each phase:
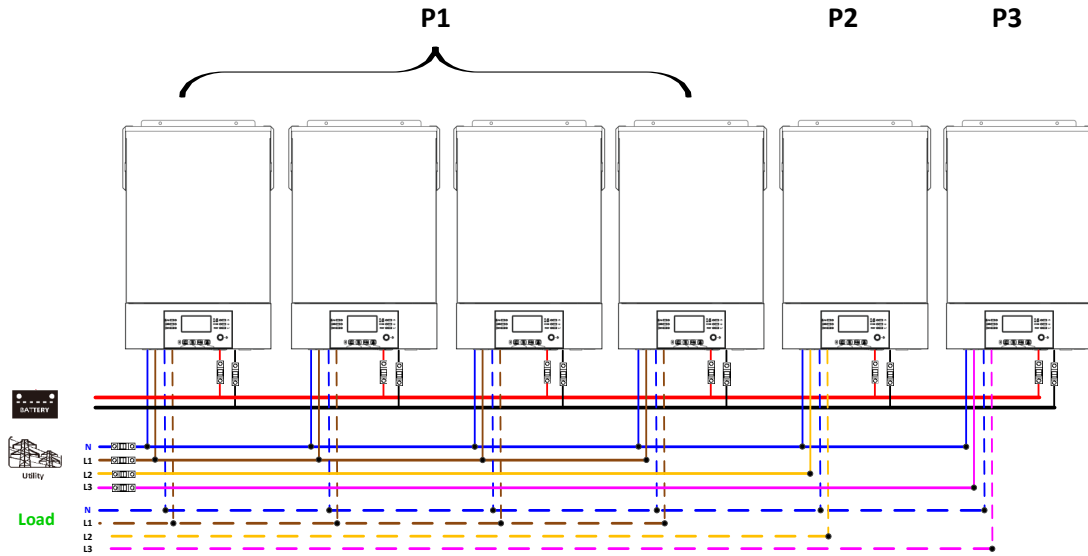
Power Connection

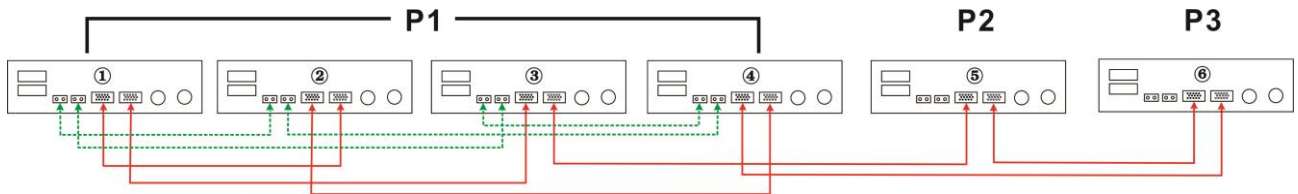**Communication Connection**

Four inverters in one phase and one inverter for the other two phases:

Power Connection

Communication Connection

Three inverters in one phase, two inverters in second phase and one inverter for the third phase:
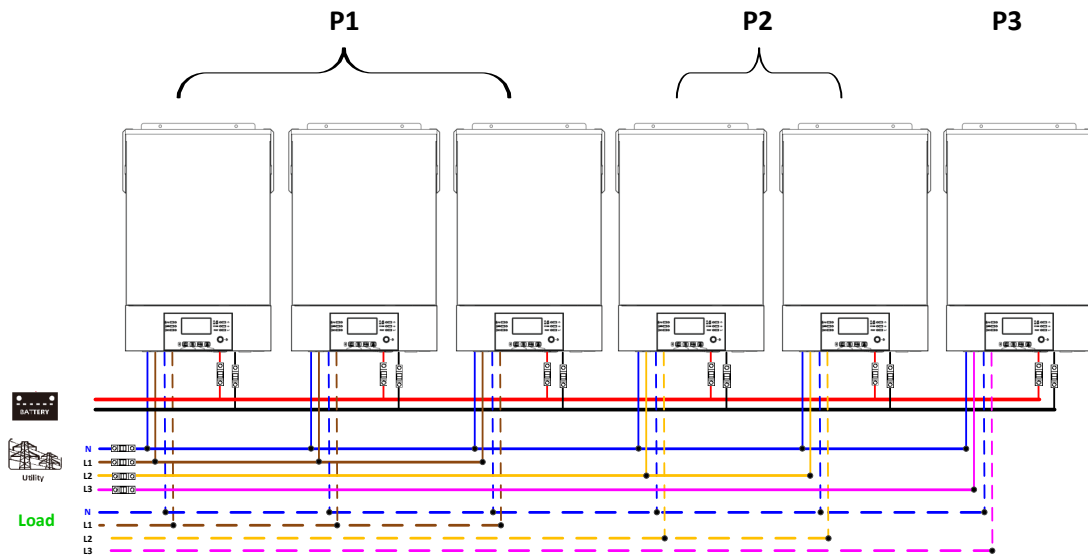
Power Connection

Communication Connection

Three inverters in one phase and only one inverter for the remaining two phases:

Power Connection

Communication Connection
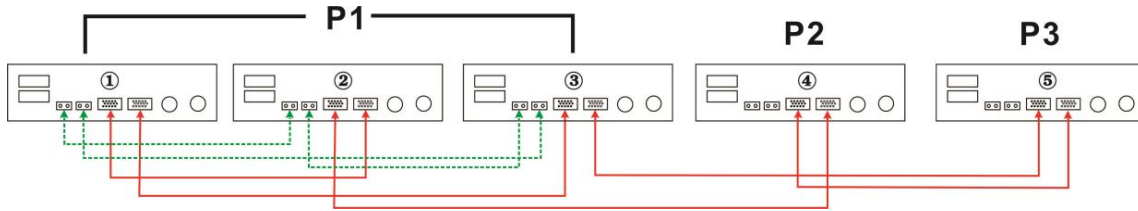
Two inverters in two phases and only one inverter for the remaining phase:

Power Connection
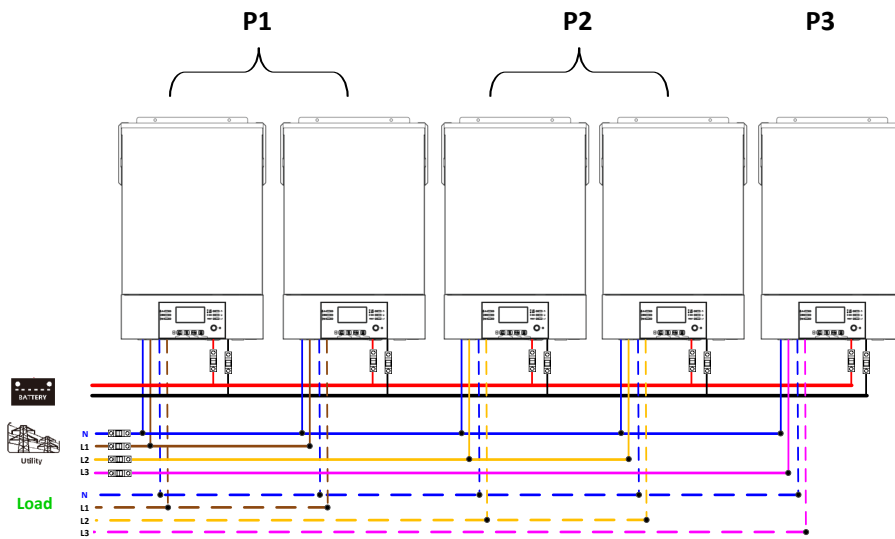
Communication Connection
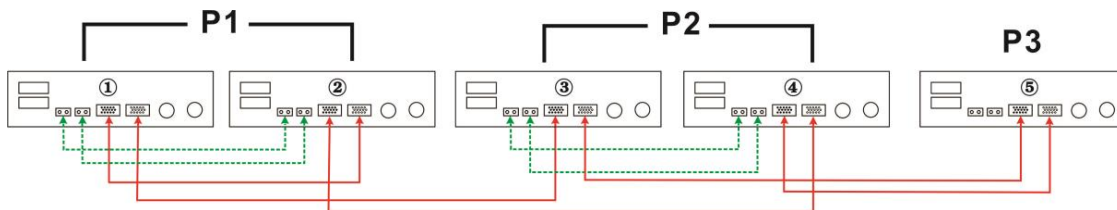
Two inverters in one phase and only one inverter for the remaining phases:
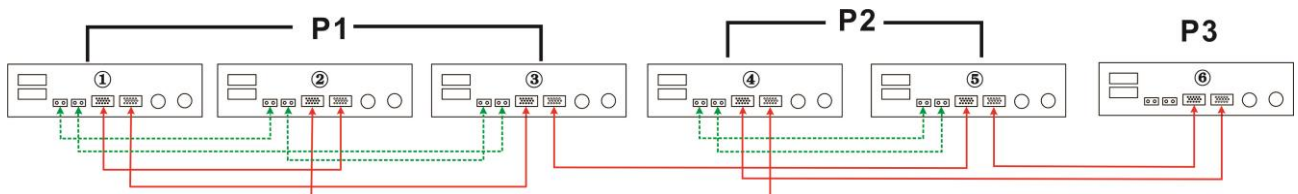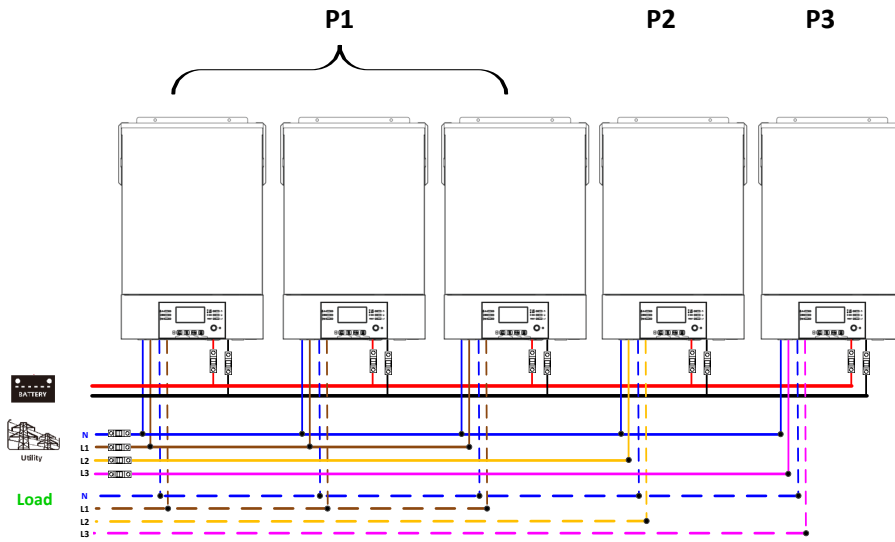
Power Connection
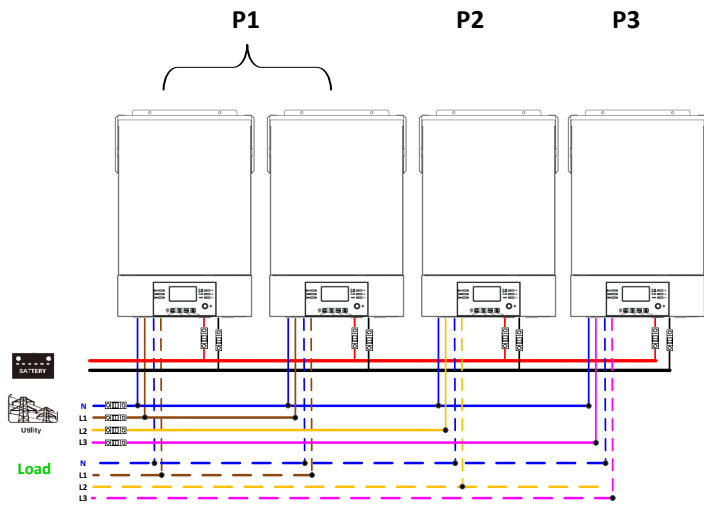
Communication Connection
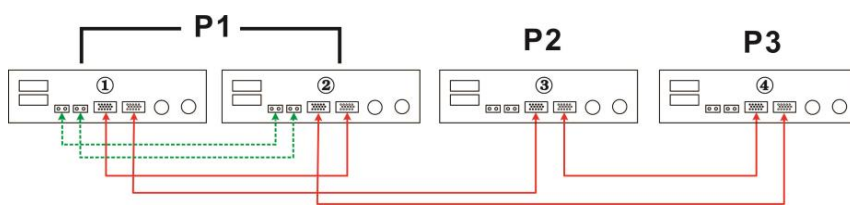
One inverter in each phase:

Power Connection

Communication Connection

WARNING: Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

6. PV Connection

Please refer to user manual of single unit for PV Connection.

CAUTION: Each inverter should connect to PV modules separately.

7. LCD Setting and Display

Setting Program:

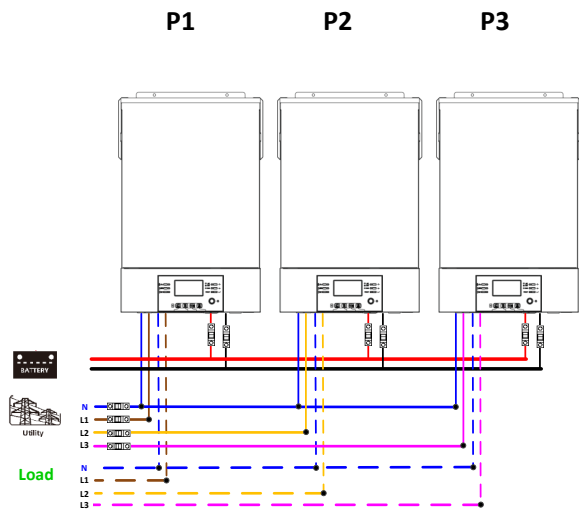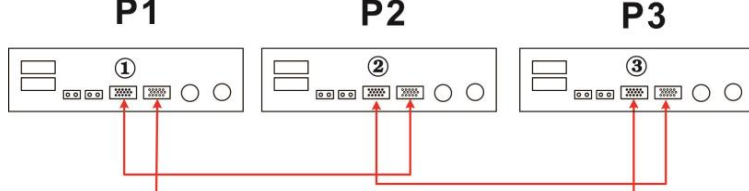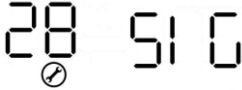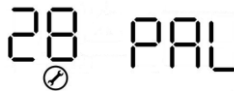| Program	Description	Selectable option	
28	AC output mode *This setting is only available when the inverter is in standby mode (Switch off).	Single: `28 SIG`	When the units are used in parallel with single phase, please select "PAL" in program 28.
		Parallel: `28 PAL`	It is required to have at least 3 inverters or maximum 6 inverters to support three-phase equipment. It's required to have at least one inverter in each phase or it's up to four inverters in one phase. Please refers to 5-2 for detailed information.
		L1 phase: `28 3P1`	Please select "3P1" in program 28 for the inverters connected to L1 phase, "3P2" in program 28 for the inverters connected to L2 phase and "3P3" in program 28 for the inverters connected to L3 phase.
		L2 phase: `28 3P2`	Be sure to connect share current cable to units which are on the same phase. Do NOT connect share current cable between units on different phases.
		L3 phase: `28 3P3`	Besides, power saving function will be automatically disabled.

Fault code display:

Fault Code	Fault Event	Icon on
60	Power feedback protection	`60 ERROR`
71	Firmware version inconsistent	`71 ERROR`
72	Current sharing fault	`72 ERROR`
80	CAN fault	`80 ERROR`
81	Host loss	`81 ERROR`
82	Synchronization loss	`82 ERROR`
83	Battery voltage detected different	`83 ERROR`
84	AC input voltage and frequency detected different	`84 ERROR`
85	AC output current unbalance	`85 ERROR`
86	AC output mode setting is different	`86 ERROR`

8. Commissioning

Parallel in single phase

Step 1: Check the following requirements before commissioning:
- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on each unit and set "PAL" in LCD setting program 28 of each unit. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on each unit.

LCD display in Master unit	LCD display in Slave unit
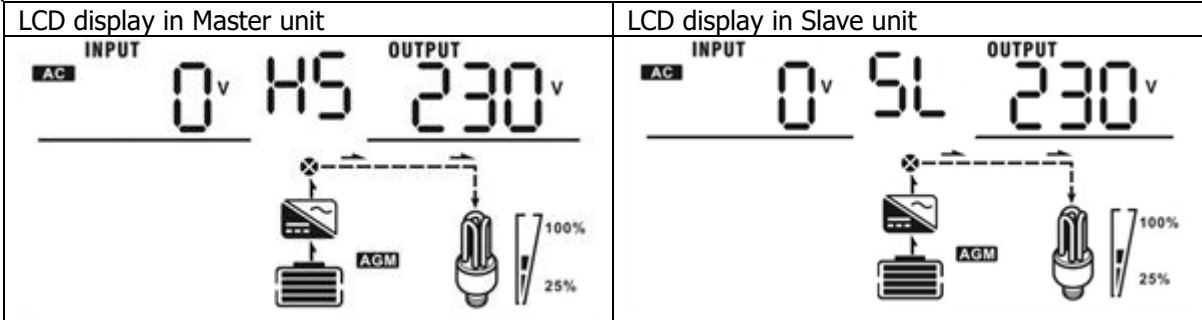
NOTE: Master and slave units are randomly defined. Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. If not, it will display fault 82 in following-order inverters. However, these inverters will automatically restart. If detecting AC connection, they will work normally.

LCD display in Master unit	LCD display in Slave unit
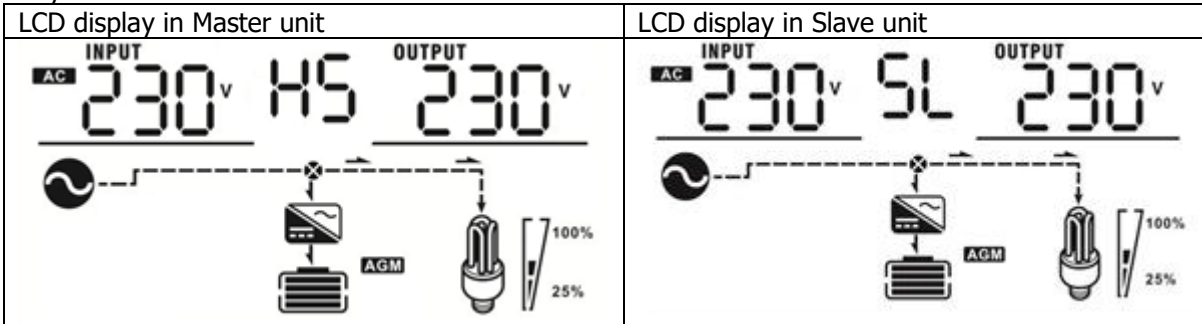
Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Support three-phase equipment

Step 1: Check the following requirements before commissioning:
- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on all units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on all units sequentially.

LCD display in L1-phase unit	LCD display in L2-phase unit	LCD display in L3-phase unit
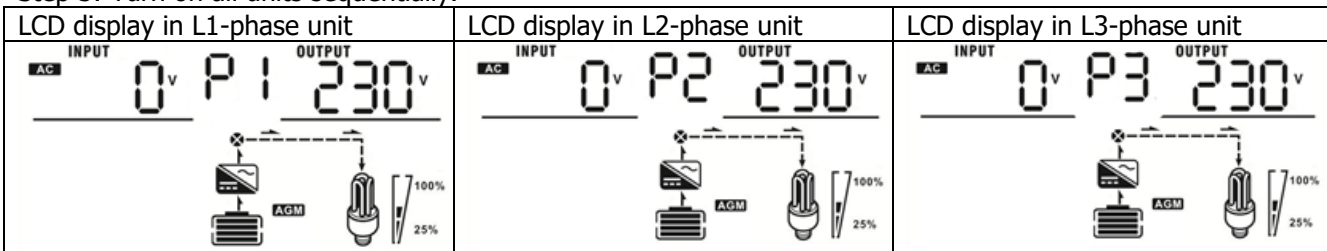
Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon ⟳ will flash and they will not work in line mode.

LCD display in L1-phase unit	LCD display in L2-phase unit	LCD display in L3-phase unit

Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.
Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.
Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

9. Trouble shooting

Situation		Solution
Fault Code	Fault Event Description	
60	Current feedback into the inverter is detected.	1. Restart the inverter. 2. Check if L/N cables are not connected reversely in all inverters. 3. For parallel system in single phase, make sure the sharing are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. 4. If the problem remains, please contact your installer.
71	The firmware version of each inverter is not the same.	1. Update all inverter firmware to the same version. 2. Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your instraller to provide the firmware to update. 3. After updating, if the problem still remains, please contact your installer.
72	The output current of each inverter is different.	1. Check if sharing cables are connected well and restart the inverter. 2. If the problem remains, please contact your installer.
80	CAN data loss	1. Check if communication cables are connected well and restart the inverter. 2. If the problem remains, please contact your installer.
81	Host data loss	
82	Synchronization data loss	
83	The battery voltage of each inverter is not the same.	1. Make sure all inverters share same groups of batteries together. 2. Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter. 3. If the problem still remains, please contact your installer.
84	AC input voltage and frequency are detected different.	1. Check the utility wiring conncetion and restart the inverter. 2. Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all breakers can be turned on AC input at same time. 3. If the problem remains, please contact your installer.
85	AC output current unbalance	1. Restart the inverter. 2. Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type. 3. If the problem remains, please contact your installer.
86	AC output mode setting is different.	1. Switch off the inverter and check LCD setting #28. 2. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on #28. For supporting three-phase system, make sure no "PAL" is set on #28. 3. If the problem remains, please contact your installer.

# Appendix II: BMS Communication Installation

1. Introduction

If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

2. Pin Assignment for BMS Communication Port

	Definition
PIN 1	RS232TX
PIN 2	RS232RX
PIN 3	RS485B
PIN 4	NC
PIN 5	RS485A
PIN 6	CANH
PIN 7	CANL
PIN 8	GND
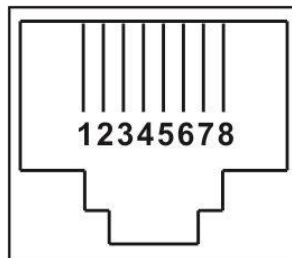
3. Lithium Battery Communication Configuration

PYLONTECH
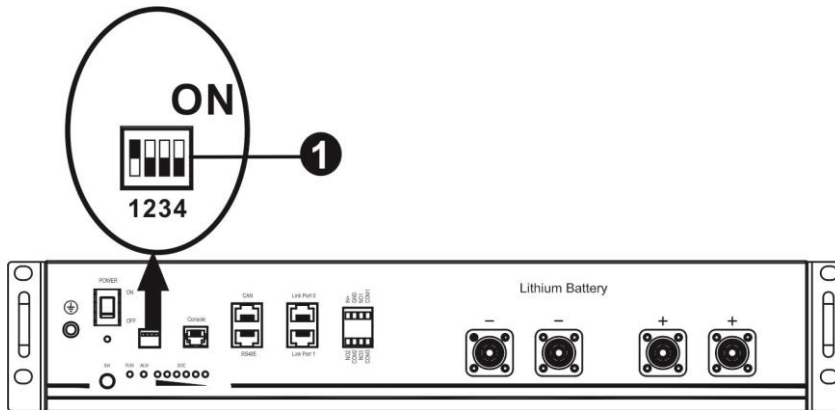
Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.
Dip 2, 3 and 4 are to set up battery group address.
Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

NOTE: "1" is upper position and "0" is bottom position.

| Dip 1	Dip 2	Dip 3	Dip 4	Group address
1: RS485 baud rate=9600 **Restart to take effect**	0	0	0	Single group only. It's necessary to set up master battery with this setting and slave batteries are unrestricted.
	1	0	0	Multiple group condition. It's necessary to set up master battery on the first group with this setting and slave batteries are unrestricted.
	0	1	0	Multiple group condition. It's necessary to set up master battery on the second group with this setting and slave batteries are unrestricted.
	1	1	0	Multiple group condition. It's necessary to set up master battery on the third group with this setting and slave batteries are unrestricted.
	0	0	1	Multiple group condition. It's necessary to set up master battery on the forth group with this setting and slave batteries are unrestricted.
	1	0	1	Multiple group condition. It's necessary to set up master battery on the fifth group with this setting and slave batteries are unrestricted.

NOTE: The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

4. Installation and Operation

PYLONTECH

After configuration, please install LCD panel with inverter and Lithium battery with the following steps.
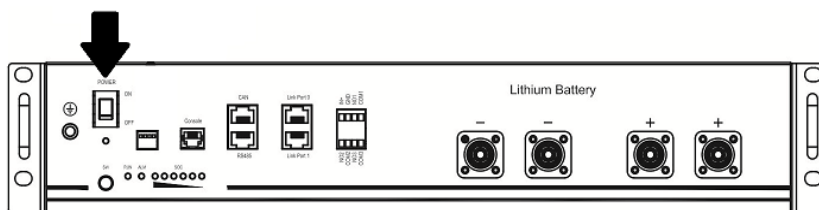
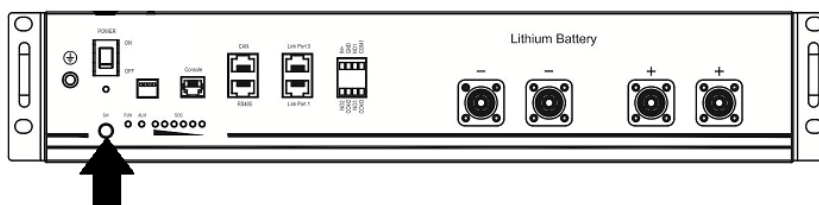Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.
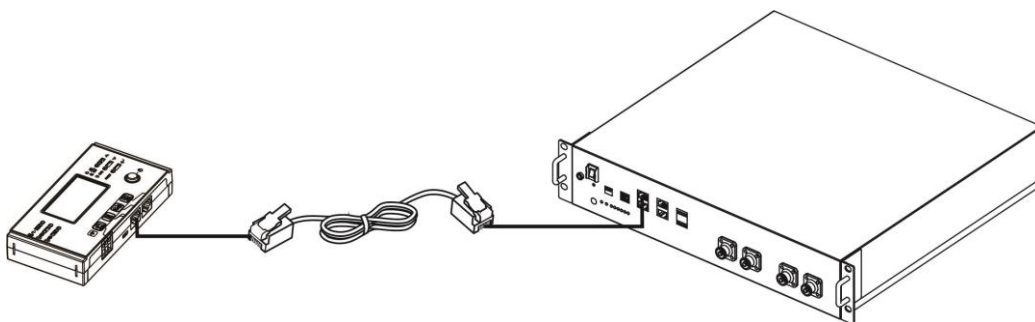
Note for parallel system:
1. Only support common battery installation.
2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "PYL" in LCD program 5. Others should be "USE".
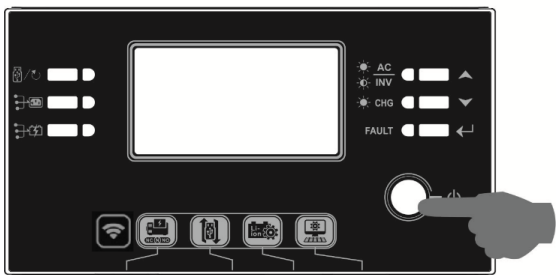
Step 2. Switch on Lithium battery.

Step 3. Press more than three seconds to start Lithium battery, power output ready.
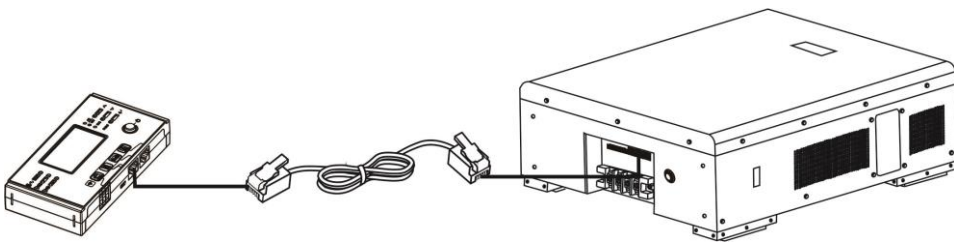
Step 4. Turn on the inverter.

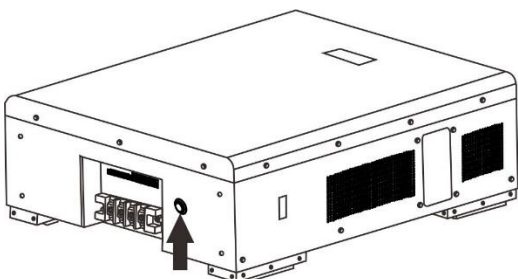Step 5. Be sure to select battery type as "PYL" in LCD program 14.

WECO

Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.

Note for parallel system:

1. Only support common battery installation.
2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "WEC" in LCD program 5. Others should be "USE".

Step 2. Switch on Lithium battery.

Step 3. Turn on the inverter.

Step 4. Be sure to select battery type as "WEC" in LCD program 14.

SOLTARO

Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.
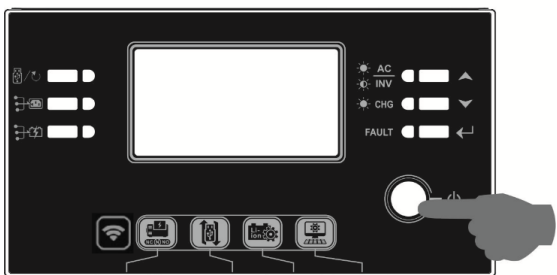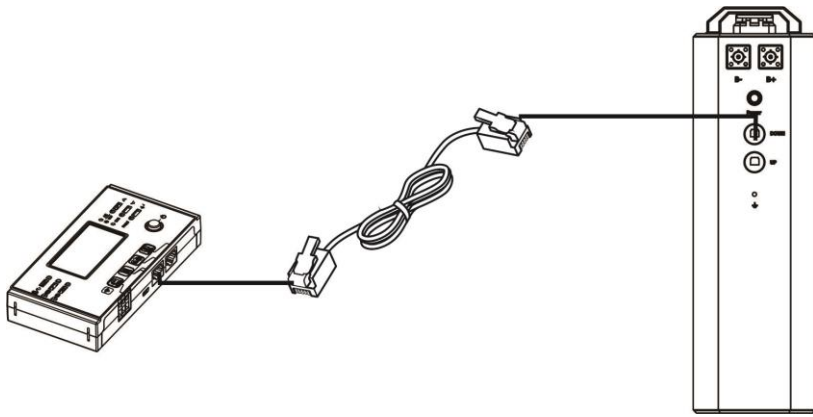
Note for parallel system:
1. Only support common battery installation.
2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "SOL" in LCD program 5. Others should be "USE".

Step 2. Open DC isolator and switch on Lithium battery.

Step 3. Turn on the inverter.

Step 4. Be sure to select battery type as "SOL" in LCD program 14.

4. LCD Display Information
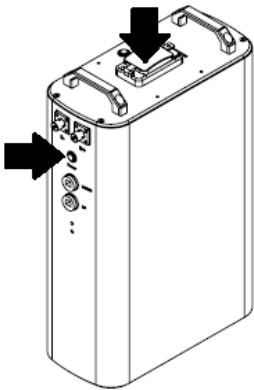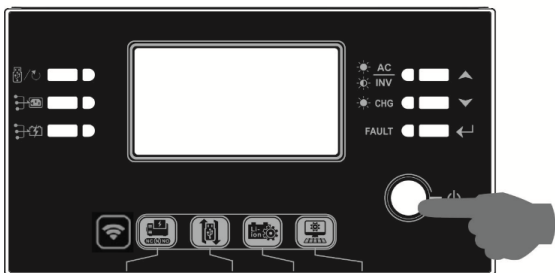
Press "UP" or "DOWN" key to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as below screen.

Selectable information	LCD display
Battery pack numbers & Battery group numbers	Battery pack numbers = 3, battery group numbers = 1

5. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description
	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery.
	Communication lost (only available when the battery type is setting as "Pylontech Battery" or "WECO Battery" or "Soltaro Battery") ● After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. ● Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately.
	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.
	If battery status must to charge after the communication between the inverter and battery is successful, it will show code 70 to charge battery.
	If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharge battery.

Appendix III: The Wi-Fi Operation Guide in Remote Panel

1. Introduction

Wi-Fi module can enable wireless communication between off-grid inverters and monitoring platform. Users have complete and remote monitoring and controlling experience for inverters when combining Wi-Fi module with SolarPower APP, available for both iOS and Android based device. All data loggers and parameters are saved in iCloud.

The major functions of this APP:

- Delivers device status during normal operation.
- Allows to configure device setting after installation.
- Notifies users when a warning or alarm occurs.
- Allows users to query inverter history data.

2. SolarPower App

2-1. Download and install APP

> **Operating system requirement for your smart phone:**
> 🍎 iOS system supports iOS 9.0 and above
> 🤖 Android system supports Android 5.0 and above

Please scan the following QR code with your smart phone and download SolarPower App.

Android   iOS system
system

Or you may find "SolarPower" app from the Apple® Store or "SolarPower Wi-Fi" in Google® Play Store.


2-2. Initial Setup

Step 1: Registration at first time

After the installation, please tap the shortcut icon to access this APP on your mobile screen. In the screen, tap "Register" to access "User Registration" page. Fill in all required information and scan the remote box PN by tapping icon. Or you can simply enter PN directly. Then, tap "Register" button.
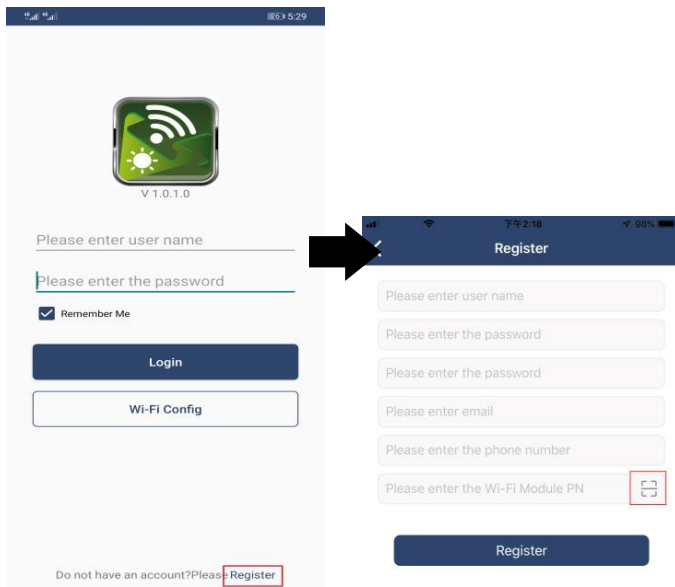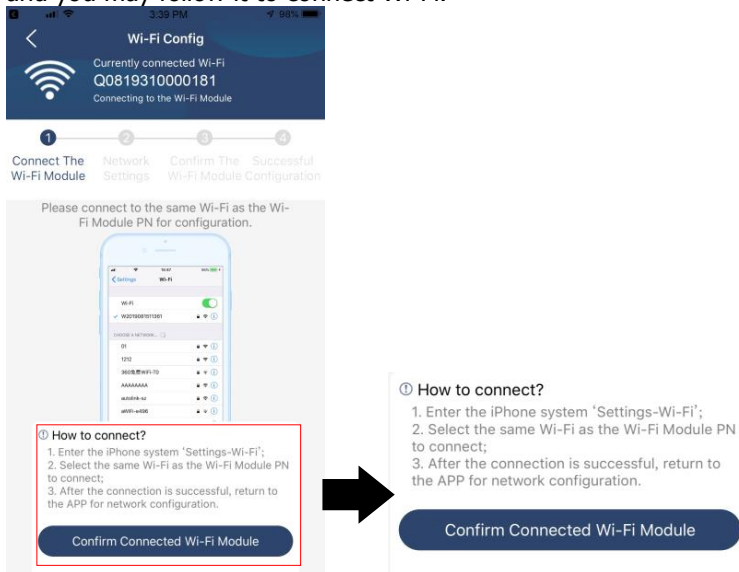
Then, a "Registration success" window will pop up. Tap "Go now" to continue setting local Wi-Fi network connection.
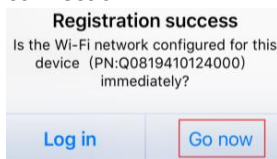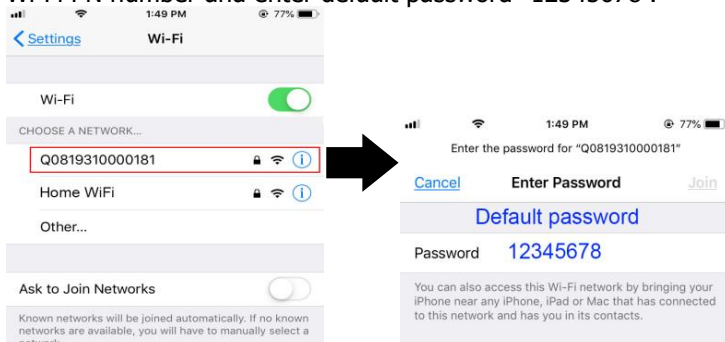

Step 2: Local Wi-Fi Module Configuration

Now, you are in "Wi-Fi Config" page. There are detailed setup procedure listed in "How to connect?" section and you may follow it to connect Wi-Fi.


Enter the "Settings→Wi-Fi" and select connected Wi-Fi name. The connected Wi-Fi name is the same to your Wi-Fi PN number and enter default password "12345678".
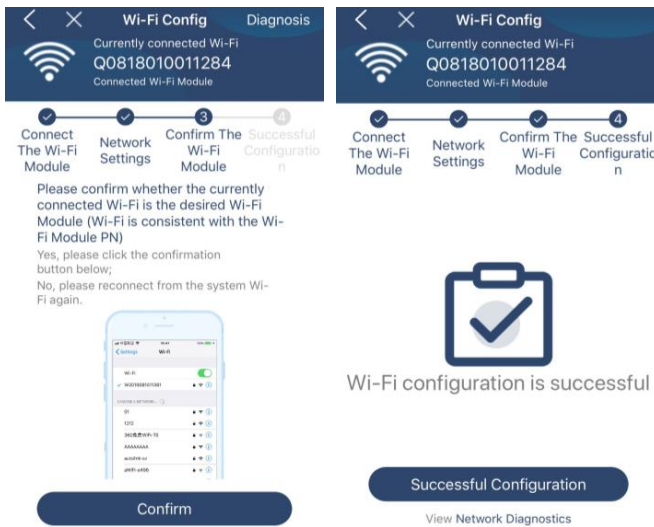

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Then, return to SolarPower APP and tap " Confirm Connected Wi-Fi Module " button when Wi-Fi module is connected successfully.
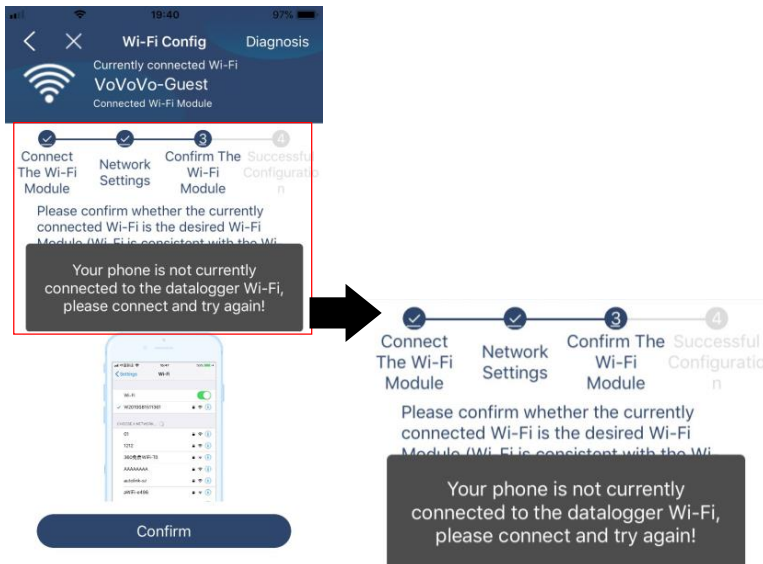
Step 3: Wi-Fi Network settings

Tap   icon to select your local Wi-Fi router name (to access the internet) and enter password.
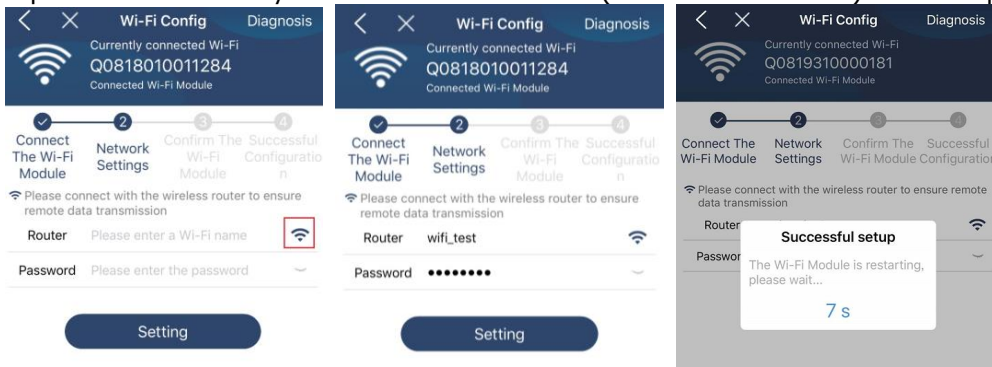
Step 4: Tap "Confirm" to complete the Wi-Fi configuration between the Wi-Fi module and the Internet.


If the connection fails, please repeat Step 2 and 3.


Diagnose Function

If the module is not monitoring properly, please tap " Diagnosis " on the top right corner of the screen for further details. It will show repair suggestion. Please follow it to fix the problem. Then, repeat the steps in the chapter 2.2 to re-set network setting. After all setting, tap "Rediagnosis" to re-connect again.
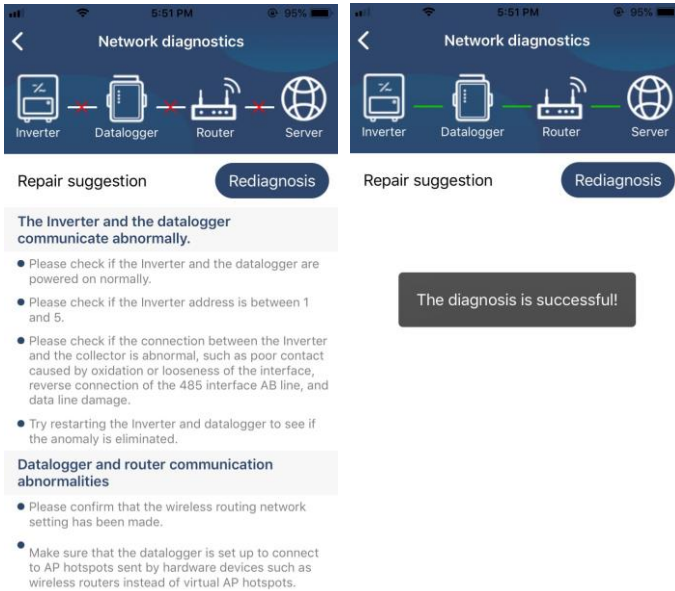
2-3. Login and APP Main Function

After finishing the registration and local Wi-Fi configuration, enter registered name and password to login.
Note: Tick "Remember Me" for your login convenience afterwards.
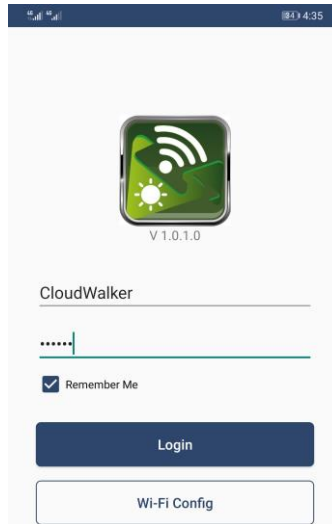
Overview

After login is successfully, you can access "Overview" page to have overview of your monitoring devices, including overall operation situation and Energy information for Current power and Today power as below diagram.

Devices

Tap the ⊞ icon (located on the bottom) to enter Device List page. You can review all devices here by adding or deleting Wi-Fi Module in this page.
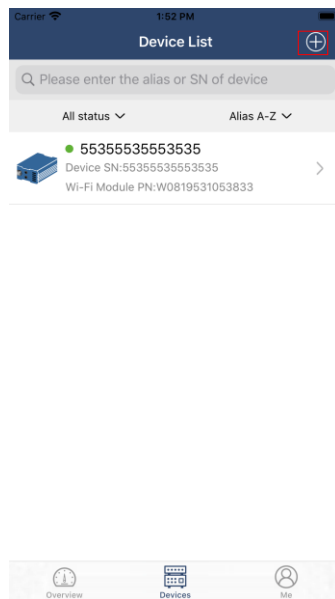
Add device   Delete device

Tap ⊕ icon on the top right corner and manually enter part number to add device. This part number label is pasted on the bottom of remote LCD panel. After entering part number, tap "Confirm" to add this device in the Device list.
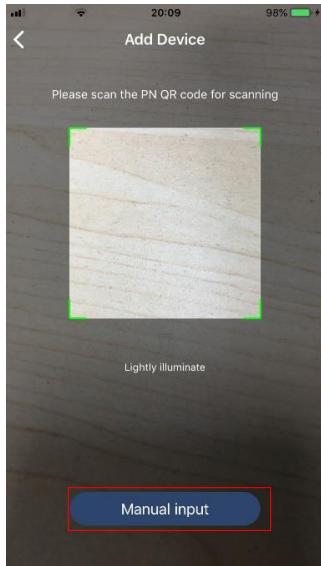
Part number label is pasted on the bottom of remote LCD panel.
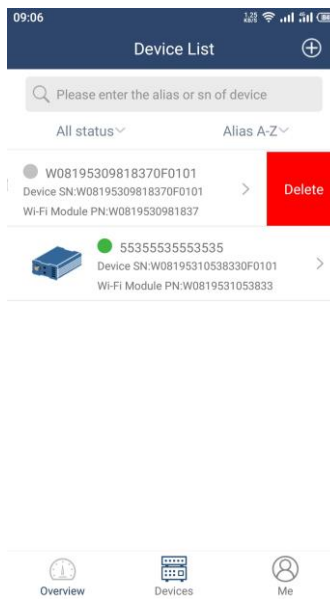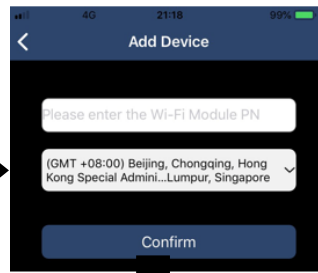

For more information about Device List, please refer to the section 2.4.

ME

In ME page, users can modify "My information", including【User's Photo】,【Account security】, 【Modify password】,【Clear cache】,and【Log-out】, shown as below diagrams.
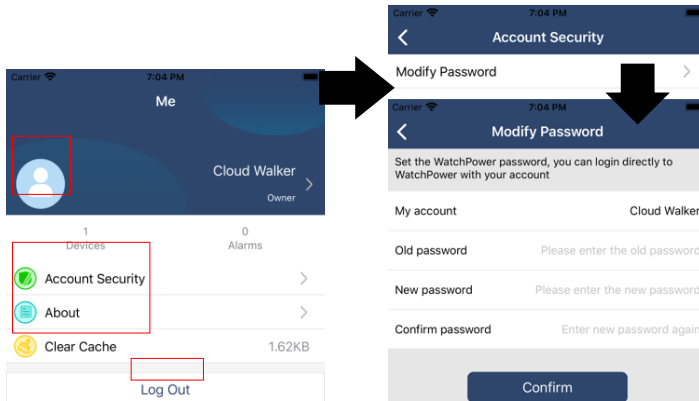
2-4. Device List

In Device List page, you can pull down to refresh the device information and then tap any device you want to check up for its real-time status and related information as well as to change parameter settings. Please refer to the parameter setting list.

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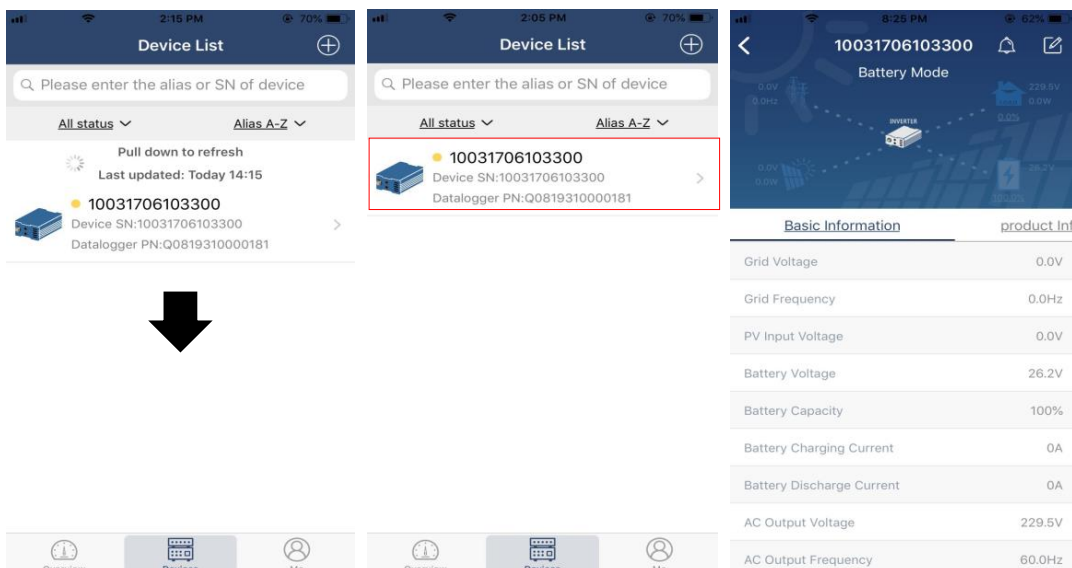
Device Mode

On the top of screen, there is a dynamic power flow chart to show live operation. It contains five icons to present PV power, inverter, load, utility and battery. Based on your inverter model status, there will be 【Standby Mode】,【Line Mode】,【Battery Mode】.

【Standby Mode】 Inverter will not power the load until "ON" switch is pressed. Qualified utility or PV source can charge battery in standby mode.

【Line Mode】 Inverter will power the load from the utility with or without PV charging. Qualified utility or PV source can charge battery.

【Battery Mode】 Inverter will power the load from the batter with or without PV charging. Only PV source can charge battery.
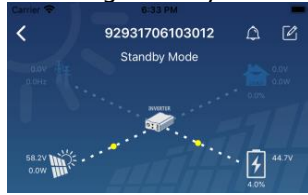

Device Alarm and Name Modification

In this page, tap the icon on the top right corner to enter the device alarm page. Then, you can review alarm history and detailed information. Tap the icon on the top right corner, a blank input box will pop out. Then, you can edit the name for your device and tap "Confirm" to complete name modification.

Device Information Data

Users can check up 【Basic Information】,【Product Information】,【Rated information】,【History】, and 【Wi-Fi Module Information】 by swiping left.
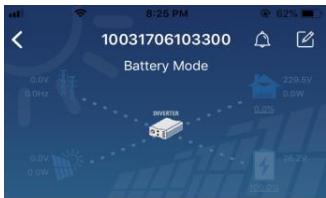
Swipe left
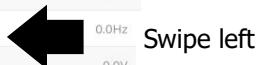
【Basic Information】displays basic information of the inverter, including AC voltage, AC frequency, PV input voltage, Battery voltage, Battery capacity, Charging current, Output voltage, Output frequency, Output apparent power, Output active power and Load percent. Please slide up to see more basic information.

【Production Information】 displays Model type (Inverter type), Main CPU version, Bluetooth CPU version and secondary CPU version.

【Rated Information】 displays information of Nominal AC voltage, Nominal AC current, Rated battery voltage, Nominal output voltage, Nominal output frequency, Nominal output current, Nominal output apparent power and Nominal output active power. Please slide up to see more rated information.

【History】 displays the record of unit information and setting timely.

【Wi-Fi Module Information】 displays of Wi-Fi Module PN, status and firmware version.

Parameter Setting

This page is to activate some features and set up parameters for inverters. Please be noted that the listing in "Parameter Setting" page in below diagram may differ from the models of monitored inverter. Here will briefly highlight some of it, 【Output Setting】, 【Battery Parameter Setting】, 【Enable/ Disable items】, 【Restore to the defaults】 to illustrate.

There are three ways to modify setting and they vary according to each parameter.
  a) Listing options to change values by tapping one of it.

  b) Activate/Shut down functions by clicking "Enable" or "Disable" button.

  c) Changing values by clicking arrows or entering the numbers directly in the column.
Each function setting is saved by clicking "Set" button.

Please refer to below parameter setting list for an overall description and be noted that the available

parameters may vary depending on different models. Please always see the original product manual for detailed setting instructions.

Parameter setting list:

Item		Description
Output setting	Output source priority	To configure load power source priority.
	AC input range	Input voltage range selection
	Output voltage	To set output voltage.
	Output frequency	To set output frequency.
Battery parameter setting	Battery Type	Select connected battery type
	Battery Cut-off Voltage	Set battery cut-off voltage
	Bulk Charging Voltage	Set battery bulk charging voltage
	Battery Float Voltage	Set battery floating charging voltage
	Max Charging Current	To configure total charging current for solar and utility chargers.
	Max AC Charging Current	Set maximum utility charging current
	Charging Source Priority	To configure charger source priority
	Back To Grid Voltage	Set battery voltage to stop discharging when grid is available
	Back To Discharge Voltage	Set battery voltage to stop charging when grid is available
Enable/Disable Functions	Overload Auto Restart	If disabled, the unit won't be restarted after overload occurs.
	Overload Temperature Auto Restart	If disabled, the unit won't be restarted after over-temperature fault is solved.
	Overload Bypass	If enabled, the unit will enter bypass mode when overload occurs.
	Beeps While Primary Source Interrupt	If enabled, buzzer will alarm when primary source is abnormal.
	Buzzer	If disabled, buzzer won't be on when alarm/fault occurred.
	Backlight	If disabled, LCD backlight will be off when panel button is not operated for 1 minute.
	LCD Screen Return To Default Display	If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.
	Fault Code Record	If enabled, fault code will be recorded in the inverter when any fault happens.
	Solar Supply Priority	Set solar power as priority to charge the battery or to power the load.

	Reset PV Energy Storage	If clicked, PV energy storage data will be reset.
	Start Time For Enable AC Charge Working	The setting range of start charging time for AC charger is from 00:00 to 23:00. The increment of each click is 1 hour.
	Ending Time For Enable AC Charge Working	The setting range of stop charging time for AC charger is from 00:00 to 23:00. The increment of each click is 1 hour.
	Scheduled Time For AC Output On	The setting range of scheduled time for AC output on is from 00:00 to 23:00. The increment of each click is 1 hour.
	Scheduled Time For AC Output Off	The setting range of scheduled time for AC output off is from 00:00 to 23:00. The increment of each click is 1 hour.
	Country Customized Regulations	Select inverter installed area to meet local regulation.
	Set Date Time	Set date time.
Restore to the default	This function is to restore all settings back to default settings.	